

NetGreen 2.0 Tariff Net Energy Metering Program

APPLICABILITY: This net energy metering (NEM) schedule is applicable to customers who use a Renewable Electrical Generation Facility (REGF) as defined in Pacific Gas & Electric Company (PG&E)'s Electric Schedule NEM or NEM2. This rate schedule is available to customers that have a completed PG&E NEM Application, complied with all PG&E NEM interconnection requirements, received Permission to Operate, and are placed on PG&E Electric Schedule NEM, NEM2, or other related NEM program. This includes customers served by Virtual Net Energy Metering (NEMV), Virtual Net Energy Metering for Multifamily Affordable Housing (NEMVMASH), NEM Aggregation (NEMA), Multiple Tariff facilities, and any other forms of Net Energy Metering as defined by PG&E Electric Schedules NEM and NEM2.

TERRITORY: This tariff is available to active Sonoma Clean Power (SCP) customers located in SCP's service territory, which includes the Cities of Cloverdale, Cotati, Fort Bragg, Petaluma, Point Arena, Rohnert Park, Santa Rosa, Sebastopol, Sonoma, Willits, the Town of Windsor, and the unincorporated areas of Sonoma County and Mendocino County (excludes the Cities of Healdsburg & Ukiah).

RATES: All SCP rates charged under this schedule will be in accordance with the customer-generator's CleanStart Rate Schedule ("OAS"). A customer-generator served under this schedule is responsible for all applicable SCP charges from its CleanStart Rate Schedule including energy and demand charges, EverGreen premium (for EverGreen customers), taxes, and surcharges. Charges or credits for energy (kWh) supplied or delivered to SCP will be based on the net metered usage in accordance with the customer CleanStart Rate Schedule and this Tariff.

PG&E NEM tariffs and rates still apply. SCP customers will continue to be subject to the terms, conditions, and billing procedures of PG&E for services other than electric generation.

SCP rates and rate design, including the rates and rate design reflected in this Tariff, are subject to change from time to time. Customers should take this into consideration when making any long-term decisions based on rate structures that are currently in place.

BILLING: For customer-generators taking service on the CleanStart Rate Schedule, any net monthly consumption or generation shall be valued as follows:

1. Monthly Settlement of SCP Charges and/or Credits:

- a. "Net Electric Consumption" is defined as when customer energy usage exceeds generation during any billing cycle, and shall be billed in



accordance with applicable TOU period-specific rates/charges, as described in the CleanStart Rate Schedule and Rates.

- b. "Net Electric Generation" is defined as when customer energy generation exceeds usage during any billing TOU period, and shall be credited in accordance with applicable TOU period-specific rates/charges, as described in the customer-generator's CleanStart Rate Schedule.
- c. "Net Generation Bonus" is defined as a one cent per kilowatt hour (\$0.01/kWh) bonus for all Net Electric Generation.
- d. "EverGreen Premium" is defined as SCP's voluntary 100% renewable service. The EverGreen Premium is charged on all net consumption of energy during a billing cycle. It is not credited to customers for over-generation.
- e. Any charges due for Net Electric Consumption will be assessed in each monthly statement. If the customer's account has available credits from current or previous Net Electric Generation, these credits will be applied against usage charges first before any charges are assessed.
- f. Any excess Net Electric Generation credits will be tracked by SCP on the customer's bill as a credit, and will be applied to future billing cycles within the same SCP Annual Cash Out period as defined below.
- g. Credit balances do not have any cash value except as defined in the Cash Out process below.

2. SCP Annual Cash Out and True-Up:

- a. Following the final date and bill for each customer's April billing cycle (if the customer does not have an April meter read, the prior or next available month will be used), SCP will initiate a True-Up of each customer account's NEM balance. Any accrued credit balance will be reset to zero for the beginning of the next 12-month period.
- b. A review will be conducted for each customer's kilowatt-hour consumption and generation during the spring to spring annual true-up. If the customer's account generated more electricity than it consumed, it is eligible for a Cash Out payment at SCP's Premium Net Surplus Compensation (PNSC) rate.
- c. The "Premium Net Surplus Compensation" rate is intended to reflect double (200%) PG&E's 12-month Net Surplus Compensation (NSC) average for the calendar year preceding the Cash Out.



- d. The PNSC rate will be updated each January for the remainder of the calendar year based on double (200%) PG&E average NSC for the previous calendar year. PG&E's NSC is set monthly at the rolling average of PG&E's default load aggregation point price from 7 a.m. to 5 p.m.
 - e. The PNSC rate is located on SCP's Rate Sheets located on its website at www.sonomacleanpower.org.
 - f. PNSC payments are subject to a cap of \$5,000 per account annually.
 - g. Customers will receive PNSC payments automatically, paid by check if they have \$100 or more, to the customer's mailing address on their PG&E account. Credit balances of less than \$100 will instead be added to the customer's new account balance.
3. Customers Returning to PG&E Bundled Service and Account Closures:
- a. SCP customers with NEM service may opt out and return to PG&E bundled service at any time, subject to SCP and PG&E's terms and conditions for return to bundled service. Customers are advised that PG&E will perform a True-Up of their account for any PG&E charges at the time of return to PG&E bundled service.
 - b. Customers returning to PG&E service or closing their PG&E account will have an SCP True-Up to determine if the customer is eligible for PNSC. PNSC will be paid automatically (if applicable) by check to the customer's PG&E mailing addresses unless another address is provided by the customer. There is no minimum threshold for receiving a PNSC check, but the maximum PNSC is \$5,000 and any credits above that will be forfeited.
4. Aggregated NEM
- a. Per the California Public Utilities Commission Section 2827(h)(4)(B), aggregated NEM customers are "permanently ineligible to receive net surplus electricity compensation." SCP's aggregated NEM accounts are ineligible to receive PNSC payments and will have credits re-set to zero during the SCP True-Up period.

TERMS AND CONDITIONS: Nothing in the NetGreen 2.0 Tariff precludes or supersedes SCP's Terms and Conditions. SCP's Terms and Conditions can be found at sonomacleanpower.org/terms-and-conditions.

More information about SCP's NetGreen Service can be found online at sonomacleanpower.org/programs/netgreen or by calling 1 (855) 202-2139.