

ACCOUNTANTS' COMPILATION REPORT

Management Sonoma Clean Power Authority

Management is responsible for the accompanying financial statements of Sonoma Clean Power Authority (a California Joint Powers Authority) which comprise the statement of net position as of August 31, 2025, and the related statement of revenues, expenses, and changes in net position, and the statement of cash flows for the two months then ended in accordance with accounting principles generally accepted in the United States of America. We have performed a compilation engagement in accordance with Statements on Standards for Accounting and Review Services promulgated by the Accounting and Review Services Committee of the AICPA. We did not audit or review the accompanying statements nor were we required to perform any procedures to verify the accuracy or completeness of the information provided by management. Accordingly, we do not express an opinion, conclusion, nor provide any assurance on these financial statements.

Management has elected to omit substantially all of the note disclosures required by accounting principles generally accepted in the United States of America in these interim financial statements. Sonoma Clean Power Authority's annual audited financial statements include the note disclosures omitted from these interim statements. If the omitted disclosures were included in these financial statements, they might influence the user's conclusions about the Authority's financial position, results of operations, and cash flows. Accordingly, these financial statements are not designed for those who are not informed about such matters.

We are not independent with respect to the Authority because we performed certain accounting services that impaired our independence.

Maker Accountancy

San Rafael, CA October 7, 2025

STATEMENT OF NET POSITION As of August 31, 2025

ASSETS	
Current assets	
Cash and cash equivalents	\$ 187,767,950
Accounts receivable, net of allowance	17,852,418
Other receivables	9,980,062
Accrued revenue	15,100,148
Prepaid expenses	1,252,375
Deposits	6,345,890
Investments	71,485,493
Total current assets	309,784,336
Noncurrent assets	
Investments	99,516,090
Other receivables	876,873
Deposits	16,000
Capital assets, net of depreciation	17,341,638
Total noncurrent assets	117,750,601
Total assets	427,534,937
LIABILITIES Current liabilities	
Accrued cost of electricity	21,833,838
Accounts payable	1,372,675
Other accrued liabilities	3,339,694
User taxes and energy surcharges due to other governments	631,296
Supplier security deposits	564,000
Total current liabilities	27,741,503
Noncurrent liabilities	, ,
Supplier security deposits	1,332,121
Total liabilities	29,073,624
DEFERRED INFLOWS OF RESOURCES	
Rate stabilization fund	137,500,000
NET POSITION	
	17 241 620
Investment in capital assets Unrestricted	17,341,638
	243,619,675 \$ 260,961,313
Total net position	\$ 200,901,313

STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION Two Months Ended August 31, 2025

OPERATING REVENUES		
Electricity sales, net	\$	46,481,081
Evergreen electricity premium		515,677
Liquidated damages		5,083,289
Grant revenue		135,686
Total operating revenues		52,215,733
OPERATING EXPENSES		
Cost of electricity		19,088,411
Contract services		1,790,700
Staff compensation		1,933,596
Program rebates and incentives		314,145
Other operating expenses		459,944
Depreciation		238,540
Total operating expenses		23,825,336
Operating income		28,390,397
NONOPERATING REVENUES (EXPENSES)		
Investment income		2,723,711
Nonoperating revenues (expenses), net		2,723,711
CHANGE IN NET POSITION		31,114,108
Net position at beginning of year		229,847,205
Net position at beginning of year Net position at end of period	•	260,961,313
The position at end of period	<u>Ψ</u>	200,701,313

STATEMENT OF CASH FLOWS Two Months Ended August 31, 2025

CASH FLOWS FROM OPERATING ACTIVITIES	
Receipts from customers	\$ 41,941,689
Receipts of security deposits and damages revenue	3,087,276
Receipts from wholesale sales and other operating activities	10,899,887
Payments to electricity suppliers	(31,045,587)
Payments for other goods and services	(2,931,231)
Payments for staff compensation	(1,934,842)
Payments for program rebates and incentives	(335,905)
Payments of taxes and surcharges to other governments	 (568,347)
Net cash provided (used) by operating activities	 19,112,940
CASH FLOWS FROM CAPITAL AND RELATED	
FINANCING ACTIVITIES	
Purchases of capital assets	 (18,090)
CASH FLOWS FROM INVESTING ACTIVITIES	
CASH FLOWS FROM INVESTING ACTIVITIES Investment income received	1,978,035
	1,978,035 252,598
Investment income received	
Investment income received Proceeds from sales and maturities of investments	252,598
Investment income received Proceeds from sales and maturities of investments Purchase of investments	252,598 (10,473,499)
Investment income received Proceeds from sales and maturities of investments Purchase of investments Net cash provided (used) by investing activities	 252,598 (10,473,499) (8,242,866)
Investment income received Proceeds from sales and maturities of investments Purchase of investments Net cash provided (used) by investing activities Net change in cash and cash equivalents	252,598 (10,473,499) (8,242,866) 10,851,984
Investment income received Proceeds from sales and maturities of investments Purchase of investments Net cash provided (used) by investing activities Net change in cash and cash equivalents Cash and cash equivalents at beginning of year	252,598 (10,473,499) (8,242,866) 10,851,984 176,915,966
Investment income received Proceeds from sales and maturities of investments Purchase of investments Net cash provided (used) by investing activities Net change in cash and cash equivalents Cash and cash equivalents at beginning of year Cash and cash equivalents at end of period NONCASH INVESTING ACTIVITES	\$ 252,598 (10,473,499) (8,242,866) 10,851,984 176,915,966 187,767,950
Investment income received Proceeds from sales and maturities of investments Purchase of investments Net cash provided (used) by investing activities Net change in cash and cash equivalents Cash and cash equivalents at beginning of year Cash and cash equivalents at end of period	252,598 (10,473,499) (8,242,866) 10,851,984 176,915,966

STATEMENT OF CASH FLOWS

(Continued)

Two Months Ended August 31, 2025

RECONCILIATION OF OPERATING INCOME (LOSS) TO NET CASH PROVIDED (USED) BY OPERATING ACTIVITIES

Operating income (loss)	\$ 28,390,397
Adjustments to reconcile operating income to net	
cash provided (used) by operating activities:	
Depreciation expense	238,540
(Increase) decrease in:	
Accounts receivable, net	(3,140,350)
Other receivables	(3,550,959)
Accrued revenue	(2,470,183)
Prepaid expenses	272,630
Deposits	(100,000)
Increase (decrease) in:	
Accrued cost of electricity	208,256
Accounts payable	(304,385)
Accrued liabilities	3,464,230
User taxes due to other governments	(12,883)
Supplier security deposits	(3,882,353)
Net cash provided (used) by operating activities	\$ 19,112,940