

ACCOUNTANTS' COMPILATION REPORT

Management Sonoma Clean Power Authority

Management is responsible for the accompanying financial statements of Sonoma Clean Power Authority (a California Joint Powers Authority) which comprise the statement of net position as of July 31, 2025, and the related statement of revenues, expenses, and changes in net position, and the statement of cash flows for the month then ended in accordance with accounting principles generally accepted in the United States of America. We have performed a compilation engagement in accordance with Statements on Standards for Accounting and Review Services promulgated by the Accounting and Review Services Committee of the AICPA. We did not audit or review the accompanying statements nor were we required to perform any procedures to verify the accuracy or completeness of the information provided by management. Accordingly, we do not express an opinion, conclusion, nor provide any assurance on these financial statements.

Management has elected to omit substantially all of the note disclosures required by accounting principles generally accepted in the United States of America in these interim financial statements. Sonoma Clean Power Authority's annual audited financial statements include the note disclosures omitted from these interim statements. If the omitted disclosures were included in these financial statements, they might influence the user's conclusions about the Authority's financial position, results of operations, and cash flows. Accordingly, these financial statements are not designed for those who are not informed about such matters.

We are not independent with respect to the Authority because we performed certain accounting services that impaired our independence.

Maher Accountancy

San Rafael, CA September 25, 2025

STATEMENT OF NET POSITION As of July 31, 2025

ASSETS	
Current assets	
Cash and cash equivalents	\$ 178,066,368
Accounts receivable, net of allowance	17,924,230
Other receivables	8,499,523
Accrued revenue	12,185,701
Prepaid expenses	1,148,538
Deposits	6,245,890
Investments	71,428,934
Total current assets	295,499,184
Noncurrent assets	
Investments	94,508,035
Other receivables	883,572
Deposits	16,000
Capital assets, net of depreciation	17,427,353
Total noncurrent assets	112,834,960
Total assets	408,334,144
LIABILITIES	
Current liabilities	
Accrued cost of electricity	20,204,737
Accounts payable	932,648
Other accrued liabilities	1,904,796
User taxes and energy surcharges due to other governments	596,636
Supplier security deposits	2,769,883
Total current liabilities	26,408,700
Noncurrent liabilities	
Supplier security deposits	1,332,121
Total liabilities	27,740,821
DEFERRED INFLOWS OF RESOURCES	
Rate stabilization fund	56,000,000
NET POSITION	
Investment in capital assets	17,427,353
Unrestricted	307,165,970
Total net position	\$ 324,593,323

STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION One Month Ended July 31, 2025

OPERATING REVENUES	
Electricity sales, net	\$ 22,171,304
Evergreen electricity premium	269,108
Liquidated damages	2,735,294
Grant revenue	82,437
Total operating revenues	25,258,143
OPERATING EXPENSES	
Cost of electricity	10,590,567
Contract services	886,734
Staff compensation	940,810
Program rebates and incentives	207,817
Other operating expenses	223,673
Depreciation	119,270
Total operating expenses	12,968,871
Operating income	 12,289,272
NONOPERATING REVENUES (EXPENSES)	
Investment income	956,846
Nonoperating revenues (expenses), net	956,846
CHANGE IN NET POSITION	13,246,118
Net position at beginning of year	311,347,205
Net position at end of period	\$ 324,593,323

STATEMENT OF CASH FLOWS One Month Ended July 31, 2025

CASH FLOWS FROM OPERATING ACTIVITIES	
Receipts from customers	\$ 19,959,658
Receipts of security deposits	1,058,823
Receipts from wholesale sales and other operating activities	4,821,239
Payments to electricity suppliers	(16,389,160)
Payments for other goods and services	(1,685,084)
Payments for staff compensation	(948,095)
Payments for program rebates and incentives	(229,577)
Payments of taxes and surcharges to other governments	(334,687)
Net cash provided (used) by operating activities	6,253,117
CASH FLOWS FROM CAPITAL AND RELATED	
FINANCING ACTIVITIES	()
Purchases of capital assets	 (5,587)
CASH FLOWS FROM INVESTING ACTIVITIES	
Investment income received	830,567
Proceeds from sales and maturities of investments	252,598
Purchase of investments	(6,032,293)
Net cash provided (used) by investing activities	 (4,949,128)
Net change in cash and cash equivalents	1,298,402
Cash and cash equivalents at beginning of year	176,767,966
Cash and cash equivalents at end of period	\$ 178,066,368
NONCASH INVESTING ACTIVITES	
Change in interest receivable and fair value of investments	\$ 126,279

STATEMENT OF CASH FLOWS

(Continued)

One Month Ended July 31, 2025

RECONCILIATION OF OPERATING INCOME (LOSS) TO NET CASH PROVIDED (USED) BY OPERATING ACTIVITIES

Operating income (loss)	\$ 12,289,272
Adjustments to reconcile operating income to net	
cash provided (used) by operating activities:	
Depreciation expense	119,270
(Increase) decrease in:	
Accounts receivable, net	(3,212,162)
Other receivables	(1,925,108)
Accrued revenue	444,264
Prepaid expenses	376,467
Increase (decrease) in:	
Accrued cost of electricity	(607,224)
Accounts payable	(723,357)
Accrued liabilities	1,215,708
User taxes due to other governments	(47,543)
Supplier security deposits	(1,676,470)
Net cash provided (used) by operating activities	\$ 6,253,117