ACCOUNTANTS’ COMPILATION REPORT

Management
Sonoma Clean Power Authority

Management is responsible for the accompanying financial statements of Sonoma Clean Power Authority (a California Joint Powers Authority) which comprise the statement of net position as of July 31, 2021, and the related statement of revenues, expenses, and changes in net position, and the statement of cash flows for the period then ended in accordance with accounting principles generally accepted in the United States of America. We have performed a compilation engagement in accordance with Statements on Standards for Accounting and Review Services promulgated by the Accounting and Review Services Committee of the AICPA. We did not audit or review the accompanying statements nor were we required to perform any procedures to verify the accuracy or completeness of the information provided by management. Accordingly, we do not express an opinion, conclusion, nor provide any assurance on these financial statements.

Management has elected to omit substantially all of the note disclosures required by accounting principles generally accepted in the United States of America in these interim financial statements. Sonoma Clean Power Authority’s annual audited financial statements include the note disclosures omitted from these interim statements. If the omitted disclosures were included in these financial statements, they might influence the user’s conclusions about the Authority’s financial position, results of operations, and cash flows. Accordingly, these financial statements are not designed for those who are not informed about such matters.

We are not independent with respect to the Authority because we performed certain accounting services that impaired our independence.

Maher Accountancy
San Rafael, CA
September 28, 2021
## ASSETS

<table>
<thead>
<tr>
<th>Description</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>Cash and cash equivalents</td>
<td>$54,393,620</td>
</tr>
<tr>
<td>Accounts receivable, net of allowance</td>
<td>22,308,095</td>
</tr>
<tr>
<td>Other receivables</td>
<td>1,935,279</td>
</tr>
<tr>
<td>Accrued revenue</td>
<td>10,573,330</td>
</tr>
<tr>
<td>Prepaid expenses</td>
<td>1,416,859</td>
</tr>
<tr>
<td>Deposits</td>
<td>4,142,916</td>
</tr>
<tr>
<td><strong>Total current assets</strong></td>
<td><strong>94,770,099</strong></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Description</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>Unrestricted cash in Rate Stabilization Fund</td>
<td>22,000,000</td>
</tr>
<tr>
<td>Land</td>
<td>860,520</td>
</tr>
<tr>
<td>Capital assets, net of depreciation</td>
<td>19,001,794</td>
</tr>
<tr>
<td>Deposits</td>
<td>6,160,922</td>
</tr>
<tr>
<td><strong>Total noncurrent assets</strong></td>
<td><strong>48,023,236</strong></td>
</tr>
<tr>
<td><strong>Total assets</strong></td>
<td><strong>142,793,335</strong></td>
</tr>
</tbody>
</table>

## LIABILITIES

<table>
<thead>
<tr>
<th>Description</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>Accrued cost of electricity</td>
<td>12,498,983</td>
</tr>
<tr>
<td>Accounts payable</td>
<td>1,767,564</td>
</tr>
<tr>
<td>Other accrued liabilities</td>
<td>1,215,390</td>
</tr>
<tr>
<td>User taxes and energy surcharges due to other governments</td>
<td>423,049</td>
</tr>
<tr>
<td><strong>Total current liabilities</strong></td>
<td><strong>15,904,986</strong></td>
</tr>
</tbody>
</table>

## DEFERRED INFLOWS OF RESOURCES

<table>
<thead>
<tr>
<th>Description</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>Rate Stabilization Fund</td>
<td>22,000,000</td>
</tr>
</tbody>
</table>

## NET POSITION

<table>
<thead>
<tr>
<th>Description</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>Investment in capital assets</td>
<td>19,862,314</td>
</tr>
<tr>
<td>Unrestricted</td>
<td>85,026,035</td>
</tr>
<tr>
<td><strong>Total net position</strong></td>
<td><strong>$104,888,349</strong></td>
</tr>
<tr>
<td>OPERATING REVENUES</td>
<td></td>
</tr>
<tr>
<td>-----------------------------------------</td>
<td>---------------------</td>
</tr>
<tr>
<td>Electricity sales, net</td>
<td>$18,034,341</td>
</tr>
<tr>
<td>Evergreen electricity premium</td>
<td>164,794</td>
</tr>
<tr>
<td>Total operating revenues</td>
<td>18,199,135</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>OPERATING EXPENSES</th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>Cost of electricity</td>
<td>15,756,862</td>
</tr>
<tr>
<td>Contract services</td>
<td>570,641</td>
</tr>
<tr>
<td>Staff compensation</td>
<td>390,851</td>
</tr>
<tr>
<td>General and administration</td>
<td>191,909</td>
</tr>
<tr>
<td>Depreciation</td>
<td>112,115</td>
</tr>
<tr>
<td>Total operating expenses</td>
<td>17,022,378</td>
</tr>
<tr>
<td>Operating income</td>
<td>1,176,757</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>NONOPERATING REVENUES (EXPENSES)</th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>Interest income</td>
<td>23,381</td>
</tr>
<tr>
<td>Nonoperating revenues (expenses), net</td>
<td>23,381</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>CHANGE IN NET POSITION</th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>Net position at beginning of period</td>
<td>103,688,211</td>
</tr>
<tr>
<td>Net position at end of period</td>
<td>$104,888,349</td>
</tr>
</tbody>
</table>
# Statement of Cash Flows

**SONOMA CLEAN POWER AUTHORITY**

**Statement of Cash Flows**

**July 1, 2021 through July 31, 2021**

## Cash Flows from Operating Activities

<table>
<thead>
<tr>
<th>Description</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>Receipts from customers</td>
<td>$13,286,661</td>
</tr>
<tr>
<td>Other operating receipts</td>
<td>413,323</td>
</tr>
<tr>
<td>Payments to electricity suppliers</td>
<td>(18,547,818)</td>
</tr>
<tr>
<td>Payments for other goods and services</td>
<td>(1,095,277)</td>
</tr>
<tr>
<td>Payments for staff compensation</td>
<td>(441,632)</td>
</tr>
<tr>
<td>Tax and surcharge payments to other governments</td>
<td>(312,298)</td>
</tr>
<tr>
<td>Payments for program rebates and incentives</td>
<td>(26,871)</td>
</tr>
<tr>
<td><strong>Net cash provided (used) by operating activities</strong></td>
<td>(6,723,912)</td>
</tr>
</tbody>
</table>

## Cash Flows from Capital and Related Financing Activities

<table>
<thead>
<tr>
<th>Description</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>Payments to acquire capital assets</td>
<td>(2,033,328)</td>
</tr>
</tbody>
</table>

## Cash Flows from Investing Activities

<table>
<thead>
<tr>
<th>Description</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>Interest income received</td>
<td>54,495</td>
</tr>
<tr>
<td><strong>Net cash provided (used) by investing activities</strong></td>
<td>54,495</td>
</tr>
</tbody>
</table>

### Net change in cash and cash equivalents

<table>
<thead>
<tr>
<th>Description</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>Net change in cash and cash equivalents</td>
<td>(8,702,745)</td>
</tr>
<tr>
<td>Cash and cash equivalents at beginning of year</td>
<td>85,096,365</td>
</tr>
<tr>
<td>Cash and cash equivalents at end of period</td>
<td>$76,393,620</td>
</tr>
</tbody>
</table>

## Reconciliation to the Statement of Net Position

<table>
<thead>
<tr>
<th>Description</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>Unrestricted cash and cash equivalents (current)</td>
<td>$54,393,620</td>
</tr>
<tr>
<td>Unrestricted cash and cash equivalents (noncurrent)</td>
<td>22,000,000</td>
</tr>
<tr>
<td><strong>Cash and cash equivalents</strong></td>
<td>$76,393,620</td>
</tr>
</tbody>
</table>
## RECONCILIATION OF OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES

<table>
<thead>
<tr>
<th>Description</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>Operating income</td>
<td>$1,176,757</td>
</tr>
<tr>
<td>Adjustments to reconcile operating income to net cash provided (used) by operating activities</td>
<td></td>
</tr>
<tr>
<td>Depreciation expense</td>
<td>112,115</td>
</tr>
<tr>
<td>Revenue adjusted for allowance for uncollectible accounts</td>
<td>371,409</td>
</tr>
<tr>
<td>(Increase) decrease in:</td>
<td></td>
</tr>
<tr>
<td>Accounts receivable</td>
<td>(3,904,377)</td>
</tr>
<tr>
<td>Other receivables</td>
<td>(423,435)</td>
</tr>
<tr>
<td>Accrued revenue</td>
<td>(1,594,727)</td>
</tr>
<tr>
<td>Prepaid expenses</td>
<td>(306,518)</td>
</tr>
<tr>
<td>Deposits</td>
<td>(350,000)</td>
</tr>
<tr>
<td>Increase (decrease) in:</td>
<td></td>
</tr>
<tr>
<td>Accrued cost of electricity</td>
<td>(1,017,657)</td>
</tr>
<tr>
<td>Accounts payable</td>
<td>(294,950)</td>
</tr>
<tr>
<td>Accrued liabilities</td>
<td>(808,774)</td>
</tr>
<tr>
<td>User taxes due to other governments</td>
<td>(97,078)</td>
</tr>
<tr>
<td>Supplier security deposits</td>
<td>413,323</td>
</tr>
<tr>
<td>Net cash provided (used) by operating activities</td>
<td>$(6,723,912)</td>
</tr>
</tbody>
</table>

See accountants' compilation report.