

ACCOUNTANTS' COMPILATION REPORT

Management Sonoma Clean Power Authority

Management is responsible for the accompanying financial statements of Sonoma Clean Power Authority (a California Joint Powers Authority) which comprise the statement of net position as of November 30, 2024, and the related statement of revenues, expenses, and changes in net position, and the statement of cash flows for the five months then ended in accordance with accounting principles generally accepted in the United States of America. We have performed a compilation engagement in accordance with Statements on Standards for Accounting and Review Services promulgated by the Accounting and Review Services Committee of the AICPA. We did not audit or review the accompanying statements nor were we required to perform any procedures to verify the accuracy or completeness of the information provided by management. Accordingly, we do not express an opinion, conclusion, nor provide any assurance on these financial statements.

Management has elected to omit substantially all of the note disclosures required by accounting principles generally accepted in the United States of America in these interim financial statements. Sonoma Clean Power Authority's annual audited financial statements include the note disclosures omitted from these interim statements. If the omitted disclosures were included in these financial statements, they might influence the user's conclusions about the Authority's financial position, results of operations, and cash flows. Accordingly, these financial statements are not designed for those who are not informed about such matters.

We are not independent with respect to the Authority because we performed certain accounting services that impaired our independence.

Maker Accountancy

San Rafael, CA January 6, 2025

STATEMENT OF NET POSITION As of November 30, 2024

ASSETS	
Current assets	
Cash and cash equivalents - unrestricted	\$ 131,640,708
Cash and cash equivalents - restricted for grant purposes	2,166,398
Accounts receivable, net of allowance	16,602,772
Other receivables	2,955,965
Accrued revenue	14,333,169
Prepaid expenses	1,013,792
Deposits	125,586
Investments	58,318,716
Total current assets	227,157,106
Noncurrent assets	
Cash and cash equivalents - unrestricted	56,000,000
Investments	58,815,601
Other receivables	1,014,408
Deposits	16,256
Capital assets, net of depreciation	18,173,057
Total noncurrent assets	134,019,322
Total assets	361,176,428
LIABILITIES	
Current liabilities	
Accrued cost of electricity	21,433,864
Accounts payable	1,359,499
Advances from grantors	2,166,398
Other accrued liabilities	1,720,209
User taxes and energy surcharges due to other governments	648,823
Supplier security deposits	204,000
Total current liabilities	27,532,793
Noncurrent liabilities	
Supplier security deposits	1,380,121
Total liabilities	28,912,914
DEFERRED INFLOWS OF RESOURCES	
Rate Stabilization Fund	56,000,000
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NET POSITION	
Investment in capital assets	18,173,057
Unrestricted	258,090,457
Total net position	\$ 276,263,514
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STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION Five Months Ended November 30, 2024

OPERATING REVENUES	
Electricity sales, net	\$ 122,359,388
Evergreen electricity premium	1,305,375
Miscellaneous income	63,500
Grant revenue	215,978
Total operating revenues	123,944,241
OPERATING EXPENSES	
Cost of electricity	73,359,071
Contract services	3,847,311
Staff compensation	4,263,920
Program rebates and incentives	890,743
Other operating expenses	988,144
Depreciation	 597,431
Total operating expenses	83,946,620
Operating income	39,997,621
NONOPERATING REVENUES (EXPENSES)	
Investment income	 6,747,276
Nonoperating revenues (expenses), net	6,747,276
CHANGE IN NET POSITION	46,744,897
Net position at beginning of year	229,518,617
Net position at end of period	\$ 276,263,514

STATEMENT OF CASH FLOWS Five Months Ended November 30, 2024

CASH FLOWS FROM OPERATING ACTIVITIES	
Receipts from customers	\$ 131,429,532
Receipts of security deposits	3,330,000
Other operating receipts	472,537
Payments to electricity suppliers	(69,893,165)
Payments for other goods and services	(4,855,338)
Payments of staff compensation	(4,209,643)
Payments of tax and surcharges to other governments	(1,606,072)
Payments for program rebates and incentives	(862,860)
Net cash provided (used) by operating activities	53,804,991
CASH FLOWS FROM CAPITAL AND RELATED	
FINANCING ACTIVITIES	
Payments to acquire capital assets	(197,516)
CASH FLOWS FROM INVESTING ACTIVITIES	
Investment income received	6,145,311
Proceeds from investment sales and maturities	148,547,134
Purchase of investments	(88,175,939)
Net cash provided (used) by investing activities	66,516,506
Net change in cash and cash equivalents	120,123,981
Cash and cash equivalents at beginning of year	69,683,125
Cash and cash equivalents at end of period	\$ 189,807,106
Reconciliation to the Statement of Net Position	
Cash and cash equivalents - unrestricted (current)	131,640,708
Cash and cash equivalents - restricted (current)	2,166,398
Cash and cash equivalents - unrestricted (noncurrent)	56,000,000
Cash and cash equivalents	189,807,106

STATEMENT OF CASH FLOWS

(Continued)

Five Months Ended November 30, 2024

RECONCILIATION OF OPERATING INCOME (LOSS) TO NET CASH PROVIDED (USED) BY OPERATING ACTIVITIES

Operating income (loss)	\$ 39,997,621
Adjustments to reconcile operating income to net	
cash provided (used) by operating activities:	
Depreciation expense	597,431
(Increase) decrease in:	
Accounts receivable, net	5,567,775
Other receivables	(747,930)
Accrued revenue	641,450
Prepaid expenses	(121,786)
Deposits	2,529,773
Increase (decrease) in:	
Accrued cost of electricity	2,472,778
Accounts payable	306,915
Advances from grantors	(215,978)
Accrued liabilities	2,827,470
User taxes due to other governments	(50,528)
Net cash provided (used) by operating activities	\$ 53,804,991

NONCASH INVESTING ACTIVITES

Unrealized appreciation and timing differences in investment income \$ 601,965