



## ACCOUNTANTS' COMPILATION REPORT

Management  
Sonoma Clean Power Authority

Management is responsible for the accompanying financial statements of Sonoma Clean Power Authority (a California Joint Powers Authority) which comprise the statement of net position as of April 30, 2019, and the related statement of revenues, expenses, and changes in net position, and the statement of cash flows for the period then ended in accordance with accounting principles generally accepted in the United States of America. We have performed a compilation engagement in accordance with Statements on Standards for Accounting and Review Services promulgated by the Accounting and Review Services Committee of the AICPA. We did not audit or review the accompanying statements nor were we required to perform any procedures to verify the accuracy or completeness of the information provided by management. Accordingly, we do not express an opinion, conclusion, nor provide any assurance on these financial statements.

Management has elected to omit substantially all of the note disclosures required by accounting principles generally accepted in the United States of America in these interim financial statements. Sonoma Clean Power Authority's annual audited financial statements include the note disclosures omitted from these interim statements. If the omitted disclosures were included in these financial statements, they might influence the user's conclusions about the Authority's financial position, results of operations, and cash flows. Accordingly, these financial statements are not designed for those who are not informed about such matters.

We are not independent with respect to the Authority because we performed certain accounting services that impaired our independence.

*MAHER ACCOUNTANCY*

San Rafael, CA  
May 29, 2019



# SONOMA CLEAN POWER AUTHORITY

## STATEMENT OF NET POSITION

As of April 30, 2019

### ASSETS

Current assets	
Cash and cash equivalents	\$ 51,168,056
Investment in Sonoma County Investment Pool	15,402,798
Accounts receivable, net of allowance	15,680,028
Other receivables	591,822
Accrued revenue	7,011,547
Prepaid expenses	2,146,778
Deposits	202,079
Total current assets	<u>92,203,108</u>
Noncurrent assets	
Land	860,520
Capital assets, net of depreciation	3,555,905
Deposits	5,459,242
Total noncurrent assets	<u>9,875,667</u>
Total assets	<u>102,078,775</u>

### LIABILITIES

Current liabilities	
Accounts payable	1,545,649
Accrued cost of electricity	10,590,555
Advanced from grantors	457,875
Other accrued liabilities	582,796
User taxes and energy surcharges due to other governments	369,614
Total current liabilities	<u>13,546,489</u>

### NET POSITION

Investment in capital assets	4,416,425
Unrestricted	84,115,861
Total net position	<u>\$ 88,532,286</u>

**SONOMA CLEAN POWER AUTHORITY**  
**STATEMENT OF REVENUES, EXPENSES**  
**AND CHANGES IN NET POSITION**  
**July 1, 2018 through April 30, 2019**

**OPERATING REVENUES**

Electricity sales, net	\$ 141,861,278
Evergreen electricity premium	384,611
Grant revenue	1,357,578
Total operating revenues	<u>143,603,467</u>

**OPERATING EXPENSES**

Cost of electricity	120,402,343
Staff compensation	2,782,108
Data manager	2,628,795
Service fees - PG&E	789,808
Consultants and other professional fees	2,421,135
Legal	351,830
Communications	1,032,871
General and administration	750,660
Program rebates and incentives	1,512,905
Depreciation	49,660
Total operating expenses	<u>132,722,115</u>
Operating income	<u>10,881,352</u>

**NONOPERATING REVENUES (EXPENSES)**

Interest income	889,304
Gain on sale of equipment	503
Total nonoperating revenues (expenses)	<u>889,807</u>

**CHANGE IN NET POSITION**

	11,771,159
Net position at beginning of period	<u>76,761,127</u>
Net position at end of period	<u><u>\$ 88,532,286</u></u>

# SONOMA CLEAN POWER AUTHORITY

## STATEMENT OF CASH FLOWS July 1, 2018 through April 30, 2019

### CASH FLOWS FROM OPERATING ACTIVITIES

Receipts from electricity sales	\$ 146,977,951
Receipts from grantors	789,850
Receipts from supplier for security deposits	35,600
Tax and surcharge receipts from customers	1,986,076
Deposits and collateral returned	372,500
Payments to purchase electricity	(124,005,591)
Payments for staff compensation	(2,781,085)
Payments for contract services	(5,786,662)
Payments for communications	(1,337,260)
Payments for general and administration	(807,900)
Payments for program rebates and incentives	(1,555,155)
Tax and surcharge payments to other governments	(2,079,422)
Deposits and collateral paid	(1,408,290)
Payments for charitable contributions	(95,500)
Net cash provided (used) by operating activities	<u>10,305,112</u>

### CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES

Acquisition of capital assets	<u>(1,112,613)</u>
Net cash provided (used) by capital and financing activities	(1,112,613)

### CASH FLOWS FROM INVESTING ACTIVITIES

Interest income received	<u>930,537</u>
Net cash provided (used) by investing activities	<u>930,537</u>

Net change in cash and cash equivalents (including County Investment Pool)	10,123,036
Cash and cash equivalents at beginning of year	<u>56,447,818</u>
Cash and cash equivalents at end of year	<u>\$ 66,570,854</u>

### Reconciliation to the Statement of Net Position

Cash and cash equivalents	\$ 51,168,056
Investment in Sonoma County Investment Pool	<u>15,402,798</u>
Cash and cash equivalents	<u>\$ 66,570,854</u>

**SONOMA CLEAN POWER AUTHORITY**  
**STATEMENT OF CASH FLOWS (continued)**  
**July 1, 2018 through April 30, 2019**

**RECONCILIATION OF OPERATING INCOME TO NET  
CASH PROVIDED BY OPERATING ACTIVITIES**

Operating income	\$ 10,881,352
Adjustments to reconcile operating income to net cash provided (used) by operating activities	
Depreciation expense	48,015
Revenue reduced for uncollectible accounts	714,805
Charitable contributions considered an operating activity for cash flow purposes only	(95,500)
(Increase) decrease in net accounts receivable	1,469,316
(Increase) decrease in other receivables	(450,310)
(Increase) decrease in accrued revenue	2,561,475
(Increase) decrease in prepaid expenses	(1,616,247)
(Increase) decrease in current deposits	(1,002,290)
Increase (decrease) in accounts payable	549,034
Increase (decrease) in accrued cost of electricity	(2,474,930)
Increase (decrease) in advance from grantors	(42,125)
Increase (decrease) in accrued liabilities	(166,205)
Increase (decrease) in user taxes and energy surcharges due to other governments	(106,878)
Increase (decrease) in supplier security deposits	35,600
Net cash provided (used) by operating activities	<u>\$ 10,305,112</u>