

FY2026-2027 Budget

Adopted by the Sonoma Clean Power Authority Board of Directors on May 7, 2026

	Adopted Budget FY26-27	Comments
REVENUES & OTHER SOURCES		
Electricity Sales (net of allowance)	\$ 193,575,000	SCP customers at rate parity with PG&E's bundled customers in early 2027
Revenue from (to) Rate Stabilization Fund	46,703,000	Utilizing a portion of deferred revenues from Rate Stabilization Fund
EverGreen Premium (net of allowance)	3,192,000	
CEC Grant Proceeds	2,133,000	Grants for Virtual Power Plant Approaches for Flexibility, Gas Transition, and Geothermal Study
Investment Returns	13,546,000	Lower interest rates and reserves
Total Revenues	259,149,000	

EXPENDITURES

Product

Cost of Energy & Scheduling	219,788,000	Higher market prices including winter energy, severe weather contingency, and no damages from project delays
Data Management	3,420,000	
Service Fees to PG&E	996,000	
Product Subtotal	224,204,000	

Personnel 14,009,000 See details in write-up

External Relations 3,883,000 Prior fiscal year included BOSS partnership

Customer Service 220,000

General & Administration 2,715,000 Increased letter of credit fees for CPUC-required financial security

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EXPENDITURES – continued		
Other Professional Services		
Legal	545,000	
Regulatory & Compliance	360,000	
Accounting	362,000	
Legislative	220,000	
Other Consultants	953,000	Increase for Geothermal Study CEC grant that is fully offset by grant proceeds
Other Professional Services Subtotal	2,440,000	
 Industry Memberships & Dues	 1,114,000	 Increased activity at California Community Power (CC Power)
 Customer Energy Solutions	 5,347,000	 See details in write-up
Total Expenditures	253,932,000	
Revenues Less Expenditures	5,217,000	
 OTHER USES		
Capital Outlay	5,217,000	Utilization of local investment fund and design services for several projects
Total Expenditures, Other Uses	259,149,000	
Net Increase/(Decrease) in Fund Balance	\$ -	No change in Fund Balance due to revenue from Rate Stabilization Fund