

ACCOUNTANTS' COMPILATION REPORT

Management Sonoma Clean Power Authority

Management is responsible for the accompanying financial statements of Sonoma Clean Power Authority (a California Joint Powers Authority) which comprise the statement of net position as of April 30, 2025, and the related statement of revenues, expenses, and changes in net position, and the statement of cash flows for the ten months then ended in accordance with accounting principles generally accepted in the United States of America. We have performed a compilation engagement in accordance with Statements on Standards for Accounting and Review Services promulgated by the Accounting and Review Services Committee of the AICPA. We did not audit or review the accompanying statements nor were we required to perform any procedures to verify the accuracy or completeness of the information provided by management. Accordingly, we do not express an opinion, conclusion, nor provide any assurance on these financial statements.

Management has elected to omit substantially all of the note disclosures required by accounting principles generally accepted in the United States of America in these interim financial statements. Sonoma Clean Power Authority's annual audited financial statements include the note disclosures omitted from these interim statements. If the omitted disclosures were included in these financial statements, they might influence the user's conclusions about the Authority's financial position, results of operations, and cash flows. Accordingly, these financial statements are not designed for those who are not informed about such matters.

We are not independent with respect to the Authority because we performed certain accounting services that impaired our independence.

Maher Accountancy

San Rafael, CA July 21, 2025

STATEMENT OF NET POSITION As of April 30, 2025

ASSETS	
Current assets	
Cash and cash equivalents - unrestricted	\$ 111,660,197
Cash and cash equivalents - restricted for grant purposes	2,002,255
Accounts receivable, net of allowance	13,173,323
Other receivables	3,235,833
Accrued revenue	9,353,413
Prepaid expenses	913,597
Deposits	6,122,690
Investments	70,938,820
Total current assets	217,400,128
Noncurrent assets	
Cash and cash equivalents - unrestricted	56,000,000
Investments	88,523,562
Other receivables	939,572
Deposits	16,000
Capital assets, net of depreciation	17,728,407
Total noncurrent assets	163,207,541
Total assets	380,607,669
LIABILITIES	
Current liabilities	
Accrued cost of electricity	20,488,350
Accounts payable	1,348,923
Advances from grantors	2,002,255
Other accrued liabilities	1,993,630
User taxes and energy surcharges due to other governments	619,757
Supplier security deposits	666,000
Total current liabilities	27,118,915
Noncurrent liabilities	
Supplier security deposits	1,380,121
Total liabilities	28,499,036
DEFERRED INFLOWS OF RESOURCES	
Rate stabilization fund	56,000,000
NET POSITION	
Investment in capital assets	17,728,407
Unrestricted	278,380,226
Total net position	\$ 296,108,633

STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION Ten Months Ended April 30, 2025

OPERATING REVENUES	
Electricity sales, net	\$ 219,251,371
Evergreen electricity premium	2,636,095
Miscellaneous income	2,325,132
Grant revenue	380,121
Total operating revenues	224,592,719
OPERATING EXPENSES	
Cost of electricity	148,403,667
Contract services	8,187,375
Staff compensation	9,070,064
Program rebates and incentives	2,095,701
Other operating expenses	2,068,025
Depreciation	1,194,340
Total operating expenses	171,019,172
Operating income	53,573,547
NONOPERATING REVENUES (EXPENSES)	
Investment income	13,016,469
Nonoperating revenues (expenses), net	13,016,469
CHANGE IN NET POSITION	66,590,016
Net position at beginning of year	229,518,617
Net position at end of period	\$ 296,108,633

STATEMENT OF CASH FLOWS Ten Months Ended April 30, 2025

CASH FLOWS FROM OPERATING ACTIVITIES	
Receipts from customers	\$ 239,447,199
Receipts of security deposits	3,792,000
Other operating receipts	2,829,429
Payments to electricity suppliers	(151,763,867)
Payments for other goods and services	(9,956,678)
Payments for staff compensation	(8,958,985)
Payments for program rebates and incentives	(2,067,218)
Payments of taxes and surcharges to other governments	(3,020,896)
Net cash provided (used) by operating activities	70,300,984
CASH FLOWS FROM CAPITAL AND RELATED	
FINANCING ACTIVITIES	
Purchases of capital assets	(349,617)
CASH FLOWS FROM INVESTING ACTIVITIES	
Investment income received	10,558,344
Proceeds from sales and maturities of investments	148,547,134
Purchase of investments	(129,077,518)
Net cash provided (used) by investing activities	30,027,960
Net change in cash and cash equivalents	99,979,327
Cash and cash equivalents at beginning of year	69,683,125
Cash and cash equivalents at end of period	\$ 169,662,452
Reconciliation to the Statement of Net Position	
Cash and cash equivalents - unrestricted (current)	111,660,197
Cash and cash equivalents - restricted (current)	2,002,255
Cash and cash equivalents - unrestricted (noncurrent)	56,000,000
Cash and cash equivalents	169,662,452
NONCASH INVESTING ACTIVITES	
Unrealized appreciation and timing differences in investment income	\$ 2,458,125

STATEMENT OF CASH FLOWS

(Continued)

Ten Months Ended April 30, 2025

RECONCILIATION OF OPERATING INCOME (LOSS) TO NET CASH PROVIDED (USED) BY OPERATING ACTIVITIES

Operating income (loss)	\$ 53,573,547
Adjustments to reconcile operating income to net	
cash provided (used) by operating activities:	
Depreciation expense	1,194,340
(Increase) decrease in:	
Accounts receivable, net	8,997,224
Other receivables	(523,289)
Accrued revenue	5,621,206
Prepaid expenses	(21,591)
Deposits	(3,467,075)
Increase (decrease) in:	
Accrued cost of electricity	5,997,644
Accounts payable	296,181
Advances from grantors	(380,121)
Accrued liabilities	(1,369,488)
User taxes due to other governments	(79,594)
Supplier security deposits	462,000
Net cash provided (used) by operating activities	\$ 70,300,984