ACCOUNTANTS' COMPILATION REPORT

Management Sonoma Clean Power Authority

Management is responsible for the accompanying financial statements of Sonoma Clean Power Authority (a California Joint Powers Authority) which comprise the statement of net position as of September 30, 2019, and the related statement of revenues, expenses, and changes in net position, and the statement of cash flows for the period then ended in accordance with accounting principles generally accepted in the United States of America. We have performed a compilation engagement in accordance with Statements on Standards for Accounting and Review Services promulgated by the Accounting and Review Services Committee of the AICPA. We did not audit or review the accompanying statements nor were we required to perform any procedures to verify the accuracy or completeness of the information provided by management. Accordingly, we do not express an opinion, conclusion, nor provide any assurance on these financial statements.

Management has elected to omit substantially all of the note disclosures required by accounting principles generally accepted in the United States of America in these interim financial statements. Sonoma Clean Power Authority's annual audited financial statements include the note disclosures omitted from these interim statements. If the omitted disclosures were included in these financial statements, they might influence the user's conclusions about the Authority's financial position, results of operations, and cash flows. Accordingly, these financial statements are not designed for those who are not informed about such matters.

We are not independent with respect to the Authority because we performed certain accounting services that impaired our independence.

Maber Accountancy

San Rafael, CA November 11, 2019

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STATEMENT OF NET POSITION As of September 30, 2019

ASSETS

Current assets	
Cash and cash equivalents	\$ 62,753,988
Accounts receivable, net of allowance	19,646,251
Other receivables	1,042,512
Accrued revenue	10,036,130
Prepaid expenses	1,036,070
Deposits	332,079
Investments	12,504,229
Total current assets	107,351,259
Noncurrent assets	
Land and construction in progress	5,052,215
Capital assets, net of depreciation	167,840
Deposits	5,459,242
Total noncurrent assets	10,679,297
Total assets	118,030,556
LIABILITIES	
Current liabilities	
Accounts payable	801,938
Accrued cost of electricity	14,744,854
Advanced from grantors	402,500
Other accrued liabilities	524,715
User taxes and energy surcharges due to other governments	593,911
Total current liabilities	17,067,918

NET POSITION

Investment in capital assets	5,220,055
Unrestricted	95,742,583
Total net position	\$ 100,962,638

STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION July 1, 2019 through September 30, 2019

OPERATING REVENUES	
Electricity sales, net	\$ 52,304,407
Evergreen electricity premium	114,435
Grant revenue	281,324
Total operating revenues	 52,700,166
OPERATING EXPENSES	
Cost of electricity	40,624,531
Staff compensation	979,347
Data manager	795,947
Service fees - PG&E	239,964
Consultants and other professional fees	327,159
Legal	248,910
Communications	319,910
General and administration	242,523
Program rebates and incentives	194,075
Depreciation	 16,064
Total operating expenses	 43,988,430
Operating income	 8,711,736
NONOPERATING REVENUES (EXPENSES)	
Interest income	 332,345
CHANGE IN NET POSITION	9,044,081
Net position at beginning of period	 91,918,557
Net position at end of period	\$ 100,962,638

STATEMENT OF CASH FLOWS July 1, 2019 through September 30, 2019

CASH FLOWS FROM OPERATING ACTIVITIES

Receipts from electricity sales	\$ 50,430,095
Receipts from grantors	402,734
Tax and surcharge receipts from customers	658,755
Payments to purchase electricity	(39,135,209)
Payments for staff compensation	(1,065,165)
Payments for contract services	(2,151,681)
Payments for communications	(357,991)
Payments for general and administration	(263,210)
Payments for program rebates and incentives	(113,900)
Return of security deposits to suppliers	(14,600)
Tax and surcharge payments to other governments	(598,750)
Net cash provided (used) by operating activities	 7,791,078
CASH FLOWS FROM CAPITAL AND RELATED	
FINANCING ACTIVITIES	
Acquisition of capital assets	 (659,936)
CASH FLOWS FROM INVESTING ACTIVITIES	
Interest income received	258,170
Proceeds from certificates of deposit matured	10,274,237
Purchase of certificates of deposit	(12,500,000)
Net cash provided (used) by investing activities	 (1,967,593)
Net change in cash and cash equivalents (including County Investment Pool)	5,163,549
Cash and cash equivalents at beginning of year	57,590,439
Cash and cash equivalents at end of year	\$ 62,753,988

STATEMENT OF CASH FLOWS (continued) July 1, 2019 through September 30, 2019

RECONCILIATION OF OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES

Operating income	\$ 8,711,736
Adjustments to reconcile operating income to net	
cash provided (used) by operating activities	
Depreciation expense	16,064
Revenue reduced for uncollectible accounts	401,435
(Increase) decrease in net accounts receivable	(2,798,777)
(Increase) decrease in other receivables	97,380
(Increase) decrease in accrued revenue	373,021
(Increase) decrease in prepaid expenses	581,066
Increase (decrease) in accounts payable	(595,374)
Increase (decrease) in accrued cost of electricity	(553,176)
Increase (decrease) in advance from grantors	(42,125)
Increase (decrease) in accrued liabilities	1,518,849
Increase (decrease) in user taxes and energy	
surcharges due to other governments	95,579
Increase (decrease) in supplier security deposits	 (14,600)
Net cash provided (used) by operating activities	\$ 7,791,078