



## ACCOUNTANTS' COMPILATION REPORT

Management  
Sonoma Clean Power Authority

Management is responsible for the accompanying financial statements of Sonoma Clean Power Authority (a California Joint Powers Authority) which comprise the statement of net position as of August 31, 2020, and the related statement of revenues, expenses, and changes in net position, and the statement of cash flows for the period then ended in accordance with accounting principles generally accepted in the United States of America. We have performed a compilation engagement in accordance with Statements on Standards for Accounting and Review Services promulgated by the Accounting and Review Services Committee of the AICPA. We did not audit or review the accompanying statements nor were we required to perform any procedures to verify the accuracy or completeness of the information provided by management. Accordingly, we do not express an opinion, conclusion, nor provide any assurance on these financial statements.

Management has elected to omit substantially all of the note disclosures required by accounting principles generally accepted in the United States of America in these interim financial statements. Sonoma Clean Power Authority's annual audited financial statements include the note disclosures omitted from these interim statements. If the omitted disclosures were included in these financial statements, they might influence the user's conclusions about the Authority's financial position, results of operations, and cash flows. Accordingly, these financial statements are not designed for those who are not informed about such matters.

Accounting principles generally accepted in the United States of America require that deferred inflows of financial resources be presented in the statement of net position. As of the date of issuance, the amount of the rate stabilization contribution has not been determined and is presented as \$0 in the statement of net position. Further, net position as of the beginning of the period is subject to change pending the results of the audit of the annual financial statements for the year ended June 30, 2020.

We are not independent with respect to the Authority because we performed certain accounting services that impaired our independence.

*Maher Accountancy*

San Rafael, CA  
September 23, 2020

# SONOMA CLEAN POWER AUTHORITY

## STATEMENT OF NET POSITION

As of August 31, 2020

### ASSETS

Current assets	
Cash and cash equivalents	\$ 69,933,277
Accounts receivable, net of allowance	24,388,159
Other receivables	3,487,798
Accrued revenue	11,746,096
Prepaid expenses	1,063,433
Deposits	357,079
Investments	20,291,718
Total current assets	<u>131,267,560</u>
Noncurrent assets	
Land and construction-in-progress	9,603,463
Capital assets, net of depreciation	216,183
Deposits	5,430,922
Total noncurrent assets	<u>15,250,568</u>
Total assets	<u>146,518,128</u>

### LIABILITIES

Current liabilities	
Accounts payable	2,356,932
Accrued cost of electricity	21,930,895
Advanced from grantors	154,875
Other accrued liabilities	868,322
User taxes and energy surcharges due to other governments	563,711
Total current liabilities	<u>25,874,735</u>

### DEFERRED INFLOWS OF RESOURCES

Rate Stabilization Fund	-
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### NET POSITION

Investment in capital assets	9,819,646
Unrestricted	110,823,747
Total net position	<u>\$ 120,643,393</u>

**SONOMA CLEAN POWER AUTHORITY**  
**STATEMENT OF REVENUES, EXPENSES**  
**AND CHANGES IN NET POSITION**  
**July 1, 2020 through August 31, 2020**

**OPERATING REVENUES**

Electricity sales, net	\$ 40,601,772
Evergreen electricity premium	146,856
Grant revenue	254,000
Total operating revenues	<u>41,002,628</u>

**OPERATING EXPENSES**

Cost of electricity	35,150,558
Contract services	1,325,525
Staff compensation	765,105
General and administration	208,158
Program rebates and incentives	101,275
Depreciation	12,353
Total operating expenses	<u>37,562,974</u>
Operating income	<u>3,439,654</u>

**NONOPERATING REVENUES (EXPENSES)**

Interest income	212,845
Other nonoperating revenue	6,500
Total nonoperating revenues (expenses)	<u>219,345</u>

**CHANGE IN NET POSITION**

	3,658,999
Net position at beginning of period	<u>116,984,394</u>
Net position at end of period	<u>\$ 120,643,393</u>

# SONOMA CLEAN POWER AUTHORITY

## STATEMENT OF CASH FLOWS July 1, 2020 through August 31, 2020

### CASH FLOWS FROM OPERATING ACTIVITIES

Receipts from customers	\$ 36,949,745
Other operating receipts	428,320
Payments to electricity suppliers	(28,380,805)
Payments for other goods and services	(1,585,730)
Payments for staff compensation	(821,388)
Tax and surcharge payments to other governments	(491,392)
Payments for program rebates and incentives	<u>(120,180)</u>
Net cash provided (used) by operating activities	<u>5,978,570</u>

### CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES

Payments to acquire capital assets	<u>(1,312,030)</u>
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### CASH FLOWS FROM INVESTING ACTIVITIES

Interest income received	<u>176,296</u>
Net cash provided (used) by investing activities	<u>176,296</u>

Net change in cash and cash equivalents (including County Investment Pool)	4,842,836
Cash and cash equivalents at beginning of year	<u>65,090,441</u>
Cash and cash equivalents at end of year	<u>\$ 69,933,277</u>

**SONOMA CLEAN POWER AUTHORITY**  
**STATEMENT OF CASH FLOWS (continued)**  
**July 1, 2020 through August 31, 2020**

**RECONCILIATION OF OPERATING INCOME TO NET  
CASH PROVIDED BY OPERATING ACTIVITIES**

Operating income	\$ 3,439,654
Adjustments to reconcile operating income to net cash provided (used) by operating activities	
Depreciation expense	12,353
Revenue adjusted for allowance for uncollectible accounts	515,805
(Increase) decrease in:	
Accounts receivable	(3,250,011)
Other receivables	(632,827)
Accrued revenue	(1,550,638)
Prepaid expenses	14,814
Deposits	428,320
Increase (decrease) in:	
Accounts payable	429,247
Accrued cost of electricity	5,131,395
Advance from grantors	(34,000)
Accrued liabilities	1,479,888
User taxes due to other governments	(5,430)
Net cash provided (used) by operating activities	<u>\$ 5,978,570</u>