ACCOUNTANTS' COMPILATION REPORT

Management Sonoma Clean Power Authority

Management is responsible for the accompanying financial statements of Sonoma Clean Power Authority (a California Joint Powers Authority) which comprise the statement of net position as of November 30, 2017, and the related statement of revenues, expenses, and changes in net position, and the statement cash flows for the period then ended in accordance with accounting principles generally accepted in the United States of America. We have performed a compilation engagement in accordance with Statements on Standards for Accounting and Review Services promulgated by the Accounting and Review Services Committee of the AICPA. We did not audit or review the accompanying statements nor were we required to perform any procedures to verify the accuracy or completeness of the information provided by management. Accordingly, we do not express an opinion, conclusion, nor provide any assurance on these financial statements.

Management has elected to omit substantially all of the disclosures required by accounting principles generally accepted in the United States of America. If the omitted disclosures were included in the financial statements, they might influence the user's conclusions about the Authority's financial position, results of operations, and cash flows. Accordingly, the financial statements are not designed for those who are not informed about such matters.

We are not independent with respect to the Authority because we performed certain accounting services that impaired our independence.

Maber Accountancy

San Rafael, CA December 28, 2017

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STATEMENT OF NET POSITION As of November 30, 2017

ASSETS

Current assets				
Cash and cash equivalents	\$	57,238,011		
Accounts receivable, net of allowance		17,087,730		
Other receivables		33,384		
Accrued revenue		7,036,171		
Prepaid expenses		199,028		
Deposits		484,563		
Total current assets		82,078,887		
Noncurrent assets				
Capital assets, net of depreciation		221,638		
Deposits		4,114,666		
Total noncurrent assets		4,336,304		
Total assets		86,415,191		
LIABILITIES				
Current liabilities				
Accounts payable		412,530		
Accrued cost of electricity		12,094,352		
Other accrued liabilities		604,664		
User taxes and energy surcharges due to other governments		416,910		
Total current liabilities		13,528,456		
Noncurrent liabilities				
Supplier security deposits		150,000		
Supplier security deposits		150,000		
Total liabilities		13,678,456		
NET POSITION				
Net investment in capital assets		221,638		
Unrestricted		72,515,097		
Total net position	\$	72,736,735		
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STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION July 1, 2017 through November 30, 2017

OPERATING REVENUES	
Electricity sales, net	\$ 79,468,275
Evergreen electricity premium	154,684
Electricity sales for resale	336,150
Total operating revenues	 79,959,109
OPERATING EXPENSES	
Cost of electricity	61,053,724
Staff compensation	1,168,253
Data manager	1,328,844
Service fees - PG&E	500,238
Consultants and other professional fees	611,082
Legal	106,977
Communications	704,088
General and administration	275,095
Program rebates and incentives	1,358,662
Depreciation	 23,797
Total operating expenses	 67,130,760
Operating income	 12,828,349
NONOPERATING REVENUES (EXPENSES)	
Interest income	143,742
Charitable contributions	(140,000)
Total nonoperating revenues (expenses)	 3,742
CHANGE IN NET POSITION	12,832,091
Net position at beginning of period	 59,904,644
Net position at end of period	\$ 72,736,735

STATEMENT OF CASH FLOWS July 1, 2017 through November 30, 2017

CASH FLOWS FROM OPERATING ACTIVITIES

Receipts from electricity sales	\$ 79,800,614
Receipts from electricity sales for resale	487,077
Receipts from supplier security deposits	2,325,000
Tax and surcharge receipts from customers	1,051,689
Payments to purchase electricity	(60,814,133)
Payments for staff compensation	(1,234,122)
Payments for contract services	(2,465,528)
Payments for communications	(716,191)
Payments for general and administration	(461,149)
Payments for program rebates and incentives	(1,427,162)
Return of security deposits to suppliers	(4,650,000)
Tax and surcharge payments to other governments	(1,099,868)
Net cash provided (used) by operating activities	10,796,227
CASH FLOWS FROM NON-CAPITAL FINANCING ACTIVITIES	
Deposits and collateral paid	(562,602)
Payments for charitable contributions	(140,000)
financing activities	(702,602)
CASH FLOWS FROM CAPITAL AND RELATED	
FINANCING ACTIVITIES	
Acquisition of capital assets	(63,238)
CASH FLOWS FROM INVESTING ACTIVITIES	
Return of certificate of deposit	7,028,428
Interest income received	143,742
Net cash provided (used) by investing activities	7,172,170
Net change in cash and cash equivalents	17,202,557
Cash and cash equivalents at beginning of year	40,035,454
Cash and cash equivalents at end of period	\$ 57,238,011

STATEMENT OF CASH FLOWS (continued) July 1, 2017 through November 30, 2017

RECONCILIATION OF OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES

Operating income	\$ 12,828,349
Adjustments to reconcile operating income to net	
cash provided (used) by operating activities	
Depreciation expense	23,797
Revenue reduced for uncollectible accounts	400,117
(Increase) decrease in net accounts receivable	(1,871,866)
(Increase) decrease in other receivables	150,793
(Increase) decrease in accrued revenue	1,657,309
(Increase) decrease in prepaid expenses	(152,237)
(Increase) decrease in current deposits	(45,607)
Increase (decrease) in accounts payable	(322,712)
Increase (decrease) in accrued cost of electricity	(700,456)
Increase (decrease) in accrued liabilities	1,209,824
Increase (decrease) in user taxes and energy	
surcharges due to other governments	(56,084)
Increase (decrease) in supplier security deposits	 (2,325,000)
Net cash provided (used) by operating activities	\$ 10,796,227