



**AGENDA
COMMUNITY ADVISORY COMMITTEE MEETING
TUESDAY, MAY 19, 2020
1:00 P.M.**

******GOVERNOR'S EXECUTIVE ORDER N-25-20******

******GOVERNOR'S EXECUTIVE ORDER N-29-20******

RE CORONAVIRUS COVID-19

DUE TO THE PROVISIONS OF THE GOVERNOR'S EXECUTIVE ORDERS N-25-20 AND N-29-20 WHICH SUSPEND CERTAIN REQUIREMENTS OF THE BROWN ACT, AND THE ORDER OF THE HEALTH OFFICER OF THE COUNTY OF SONOMA TO SHELTER IN PLACE TO MINIMIZE THE SPREAD OF COVID-19, MEMBERS OF THE COMMUNITY ADVISORY COMMITTEE WILL PARTICIPATE IN THE MAY 19, 2020 MEETING BY TELECONFERENCE

Members of the public who wish to participate in the Community Advisory Committee Meeting may do so via the following webinar link or teleconference call-in number and meeting code:

- Webinar link: <https://zoom.us/j/99624326013>
- Telephone number: 1 (669) 900-9128
- Meeting ID: 996 2432 6013

PLEASE NOTE: The Sonoma Clean Power Business Office is closed and this meeting will be conducted entirely by teleconference.

We ask that should you want to submit public comment that you do so by email before the item is discussed by the Committee. Please state the agenda item number that you are commenting on and limit written comments to three hundred (300) words. Comments can be sent to meetings@sonomacleanpower.org. Written comments received prior to the meeting and/or the agenda item you wish to comment on will be read into the record.

I. CALL TO ORDER

II. PUBLIC COMMENT ON MATTERS NOT LISTED ON THE AGENDA

(Comments are restricted to matters within the Committee jurisdiction. The Committee will hear public comments at this time for up to thirty minutes. Please be brief and limit comments to three minutes.)

III. COMMUNITY ADVISORY COMMITTEE CONSENT CALENDAR

1. Approve April 20, 2020 Draft Community Advisory Committee Meeting Minutes (Action) - pg. 5
2. Recommend Board Authorization and Delegation for the CEO to Negotiate and Execute an Agreement, and subsequent amendments, with Enel X North America, Inc to Continue Providing SCP Customers with Smart Residential EV Charging Equipment Through the GridSavvy Community with a Total Not-to-Exceed Amount of \$314,000 through June 30, 2021 (Action) - pg. 9
3. Recommend to the Board of Directors to Approve and Authorize the CEO to Execute a Second Amendment with the County of Sonoma for Energy Audit Services for Commercial Customers for an Amount Not-to-Exceed \$60,000 through June 30, 2021 (Action) - pg. 13
4. Recommend that the Board Approve and Delegate Authority to the CEO to Execute Second Amendment to Contract with Sixth Dimension LLC for an Amount Not-to-Exceed \$360,893 through December 31, 2020 (Action) - pg. 17
5. Receive Informational Update on SCPA Board of Directors Ratifying Continued Use of New Residential Time-of-Use rate E-TOU-D (Residential Time-of-Use Peak Pricing 5 - 8 p.m. Non-Holiday Weekdays) effective May 1, 2020 (Discussion) - pg. 21
6. Recommend Board Approval of a Professional Services Agreement with S2 Advertising for Comprehensive Media Consulting Services for an Amount Not-to-Exceed \$1,217,400 through June 30, 2022 (Action) - pg. 25

IV. COMMUNITY ADVISORY COMMITTEE REGULAR CALENDAR

7. Receive Internal Operations and Monthly Financial Report and Provide Feedback as Appropriate (Discussion) - pg. 27
8. Receive Regulatory and Legislative Updates and Provide Feedback as Appropriate (Discussion) pg. 41
9. Receive Update on Impacts of COVID-19 to SCP (Discussion) - pg. 45
10. Recommend that the Board Approve Budget for an On-bill Finance Assistance Pilot Program and Delegate Authority to the CEO to negotiate, execute, and amend a Professional Services Agreement for an On-bill Finance Administrator for a Not-to-Exceed Amount of \$157,920 through June 30, 2021 (Action) - pg. 49

11. Recommend that the Board Approve the Proposed Fiscal Year 2020-2021 Annual Budget and Proposed Customer Rates Effective July 1, 2020 (Action) - pg. 69

V. COMMITTEE MEMBER ANNOUNCEMENTS

VI. ADJOURN

DISABLED ACCOMMODATION: If you have a disability which requires an accommodation, an alternative format, please contact the Clerk of the Board at (707) 890-8491, or by email at meetings@sonomacleanpower.org as soon as possible to ensure arrangements for accommodation.

COMMONLY USED ACRONYMS AND TERMS

AER	Advanced Energy Rebuild (A program that helps homeowners affected by the October 2017 firestorms rebuild energy efficient, sustainable homes).
CAC	Community Advisory Committee
CAISO	California Independent Systems Operator
CAM	Cost Allocation Mechanism
CCA	Community Choice Aggregation
CEC	California Energy Commission
CleanStart	SCP's default service
CPUC	California Public Utility Commission
DER	Distributed Energy Resource
ERRA	Energy Resource Recovery Account
EverGreen	SCP's 100% renewable, 100% local energy service
Geothermal	A locally-available, low-carbon baseload renewable resource
GHG	Greenhouse gas
GRC	General Rate Case
IOU	Investor Owned Utility (e.g., PG&E)
IRP	Integrated Resource Plan
JPA	Joint Powers Authority
LSE	Load Serving Entity
MW	Megawatt (Power = how fast energy is being used at one moment)
MWh	Megawatt-hour (Energy = how much energy is used over time)
NEM	Net Energy Metering
NetGreen	SCP's net energy metering program
PCIA	Power Charge Indifference Adjustment (<i>This fee is intended to ensure that customers who switch to SCP pay for certain costs related to energy commitments made by PG&E prior to their switch.</i>)
ProFIT	SCP's "Feed in Tariff" program for larger local renewable energy producers
PSPS	Public Safety Power Shutoff - a term used when it may be necessary for PG&E to turn off electricity for public safety when gusty winds and dry conditions, combined with a heightened fire risk, are forecasted
PV	Photovoltaics for making electric energy from sunlight
RA	Resource Adequacy - a required form of capacity for compliance
REC	Renewable Energy Credit - process used to track renewable energy for compliance in California.
SCP	Sonoma Clean Power
TOU	Time of Use, used to refer to rates that differ by time of day and by season



**DRAFT MEETING MINUTES
COMMUNITY ADVISORY COMMITTEE MEETING
MONDAY, APRIL 20, 2020
1:00 P.M.**

DUE TO THE PROVISIONS OF THE GOVERNOR'S EXECUTIVE ORDERS N-25-20 AND N-29-20 WHICH SUSPEND CERTAIN REQUIREMENTS OF THE BROWN ACT, AND THE ORDER OF THE HEALTH OFFICER OF THE COUNTY OF SONOMA TO SHELTER IN PLACE TO MINIMIZE THE SPREAD OF COVID-19, MEMBERS OF THE COMMUNITY ADVISORY COMMITTEE PARTICIPATED IN THE APRIL 20, 2020 MEETING BY TELECONFERENCE. MEMBERS OF THE PUBLIC WERE PROVIDED A TELEPHONE CALL-IN NUMBER AND WEBINAR LINK TO LISTEN TO THE MEETING AND THE OPPORTUNITY TO PROVIDE WRITTEN COMMENTS PRIOR TO, AND DURING, THE MEETING.

I. CALL TO ORDER

Chair Dowd called the meeting to order at approximately 1:03 p.m.

Committee Members present: Chair Dowd, Vice Chair Baldwin, and Members Brady, Chaban, Fenichel, Mattinson, Morris, Nicholls, Quinlan, and Wells

Staff present: Geof Syphers, Chief Executive Officer; Michael Koszalka, Chief Operating Officer; and Stephanie Reynolds, Director of Internal Operations

II. PUBLIC COMMENT ON MATTERS NOT LISTED ON THE AGENDA

None

III. COMMUNITY ADVISORY COMMITTEE CONSENT CALENDAR

1. Approve March 23, 2020 Draft Community Advisory Committee Meeting Minutes
2. Recommend Board Authorization and Delegation for the CEO to Negotiate and Execute an Agreement, and Subsequent Amendments, with Cadmus Group, LLC to Conduct an All-Electric, Zero-Emission School Bus Planning and Engineering Study

3. Recommend Board Authorization and Delegation for the CEO to Negotiate and Execute an Amendment to the Professional Services Agreement with TRC Engineers, Inc. for Continuation of the Advanced Energy Rebuild Program and Delegation of Authority for the CEO to Further Amend the Professional Services Agreement as Needed
4. Additional Budget Request for Self-Generation Incentive Program (SGIP) Assistance Program

Public comment: None

Motion to adopt the April 20, 2020 Community Advisory Committee Consent Calendar by Member Quinlan

Second: Member Nicholls

Motion passed: 11-0-0

Member Sizemore abstained from Item #1 on the Consent Calendar

IV. COMMUNITY ADVISORY COMMITTEE REGULAR CALENDAR

5. Receive Internal Operations and Monthly Financial Report and Provide Feedback as Appropriate

CEO Syphers introduced the item by noting that although construction on the Advanced Energy Center was halted due to the Shelter in Place Orders, staff is continuing programmatic work such as vendor selection. CEO Syphers advised the Committee that the construction contract for the SCP headquarters project was awarded and preparation for construction work is underway, followed by actual construction as soon as permitted. CEO Syphers provided an overview of the Monthly Financial Statements and noted a decrease in both expenses and revenues as a result of COVID-19. He then advised the Committee that future meeting agendas will include a standing item on the impacts of COVID-19 to SCP.

Public comment: None

6. Receive Regulatory Update and Provide Feedback as Appropriate

Director of Regulatory Affairs Neal Reardon introduced the item and gave an update on Governor Newsom's Executive Order directing the CPUC to monitor the potential impacts to customers as a result of COVID-19, namely that customers under financial duress not be subject to loss of services for non-payment. In response to the Executive Order, PG&E filed a plan that

would suspend customer disconnections and implement flexible payment plans until March 2021. Director Reardon described how PG&E's plan would allow partial payments to go directly to PG&E and the potential financial implications of the plan to SCP. He noted that CalCCA filed a protest wherein partial payments would be split amongst service providers and this item is pending CPUC action. The second item he detailed was PG&E's Request for Offers for generation resources at substations within SCP's service territory to limit the frequency and duration of Public Safety Power Shutoff events, and how PG&E is no longer pursuing their proposal as they are instead focusing on temporary generator solutions which have a one-year permit to operate. Director Reardon advised the Committee that SCP will continue to stay focused on the topic of grid reliability and safety. Finally, Director Reardon detailed a Proposed Decision outlining a new framework for central procurement of Resource Adequacy, which would remove procurement autonomy from SCP's Board of Directors. Given this, CalCCA is protesting the proposal.

Member Wells asked about PG&E's generation proposal and the type of resources under consideration; Director Reardon noted these would likely be multiple diesel-powered generators.

Public comment: None

7. COVID-19 Impacts on SCP

COO Koszalka introduced the item by noting that despite SCP's business office being closed, staff continues to work remotely with high levels of productivity. He highlighted the launch of new programs such as the Self Generation Incentive Program, online trainings, and continued progress on programmatic aspects of the Advanced Energy Center. Energy Analyst Ryan Tracey then described impacts to SCP's load as a result of COVID-19, which are down roughly 7% compared to normal conditions; he noted that the overall reduction reflects a 17% decrease in non-residential usage which is partially offset by a 3% increase in residential usage.

Vice Chair Baldwin requested that future reports on this item include more graphical representation of COVID-19 impacts to load.

Public comment: None

8. Resolution to Establish a Rate Stabilization Fund

COO Koszalka described previous Committee and Board action to establish a customer rate stabilization fund as a result of the significant increase in the Power Charge Indifference Adjustment, and how the proposed Resolution would allow for the establishment of the fund and the ability to defer revenue

into the fund under Government Accounting Standard Board (GASB) Standard 62.

Public comment: None

Motion to Recommend that the Board Approve Resolution 2020.02 to Establish an Operating Account Fund Under Government Accounting Code Standard Board (GASB) Standard 62 for the Purposed of Stabilizing Customer Bills by Member Quinlan

Second: Member Sizemore

Motion passed: 11-0-0

V. COMMITTEE MEMBER ANNOUNCEMENTS

Member Sizemore asked about SCP's position on Governor Newson's signing of bills allowing fracking; CEO Syphers advised the Committee that SCP has not taken a position but will take her question as direction to investigate the issue further.

VI. ADJOURN

Chair Dowd adjourned the meeting at approximately 2:09 p.m.



Staff Report - Item 02

To: Sonoma Clean Power Authority Community Advisory Committee

From: Rachel Kuykendall, Senior Programs Manager

Item: Recommend Board Authorization and Delegation for the CEO to Negotiate and Execute an Agreement, and subsequent amendments, with Enel X North America, Inc to Continue Providing SCP Customers with Smart Residential EV Charging Equipment Through the GridSavvy Community with a Total Not-to Exceed Amount of \$314,000 through June 30, 2021

Date: May 19, 2020

REQUESTED ACTIONS

Staff requests that the Committee recommend to the Board of Directors ("Board") that they delegate authority to the Chief Executive Officer ("CEO"), or his designee, to negotiate and execute a contract, and subsequent amendments, with Enel X North America, Inc. ("Enel X") to continue providing SCP customers with smart residential EV charging equipment through the GridSavvy Community, consistent with the parameters in this staff report, including an aggregate not-to-exceed amount of \$314,000 over the term, subject to the conditions set below.

BACKGROUND

Beginning in 2016, Staff contracted with Enel X, formerly Electric Motor Werks (EMW), to offer Sonoma Clean Power customers a free residential electric vehicle charger capable of receiving a remote signal for demand response. SCP currently offers two smart level 2 (32-40 amp) charger types: the JuiceBox Pro 40 and the ClipperCreek HCS-40. The program is structured such that a participating customer pays upfront for 50% of the charger cost, sales tax and a \$50 shipping and handling fee. After the charger is installed and activated, SCP reimburses the customer's upfront payment, minus any installation costs. Customers that choose to enroll in the GridSavvy

Community's demand response offering are also eligible for a \$5 per month bill credit, providing they maintain a WiFi connection and charge a minimum of one time each calendar quarter.

Since its inception, Sonoma Clean Power has deployed 2,909 EV chargers, of which 856 are actively participating as a demand response resource.

Calendar Year	Chargers Deployed
2016 (November-December)	285
2017	1,090
2018	972
2019	440
2020 (January-April)	122

The GridSavvy Community began implementing demand response events in August 2018. In the case of an EV charger, a demand response event involves sending a remote WiFi signal to curtail charging during times of grid stress. GridSavvy events typically last 1-2 hours during the evening period (5-8 PM), and a customer has the ability to override an event on their smartphone or on a web-based platform. In 2019, Sonoma Clean Power also added smart thermostats and heat pump water heaters to the GridSavvy demand response community.

DISCUSSION

Staff requests that the Committee recommend to the Board that they delegate authority to the CEO to negotiate and execute a contract, and any subsequent amendments, with Enel X substantially in the form attached to this staff report. Such delegation to negotiate and execute an agreement with Enel X would be subject to the conditions set forth below:

- An aggregate not-to-exceed amount of \$314,000 over the term of the Agreement.
- Delegate authority to the CEO to negotiate further amendments to the agreement to address unforeseen needs and adjust budget allocations by tasks, provided the amendment does not otherwise revise the aggregate not-to-exceed amount or the agreement term.

- The agreement, and any subsequent amendments are in a form approved by the General Counsel.

FISCAL IMPACT

Staff is requesting authorization for a not-to-exceed amount of \$314,000 for the Fiscal Year 20/21 program. Staff has already budgeted this amount into the Fiscal Year 20/21 Programs Budget.

ATTACHMENTS

- Enel X North America, Inc Agreement for Professional Services

[Attachments for this item can be accessed through this link](#)

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Staff Report - Item 03

To: Sonoma Clean Power Community Advisory Committee

From: Erica Torgerson, Director of Customer Service
Rachel Kuykendall, Senior Programs Manager

Issue: Recommend to the Board of Directors to Approve and Authorize the CEO or his designee to Execute a Second Amendment with the County of Sonoma for Energy Audit Services for Commercial Customers for an Amount Not-to-Exceed \$60,000 through June 30, 2021

Date: May 19, 2020

Requested Action:

- Recommend the Board of Directors Approve and Authorize the Chief Executive Officer, or his designee, to Execute a Second Amendment to Standard Professional Services Agreement with the County of Sonoma ("County") for Energy Audit Services for Commercial Customers.

Energy audit services will be provided by the County's General Services Department, Energy and Sustainability Division for an amount not-to-exceed \$60,000 over a term through June 30, 2021.

Background:

SCP Customer Service staff occasionally receive requests for reviewing energy usage or assisting with the evaluation of energy efficiency projects for our commercial customers. In order to continue to assist with these requests, SCP staff recommend to the Committee it recommend the approval and authorization of the COO to execute the attached Second Amendment with the County for a not-to-exceed amount of

\$60,000 from July 1, 2020 through June 30, 2021. The extension of SCP's engagement with the County will allow SCP staff to provide the necessary commercial energy auditing technical services in response to commercial customer requests.

For this fiscal year, SCP worked with the County of Sonoma to provide energy audits to four commercial customers. Staff had other customers in the process of engaging in audits, when COVID-19 pandemic put everything on hold. Staff intends to market this program in conjunction with its Energy Resilience Audit Program (ERAP).

SCP's Joint Power Agreement requires Board approval of any agreement between SCP and any of its members where the not-to-exceed amount is greater than \$50,000 in any fiscal year (JPA section 4.3(h)).

Fiscal Impact:

The Second Amendment has a not to exceed budget of \$60,000 from the Program's budget effective July 1, 2020.

Attachments:

- Second Amendment to the Standard Professional Services Agreement - Draft

Related Items "On File" with the Clerk of the Board:

- Standard Professional Services Agreement dated January 10, 2019

[This item can be accessed through this link or by request from the Clerk of the Board](#)

- First Amendment to the Standard Professional Services Agreement dated June 11, 2019

[This item can be accessed through this link or by request from the Clerk of the Board](#)

SECOND AMENDMENT TO THE STANDARD PROFESSIONAL SERVICES AGREEMENT BETWEEN THE SONOMA CLEAN POWER AUTHORITY AND THE COUNTY OF SONOMA

This Second Amendment (“Second Amendment”) to the Standard Professional Services Agreement (the “Agreement”) between the Sonoma Clean Power Authority (“SCPA”), a California Joint Powers Authority, and the County of Sonoma, a political subdivision of the State of California (“County”), as of July 1, 2020 (“Second Amendment Effective Date”). SCPA and County are, at times individually referred to herein as “Party” and collectively as “Parties”.

WHEREAS, the Parties entered into the Agreement dated January 10, 2019 for County to provide commercial building energy audit services for select Sonoma Clean Power Authority commercial customers; and

WHEREAS, the Parties now desire to extend the term of the Agreement from July 1, 2020 to June 30, 2021, and

WHEREAS, in accordance with sections 3 and 10. 8 all changes to the Agreement must be in writing and signed by all Parties.

NOW, THEREFORE, the Parties agree as follows:

1. Section **3. Term of Agreement** of the Agreement is hereby superseded and replaced as follows:

“3. Term of Agreement. The term of this Agreement shall be from the Effective Date to June 30, 2021 unless terminated earlier in accordance with the provisions of Article 4 below or amended by a written, executed amendment to the Agreement.”

2. Except as set forth above, all terms and conditions of the Agreement remain in full force and effect.

By signing below, the signatories warrant that each has the authority to execute this Second Amendment on behalf of their respective Parties, and that this Second Amendment is effective as of the Second Amendment Effective Date.

**SONOMA CLEAN POWER
AUTHORITY**

By: Mike Koszalka, COO

Date_____

APPROVED AS TO FORM

General Counsel

Date_____

COUNTY

By: _____

Date_____

APPROVED AS TO FORM

General Counsel

Date_____

Draft



Staff Report - Item 04

To: Sonoma Clean Power Authority Community Advisory Committee

From: Chad Asay, Programs Manager

Issue: Recommend that the Board Approve and Delegate Authority to the CEO to Execute Second Amendment to Contract with Sixth Dimension LLC for an Amount Not-to-Exceed \$360,893 through December 31, 2020

Date: May 19, 2020

Requested Committee Action:

Staff requests that the Community Advisory Committee ("CAC") recommend that the SCP Board of Directors ("Board") Delegate Authority to the Chief Executive Officer ("CEO") to execute a second amendment to the contract with Sixth Dimension LLC to add \$107,309 to the not-to-exceed amount over the term to include additional constructional management services due to the permitting delays, a bid protest, the general contractors performance, and additional lead time needed for materials that extended schedules from 12 weeks of construction to an estimated 33 weeks at the Advanced Energy Center ("AEC").

Background:

SCP's initial contract with Sixth Dimension was approved by the Board on March 7, 2019 for construction management services to complete remodel of the leased, vacant space into a new marketplace and demonstration space. The initial term of the contract was through January 31, 2020.

A first amendment to the Sixth Dimension LLC contract to expand services to include specialty materials testing, industrial hygienist services, Cal green inspection services and Commissioning Services that extended the term to June 30, 2020 and increased the not-to-exceed amount to \$253,584.

Discussion:

This is the second amendment to the Sixth Dimension LLC contract to expand the scope to include additional constructional management services due to the permitting delays, a bid protest, the general contractors performance, and additional lead time needed for materials that extended schedules from 12 weeks of construction to an estimated 33 weeks. The second amendment would extend the term to December 31, 2020 and increase the not-to-exceed amount under the contract by \$107,309 to increase the total not-to-exceed amount under the contract to \$360,893.

Sixth Dimension spent additional time coordinating construction services preparing building drawings due to a lack of existing documentation for work in the right of way such as; water & sewer lines, fire sprinklers service and electrical relocation. While the contractor and team are working to improve the schedule, the additional time and scope is required to complete the administration of the project.

Fiscal Impact:

In FY 19/20 SCP budgeted \$4.2M dedicated to CEC grant administration, labor and tenant improvements. Additionally, there are \$509K in grant funds dedicated to the AEC tenant improvements. SCP will dedicate the full \$509,000 in grant funds to the AEC construction project and then makeup for the difference with SCP funds. Even with the additional funds allocated to this contract, no budget adjustment will be needed for this amendment.

Attachments:

- Second Amendment to the Professional Services Agreement for the Sonoma Clean Power Authority with Sixth Dimension LLC for the Sonoma Clean Power Authority Energy Marketplace

Related Items "On File" with the Clerk of the Board:

- First Amendment to the Professional Services Agreement for the Sonoma Clean Power Authority with Sixth Dimension LLC for the Sonoma Clean Power Authority Energy Marketplace

**SECOND AMENDMENT TO THE AGREEMENT FOR PROFESSIONAL SERVICES
BETWEEN THE SONOMA CLEAN POWER AUTHORITY
AND SIXTH DIMENSION, LLC - ADVANCED ENERGY CENTER**

This Second Amendment ("Second Amendment") to the Agreement for Professional Services (the "Agreement") is entered into between the Sonoma Clean Power Authority ("SCPA"), a California Joint Powers Authority, and Sixth Dimension, LLC, a California limited liability company ("Consultant") as of June 4, 2020 ("Second Amendment Effective Date"). SCPA and Consultant are, at times individually referred to herein as "Party" and collectively as "Parties".

WHEREAS, the Parties entered into the Agreement dated March 7, 2019 for Consultant to provide construction management services during the construction of SCPA's Advanced Energy Center Project; and

WHEREAS, the Parties subsequently updated and revised the Original Agreement, entering into a First Amendment to the Agreement (the "First Amendment") dated November 14, 2019, in order to extend the Term of the Agreement to June 30, 2020 and increase the not-to-exceed amount of two hundred and fifty three thousand, five hundred and eighty four dollars (\$253,584) to (a) expand and revise the Services provided by Consultant to include specialty materials testing, industrial hygienist services, Cal Green inspection services and Commissioning Services as Additional Services, (b) update Consultant's list of subconsultants under the Agreement (c); and

WHEREAS, SCPA now also desires to increase the total not-to-exceed amount under the Agreement by one hundred seven thousand and three hundred and nine dollars (\$107,309), which increases the not-to-exceed amount under the Agreement from two hundred and fifty three thousand, five hundred and eighty four dollars (\$253,584) to three hundred sixty thousand and eight hundred and ninety three dollars (\$360,893); and

WHEREAS SCPA now also desires to extend the term of the Agreement from June 30, 2020 to December 31, 2020 to include additional constructional management services due to the permitting delays, a bid protest, the general contractors performance, and additional lead time needed for materials that extended schedules from 12 weeks of construction to an estimated 33 weeks; and

WHEREAS, in accordance with section 27 all changes to the Agreement must be in writing and signed by all Parties.

NOW, THEREFORE, the Parties agree as follows:

1. Section 4 (Not to Exceed Amount) of the Agreement is hereby superseded and replaced as follows:

4. NOT TO EXCEED AMOUNT. IN NO EVENT SHALL THE AMOUNT PAYABLE FOR SERVICES PERFORMED DURING THE TERM OF THIS AGREEMENT EXCEED three hundred sixty thousand and eight hundred and ninety three dollars (\$360,893) This dollar amount is not a guarantee that SCPA will pay that full amount to Consultant, but is merely a limit of potential SCPA expenditures under the Agreement.

2. Section 5 (Term of the Agreement) of the Agreement is hereby superseded

and replaced as follows:

“5. **Term of the Agreement.** The initial term of this Agreement shall be from the Effective Date to December 31, 2020, unless terminated pursuant to Section 6 or amended by a written, executed amendment to the Agreement. Consultant understands and agrees that funding for costs under this Agreement after the end of the current fiscal year is subject to approval by SCPA’s Board of Directors of a budget including such funding, and that SCPA may terminated this Agreement pursuant to Section 6 below if such funding is not approved.”

5. Except as set forth above, all terms and conditions of the Agreement remain in full force and effect.

By signing below, the signatories warrant that each has authority to execute this First Amendment on behalf of their respective Parties, and that this Agreement is effective as of the First Amendment Effective Date.

SONOMA CLEAN POWER AUTHORITY

SIXTH DIMENSION, LLC

BY: _____
Geof Syphers
Chief Executive Officer

BY: _____

TITLE: _____

DATE: _____

DATE: _____

APPROVED AS TO FORM

BY: _____
General Counsel

DATE: _____



Staff Report - Item 05

To: Sonoma Clean Power Authority Community Advisory Committee

From: Erica Torgerson, Director of Customer Service
Rebecca Simonson, Power Services Manager

Issue: Receive Informational Update on SCPA Board of Directors Ratifying Continued Use of New Residential Time-of-Use rate E-TOU-D (Residential Time-of-Use Peak Pricing 5 - 8 p.m. Non-Holiday Weekdays) Effective May 1, 2020

Date: May 19, 2020

Requested Action:

None. This item is for informational purposes only.

On May 7, SCPA's Board of Directors ratified the continued use of a new residential time-of-use rate (E-TOU-D) adopted under the CEO's emergency rate making authority on May 1, 2020 at par with PG&E's May 1, 2020 generation rates (including fees).

Background:

On July 11, 2019, the California Public Utilities Commission issued Decision D.19-07-004 in Phase IIB of the 2018 Rate Design Window (RDW) Applications filed by PG&E. PG&E's proposed changes to Schedule E-TOU-B to shorten the peak period from five hours to three hours, while permitting existing E-TOU-B customers to retain their legacy five-hour peak period.

Per Section 4.5.2.1.1 of SCPA's Joint Powers Agreement,

"...the Chief Executive Office may change any rate for power sold by the Authority or any charge for services provided by the Authority if (a) the need for the change arises from...(ii) a change in rates or charges imposed on the Authority or its customers by PG&E, the CPUC, or any other regulatory agency...; and (b) the Chief Executive Officer determines, following consultation with the Chair of the Board of Directors, that the change is reasonably necessary for budgetary reasons or to keep the Authority's rates and charges competitive. Changes in rates or charges made by the Chief Executive Officer under this Section shall be brought to the Board of Directors at the next scheduled meeting for consideration and shall expire after 90 days unless ratified by the Board of Directors."

Discussion:

Rate Changes Effective May 1, 2020

Schedule E-TOU-B (Closing to new customers)

In its 2018 RDW testimony, PG&E initially proposed replacing its existing Schedule E-TOU-B, which contains a five-hour weekday peak period (excluding holidays) from 4 p.m. to 9 p.m., with a new E-TOU-B rate with a shorter, three-hour weekday peak period from 5 p.m. to 8 p.m. PG&E later revised its proposal to allow existing E-TOU-B customers to remain on E-TOU-B with the current peak period, while still offering the new hours on a new version of E-TOU-B. CPUC Decision 19-07-004 approved this revised proposal. Specifically, it allows customers who have enrolled in the current E-TOU-B before May 2020 to remain on the rate until it is eliminated in October 2025. To avoid confusion, PG&E proposes to keep the "E-TOU-B" name for this legacy TOU rate schedule, which will close for new enrollments on April 30, 2020. All grandfathered customers (i.e., customers taking service on Schedule E-TOU-B as of April 30, 2020) will be allowed to remain on the rate until October 31, 2025, though they have the option at any time to switch to a different available rate. However, customers who switch will lose their grandfathered status and will not later be able to switch back to Schedule E-TOU-B.

SCP currently has just over 4,000 customers on E-TOU-B who will be grandfathered on the rate until 2025.

Schedule E-TOU-D

As noted in the previous section, CPUC Decision 19-07-004 approved PG&E's proposal to offer a new version of E-TOU-B with a shorter, three-hour peak period and larger peak versus off-peak (POPP) differentials. Specifically, the Commission directs PG&E to create this new E-TOU-B once the current E-TOU-B is closed to new customers by May 2020. To avoid confusion with the legacy Schedule E-TOU-B with a five-hour peak period, PG&E proposes to name this new rate "Schedule E-TOU-D." Schedule E-TOU-D will retain the seasonal definitions of E-TOU-B (i.e., with summer defined as June through September and winter being all the remaining months), as well as limiting peak periods to non-holiday weekdays. But the new E-TOU-D peak period will be shorter, from 5 p.m. to 8 p.m. The Commission approved the total POPP rate differentials for E-TOU-D that PG&E proposed, of approximately 9.5 cents per kilowatt-hour (kWh) in summer and 1.7 cents per kWh in winter. But, as with E-TOU-C, it directed PG&E to include portions of those POPP differentials in the distribution rate component. Specifically, that at least 1 cent per kWh of the summer total POPP differential and exactly 0.23 cents per kWh of the winter total POPP differential be put in the distribution rate component.

As a new rate, it is expected the growth of customers on this rate will be slow.

Residential Rates Available

As of May 1, 2020, residential customers have the following rate options:

Rate	Customers	Current Status	Notes
E-TOU-A	7,295	Open to new customers	All customers will be transitioned to E-TOU-C in October 2020
E-TOU-B	4,063	Closed to new customers effective May 1, 2020	5 year grandfathering for customers enrolled by April 30, 2020
E-TOU-C	6,585	Open, default rate for new customers	Default transition of all E-1 customers in April 2021 to E-TOU-C
E-TOU-D	0	New rate - Open May 1, 2020	

E-1	169,091	Open, former default rate	Will remain open. Flat Rate.
E-6	4,043	Closed to new customers since 2015.	Customers will be transitioned to E-TOU-C in 2022.
EV	781	Closed to new customers since 2019	5 year grandfathering for solar customers, then transferred to EV2
EV2	1,953	Open if Eligible	Must have an EV or battery storage

Fiscal Impact:

These changes should have minimal to no fiscal impact on SCP.



Staff Report - Item 06

To: Sonoma Clean Power Authority Community Advisory Committee

From: Kate Kelly, Director of Public Relations and Marketing

Issue: Recommend Board Approval of Two-Year Professional Services Agreement with S2 Advertising for Comprehensive Media Consulting Services for an Amount Not-to-Exceed \$1,217,400 through June 30, 2022

Date: May 19, 2020

Requested Committee Action

Recommend the Board of Directors Approve and Delegate Authority to the Chief Executive Officer to Execute a two-year professional services agreement with S2 Advertising for comprehensive media consulting services with a not-to-exceed amount of \$1,217,400 over a two-year term (7/1/20 - 6/30/22). Approximately \$190,000 of the total contract value is S2 Advertising's fees, with the remainder being pass-through funds to pay for media placement and services.

Discussion

Since preparing to launch service to customers beginning in 2013, SCP has worked with S2 Advertising as our consultant for comprehensive media and social media consulting services. The majority of the contract amount is for direct placement of multimedia campaigns for SCP (print, radio, TV, digital, outdoor, etc.) The contract also includes social media consulting and campaign management and TV/radio spot development and production. Depending on actual media ads placed, and consulting services received from S2, the amount of this contract value staying with S2 Advertising will be approximately \$190,000. The bulk of the funds in this contract will go to our media hosts such as local newspapers, radio stations, billboard advertising, etc. to pay for advertisements SCP places to promote our programs and services.

The budget includes significant media and social media efforts in support of the rollout and ongoing marketing of SCP's Advanced Energy Center.

Fiscal Impact

One year of the contract amount (\$608,000) is included within the Proposed FY 2020-2021 Outreach and Communications budget in Item 11 of this packet. Year two of the contract in the amount of \$608,000 will be accounted for in in FY 2021-2022 Outreach and Communications budget.

Attachments

- S2 Advertising Agreement for Professional Services

[Attachments for this item can be accessed through this link or by request from the Clerk of the Board.](#)



Staff Report - Item 07

To: Sonoma Clean Power Authority Community Advisory Committee

**From: Stephanie Reynolds, Director of Operations
Mike Koszalka, COO**

**Issue: Receive Internal Operations Report and Monthly Financial Report
Provide Feedback as Appropriate**

Date: May 19, 2020

6 YEARS!

On May 1, 2014, SCP “flipped the switch” and began offering our communities a choice for local control and cleaner energy options. In six short years, SCP has become a model for CCA programs across California. We continue to evolve and grow, offering new and innovative programs for our customers, providing excellent customer service – even during times of crisis, keeping rates stable for customers and always looking for ways to provide more clean energy options for our customers and communities. Happy anniversary and thank you to our amazing team, committee, board members and customers!

BUSINESS OFFICE CLOSURE

Staff continue to work at home and follow guidelines to shelter in place as they are set by the local Public Health Officer, Dr. Sundari Mase, in coordination with local government officials. Incoming emails and calls to the call center from the public are being handled in the same manner as if the office were open and meetings between co-workers, consultants and others are taking place on the web.

MARKETING UPDATE

To assist our customers with saving energy and reducing their bills while at home and likely using more electricity, SCP is currently running an educational campaign, providing helpful home energy savings tips. The campaign is being communicated in both English and Spanish, through print, radio, outdoor, digital, social, website, email, and other marketing mediums.

PARTICIPATION RATES:

	5/1/2020			
	EverGreen Participation %	Participation %	Opt Out %	Participation % Change
CLOVERDALE INC	0.6%	83.4%	16.6%	0.1%
COTATI INC	3.5%	90.6%	9.4%	0.0%
FORT BRAGG INC	0.8%	83.4%	16.6%	0.5%
PETALUMA INC	0.8%	89.1%	10.9%	0.0%
POINT ARENA INC	0.7%	85.5%	14.5%	0.9%
ROHNERT PARK INC	0.3%	88.2%	11.8%	0.0%
SANTA ROSA INC	0.7%	88.7%	11.3%	0.0%
SEBASTOPOL INC	4.1%	91.0%	9.0%	0.1%
SONOMA INC	1.5%	86.9%	13.1%	0.0%
UNINC MENDOCINO CO	1.0%	79.5%	20.5%	0.9%
UNINC SONOMA CO	1.1%	87.1%	12.9%	0.1%
WILLITS INC	0.6%	80.4%	19.6%	0.0%
WINDSOR INC	0.5%	87.9%	12.1%	0.0%
Grand Total	0.9%	86.9%	13.1%	0.1%
Mendocino	0.9%	80.0%	20.0%	0.8%
Sonoma	0.9%	88.1%	11.9%	0.0%

ENERGY RESILIENCY-AUDIT PROGRAM (ERAP)

In response to last year's Public Safety Power Shutoffs (PSPS) events initiated by PG&E, SCP is launching a new program in May 2020 for commercial customers called the Energy Resilience Audit Program or ERAP for short. ERAP provides small and medium sized businesses with an audit to help commercial customers learn how battery energy storage can help power critical electric loads during unplanned and

planned power outages. SCP hired the Center for Sustainable Energy's engineers to assist businesses with a two-stage evaluation of critical operations and advise on battery back-up options and estimate costs.

SCP is targeting small and medium sized commercial customers that were severely impacted by last year's PSPS events and those deemed essential businesses during the COVID-19 health emergency to help them better weather this year's PSPS events. Interested businesses should contact SCP through our local contact center at 1 (800) 202-2139 or via email at info@sonomacleanpower.org.

PROGRAMS UPDATES:

Induction Cooktop and DIY Energy & Water Savings Toolkit Checkout Programs

The induction cooktop and DIY toolkit checkout programs are temporarily on hold, due to the restrictions on public contact. The programs will continue as soon as it is safe for the lending sites to reopen.

Advanced Energy Build (AEB)

A professional services contract for Advanced Energy Build was executed on April 22nd with TRC Engineers, Inc. SCP staff is currently conducting planning and marketing activities in preparation for an anticipated program launch in early FY 2020-21.

Advanced Energy Rebuild (AER)

Over 350 homes have applied for Advanced Energy Rebuild, about 30% of which are choosing to rebuild all-electric homes. Out of the 350 applications, 306 are enrolled and actively participating in the program, including 194 single-family homes, 96 multi-family units, and 16 Accessory Dwelling.

Lead Locally (CEC Grant)

The Lead locally research team continues its study for the Phase 1 applied study of both phase change materials and air to water heat pumps. Phase 2 site recruitment and installations, and construction work at the Advanced Energy Center have recently restarted, as the shelter in place order was modified.

Staff continues to communicate with manufacturers and distributors regarding the future displays and the opportunity to deploy emerging technologies at the Advanced Energy Center. This coordinated effort during the construction delay allowed the design team to upgrade plans and make improvements for the Center.

Self-Generation Incentive Program (SGIP)

The SGIP Assistance program launched April 7, 2020. This program provides residential customers with SGIP incentives upfront and assistance with applications to install battery energy storage systems under 30 kilowatts (kW). Due to strong early response, staff requested additional funding of \$750,000 to increase the number of projects that could be funded through this program. The CAC recommended approval of the additional budget request to the Board on April 20 and the Board approved on May 7. As of May 11, customers can choose to work with any of the 25 participating contractors. SCP has received 17 projects submitted by 9 contractors/installers totaling \$360,000. The average cost of a project is around \$22,000. All projects submitted so far are equity resiliency projects, meaning the rebate covers 100% of the project. Staff created a webpage with program details at www.sonomacleanpower.org/programs/sgipassistance.

GridSavvy Community

Sonoma Clean Power has executed a contract with smart thermostat manufacturer ecobee to bring their new eco+ platform to the approximately 3,000 SCP customers with existing ecobee thermostats. The eco+ platform would allow customers to optimize their energy savings based on time-of-use rates and to earn a \$5/month bill credit by participating in GridSavvy.

Sonoma Coast Incentive Project - CALeVIP

In mid-March, the Center for Sustainable Energy (CSE) notified SCP that the Energy Commission decided to move the launch date of the Sonoma Coast Incentive Project to Summer 2020. In April, CSE staff held a webinar with the final requirements of the Sonoma Coast Incentive Project and an updated launch date of July 2020. Staff sent a letter to the Energy Commission expressing our concerns with newer launch date due to the impact of COVID-19 on our community, especially the ability for businesses in our coastal and rural communities to apply for funding before it is exhausted.

Staff held a joint call with CEC, CSE, and Northern Sonoma County Air Pollution Control District to discuss the letter. While the project is proceeding with the July 2020 launch date, Staff secured an allocation of project funds for unincorporated areas of our service territories. The goal is to help direct investments in charging infrastructure to our rural, coastal, and low-income communities.

Final requirements and supporting documents can be found on the Sonoma Coast Incentive Project CALeVIP landing page at calevip.org/find-project. A Pre-Launch webinar will be held in June which will outline final requirements and how to apply. Staff is now engaged in outreach efforts to the public to help prepare interested

parties in applying for funds. Staff encourages anyone interested in hosting charging stations or learning more to email programs@sonomacleanpower.org. Technical Assistance is available for a limited number of coastal and rural sites looking to install charging infrastructure.

MONTHLY COMPILED FINANCIALS STATEMENT

The year-to-date growth in net position is slightly above projections due primarily to lower operating costs. Revenue from electricity sales and cost of energy are both slightly less than expected. Year-to-date electricity sales reached \$141,805,000.

SCP maintains a balanced portfolio by procuring electricity from multiple sources. Net position reached a positive \$111,929,000, which indicates healthy growth. Of this net position, approximately \$71,575,000 is set aside for reserves (Operating Reserve: \$58,686,000; Program Reserve: \$10,737,000; and Collateral Reserve: \$2,152,000).

Overall, other operating expenses continued near or slightly below planned levels for the year.

BUDGETARY COMPARISON SCHEDULE

The accompanying budgetary comparison includes the 2019/20 budget amendment approved by the Board of Directors in February 2020.

The budget is formatted to make comparisons for both the annual and the year-to-date perspective. The first column, 2019/20 YTD Budget, allocates the Board approved annual budget at expected levels throughout the year with consideration for the timing of additional customers, usage volumes, staffing needs etc. This column represents our best estimates and this granular approach was not part of the Board approved budget.

Revenue from electricity sales to customers is slightly less than the year-to-date budget by approximately 3%.

The cost of electricity is approximately equal to the budget-to-date. Variation in this account is typically due to fluctuating market cost of energy on open position purchases.

Major operating categories of Data Management fees and PG&E Service fees are based on the customer account totals and are closely aligned to budget.

In addition to the items mentioned above, SCP continues its trend of remaining near or under budget for most of its operating expenses.

UPCOMING MEETINGS:

BOD - Thursday, June 4, 2020 at 8:45 A.M.

BOD - Thursday, July 2, 2020 at 8:45 A.M.

ATTACHMENTS:

March 2020 Financial Reports



ACCOUNTANTS' COMPILATION REPORT

Board of Directors
Sonoma Clean Power Authority

Management is responsible for the accompanying special purpose statement of Sonoma Clean Power Authority (a California Joint Powers Authority) which comprise the budgetary comparison schedule for the period ended March 31, 2020, and for determining that the budgetary basis of accounting is an acceptable financial reporting framework. We have performed a compilation engagement in accordance with Statements on Standards for Accounting and Review Services promulgated by the Accounting and Review Services Committee of the AICPA. We did not audit or review the accompanying statement nor were we required to perform any procedures to verify the accuracy or completeness of the information provided by management. Accordingly, we do not express an opinion, a conclusion, nor provide any assurance on this special purpose budgetary comparison statement.

The special purpose statement is prepared in accordance with the budgetary basis of accounting, which is a basis of accounting other than accounting principles generally accepted in the United States of America. This report is intended for the information of the Board of Directors of Sonoma Clean Power Authority.

Management has elected to omit substantially all of the note disclosures required by accounting principles generally accepted in the United States of America in these interim financial statements. Sonoma Clean Power Authority's annual audited financial statements include the note disclosures omitted from these interim statements. If the omitted disclosures were included in these financial statements, they might influence the user's conclusions about the Authority's financial position, results of operations, and cash flows. Accordingly, these financial statements are not designed for those who are not informed about such matters.

We are not independent with respect to the Authority because we performed certain accounting services that impaired our independence.

Maher Accountancy

San Rafael, CA
April 30, 2020

SONOMA CLEAN POWER AUTHORITY
OPERATING FUND
BUDGETARY COMPARISON SCHEDULE
July 1, 2019 through March 31, 2020

	2019/20 YTD Amended Budget	2019/20 YTD Actual	2019/20 YTD Budget Variance (Under) Over	2019/20 YTD Actual/ Amended Budget %	2019/20 Amended Budget	2019/20 Amended Budget Remaining
REVENUE AND OTHER SOURCES:						
Electricity (net of allowance) *	\$ 146,284,033	\$ 141,357,409	\$ (4,926,624)	97%	\$ 196,600,000	\$ 55,242,591
Evergreen Premium (net of allowance)	363,850	448,291	84,441	123%	489,000	40,709
CEC Grant	3,570,000	2,743,399	(826,601)	77%	4,760,000	2,016,601
BAAQMD grant	75,000	97,625	22,625	0%	100,000	2,375
Interest income	993,750	1,103,867	110,117	111%	1,325,000	221,133
Total revenue and other sources	151,286,633	145,750,591	(5,536,042)	96%	203,274,000	57,523,409
EXPENDITURES AND OTHER USES:						
CURRENT EXPENDITURES						
Cost of energy and scheduling	112,752,341	112,549,002	(203,339)	100%	150,630,000	38,080,998
Data management	2,368,500	2,387,008	18,508	101%	3,158,000	770,992
Service fees- PG&E	720,750	721,578	828	100%	961,000	239,422
Personnel	3,247,500	3,059,422	(188,078)	94%	4,330,000	1,270,578
Outreach and communications	720,000	563,388	(156,612)	78%	960,000	396,612
Customer service	318,107	290,846	(27,261)	91%	367,000	76,154
General and administration	393,750	419,762	26,012	107%	505,000	85,238
Legal, regulatory and compliance	826,500	756,814	(69,686)	92%	1,102,000	345,186
Accounting	158,250	129,322	(28,928)	82%	211,000	81,678
Legislative	58,500	58,500	-	100%	78,000	19,500
Other consultants	120,000	117,173	(2,827)	98%	160,000	42,827
CalCCA Trade Association	330,000	247,500	(82,500)	75%	440,000	192,500
Program implementation	2,025,000	1,435,226	(589,774)	71%	2,700,000	1,264,774
Program - CEC grant	6,300,000	4,084,775	(2,215,225)	65%	8,400,000	4,315,225
Program development and evaluation	37,500	994	(36,506)	3%	50,000	49,006
Total current expenditures	130,376,698	126,821,310	(3,555,388)	97%	174,052,000	47,230,690
OTHER USES						
Capital outlay	2,850,000	282,657	(2,567,343)	10%	3,800,000	3,517,343
Total Expenditures, Other Uses and Debt Service	133,226,698	127,103,967	(6,122,731)	95%	177,852,000	50,748,033
Net increase (decrease) in available fund balance	\$ 18,059,935	\$ 18,646,624	\$ 586,689	103%	\$ 25,422,000	\$ 6,775,376

* Represents sales of approximately 1,747,000 MWh for 2019/20 YTD actual.

	Current Balance	% of Long-Term Term Target	Long-Term Target Balance
RESERVES			
Operating Cash Reserve	\$ 58,686,000	66%	\$ 88,926,000
Program Cash Reserve	10,737,000	60%	17,785,200
Collateral Cash Reserve	2,152,000	14%	15,063,000
	\$ 71,575,000	59%	\$ 121,774,200

SONOMA CLEAN POWER AUTHORITY
OPERATING FUND
BUDGET RECONCILIATION TO STATEMENT OF
REVENUES, EXPENSES AND CHANGES IN NET POSITION
July 1, 2019 through March 31, 2020

Net increase (decrease) in available fund balance per budgetary comparison schedule:	\$ 18,646,624
Adjustments needed to reconcile to the changes in net position in the Statement of Revenues, Expenses and Changes in Net Position:	
Subtract depreciation expense	(48,395)
Add back capital asset acquisitions	<u>1,412,530</u>
Change in net position	<u><u>\$ 20,010,759</u></u>



ACCOUNTANTS' COMPILATION REPORT

Management
Sonoma Clean Power Authority

Management is responsible for the accompanying financial statements of Sonoma Clean Power Authority (a California Joint Powers Authority) which comprise the statement of net position as of March 31, 2020, and the related statement of revenues, expenses, and changes in net position, and the statement of cash flows for the period then ended in accordance with accounting principles generally accepted in the United States of America. We have performed a compilation engagement in accordance with Statements on Standards for Accounting and Review Services promulgated by the Accounting and Review Services Committee of the AICPA. We did not audit or review the accompanying statements nor were we required to perform any procedures to verify the accuracy or completeness of the information provided by management. Accordingly, we do not express an opinion, conclusion, nor provide any assurance on these financial statements.

Management has elected to omit substantially all of the note disclosures required by accounting principles generally accepted in the United States of America in these interim financial statements. Sonoma Clean Power Authority's annual audited financial statements include the note disclosures omitted from these interim statements. If the omitted disclosures were included in these financial statements, they might influence the user's conclusions about the Authority's financial position, results of operations, and cash flows. Accordingly, these financial statements are not designed for those who are not informed about such matters.

We are not independent with respect to the Authority because we performed certain accounting services that impaired our independence.

Maher Accountancy

San Rafael, CA
April 30, 2020

SONOMA CLEAN POWER AUTHORITY

STATEMENT OF NET POSITION

As of March 31, 2020

ASSETS

Current assets

Cash and cash equivalents	\$ 68,128,807
Accounts receivable, net of allowance	16,439,385
Other receivables	3,916,291
Accrued revenue	7,971,803
Prepaid expenses	1,196,323
Deposits and other current assets	757,079
Investments	20,159,997
Total current assets	118,569,685

Noncurrent assets

Land and construction-in-progress	6,191,618
Capital assets, net of depreciation	157,941
Deposits and other noncurrent assets	5,459,242
Total noncurrent assets	11,808,801
Total assets	130,378,486

LIABILITIES

Current liabilities

Accounts payable	938,310
Accrued cost of electricity	15,072,299
Advanced from grantors	347,000
Other accrued liabilities	1,548,835
User taxes and energy surcharges due to other governments	542,726
Total current liabilities	18,449,170

NET POSITION

Investment in capital assets	6,349,559
Unrestricted	105,579,757
Total net position	\$ 111,929,316

SONOMA CLEAN POWER AUTHORITY
STATEMENT OF REVENUES, EXPENSES
AND CHANGES IN NET POSITION
July 1, 2019 through March 31, 2020

OPERATING REVENUES

Electricity sales, net	\$ 141,356,699
Evergreen electricity premium	448,291
Grant revenue	2,841,024
Total operating revenues	<u>144,646,014</u>

OPERATING EXPENSES

Cost of electricity	112,549,002
Contract services	8,827,915
Staff compensation	3,108,378
General and administration	767,746
Program rebates and incentives	438,396
Depreciation	48,395
Total operating expenses	<u>125,739,832</u>
Operating income	<u>18,906,182</u>

NONOPERATING REVENUES (EXPENSES)

Interest income	1,103,867
Other nonoperating revenue	710
Total nonoperating revenues (expenses)	<u>1,104,577</u>

CHANGE IN NET POSITION

	20,010,759
Net position at beginning of period	<u>91,918,557</u>
Net position at end of period	<u><u>\$ 111,929,316</u></u>

SONOMA CLEAN POWER AUTHORITY

STATEMENT OF CASH FLOWS July 1, 2019 through March 31, 2020

CASH FLOWS FROM OPERATING ACTIVITIES

Receipts from customers	\$ 146,994,755
Receipts from grantors	1,021,283
Other operating receipts	20,000
Payments to electricity suppliers	(111,969,132)
Payments for other goods and services	(9,132,499)
Payments for staff compensation	(3,190,689)
Tax and surcharge payments to other governments	(1,898,499)
Payments for program rebates and incentives	(506,621)
Net cash provided (used) by operating activities	<u>21,338,598</u>

CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES

Payments to acquire capital assets	<u>(1,795,990)</u>
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CASH FLOWS FROM INVESTING ACTIVITIES

Interest income received	721,523
Proceeds from certificates of deposit matured	10,274,237
Purchase of certificates of deposit	(20,000,000)
Net cash provided (used) by investing activities	<u>(9,004,240)</u>

Net change in cash and cash equivalents (including County Investment Pool)	10,538,368
Cash and cash equivalents at beginning of year	<u>57,590,439</u>
Cash and cash equivalents at end of year	<u>\$ 68,128,807</u>

SONOMA CLEAN POWER AUTHORITY
STATEMENT OF CASH FLOWS (continued)
July 1, 2019 through March 31, 2020

**RECONCILIATION OF OPERATING INCOME TO NET
CASH PROVIDED BY OPERATING ACTIVITIES**

Operating income	\$ 18,906,182
Adjustments to reconcile operating income to net cash provided (used) by operating activities	
Depreciation expense	48,395
Revenue adjusted for allowance for uncollectible accounts	1,085,629
(Increase) decrease in:	
Accounts receivable	(276,105)
Other receivables	(2,623,998)
Accrued revenue	2,437,348
Prepaid expenses	420,813
Deposits	(425,000)
Increase (decrease) in:	
Accounts payable	(446,455)
Accrued cost of electricity	498,741
Advance from grantors	(97,625)
Accrued liabilities	1,780,879
User taxes due to other governments	44,394
Supplier security deposits	(14,600)
Net cash provided (used) by operating activities	<u><u>\$ 21,338,598</u></u>



Staff Report - Item 08

To: Sonoma Clean Power Authority Community Advisory Committee

From: Neal Reardon, Director of Regulatory Affairs
Geof Syphers, CEO

Issue: Receive Legislative and Regulatory Updates and Provide Feedback as Appropriate

Date: May 19, 2020

Requested Action:

Receive Legislative and Regulatory Updates and Provide Feedback as Appropriate.

Legislative Update

The Assembly returned to Sacramento on May 4 and the Senate on May 11. Each committee only gets one hearing date, which significantly restricts the number of bills that can be considered this year. The Assembly Utilities and Energy Committee is scheduled to hold their one hearing on May 20 at 1:30 pm in the Assembly chambers. The Senate Energy Utilities and Communications Committee held its hearing on May 14.

CalCCA's bill on establishing a Central Reliability Authority to procure residual capacity needs AB 3014 (Muratsuchi) is in print, but was tabled for the year with an expectation that it will be brought back in 2021, perhaps in a modified way, depending on the CPUC process this year.

Regulatory Update

Microgrids

On April 29th, Judge Rizzo issued a Proposed Decision in the Microgrids proceeding which is largely favorable to CCAs and Local Governments. The Judge drew heavily from an Energy Division staff proposal aimed enabling microgrids and similar solutions to reduce the scope and harm of utility de-energization events or “PSPS”.

The Proposed Decision makes three broad recommendations: 1) streamline interconnection of resiliency projects, 2) modify tariffs to encourage resiliency projects, and, 3) share information with local and tribal governments.

As discussed in prior Board packets, PG&E is no longer pursuing their DGEMS proposal to install permanent fossil-generation at substations within SCP’s territory as a solution to PSPS in 2020. Instead, they are focusing on 1) temporary generation solutions which have a one-year permit to operate and, 2) a “Make-Ready” program to prepare PSPS impacted substations for additional generation. This Proposed Decision directs PG&E to collaborate with CCAs for planning and procurement processes for Make-Ready resources that may be deployed in CCA territories.

Judge Rizzo determined that PG&E did not substantially justify the extent to which its planned efforts would reduce PSPS events or the number of customers impacted. Therefore, the Proposed Decision conditionally authorizes PG&E to implement measures to alleviate PSPS impacts. All costs must be tracked in a memorandum account. The effectiveness of PG&E’s programs will later be subject to a reasonableness review. Therefore, if the Commission determines the costs were not justified and did not reduce PSPS harm, PG&E will not be allowed to recoup the funds from ratepayers.

SCP and a coalition of Northern California CCAs are providing comments largely in favor of the Proposed Decision.

Resource Adequacy

On March 26, 2020 by Assigned Administrative Law Judge Chiv issued a Proposed Decision outlining a new framework for central procurement of “Resource Adequacy”

- an insurance product that Load Serving Entities must purchase to help ensure reliable grid operation.

The Proposed Decision adopts implementation details for the central procurement of multi-year local Resource Adequacy procurement to begin for the 2023 compliance year in Pacific Gas and Electric Company (PG&E) and Southern California Edison (SCE) service areas. PG&E and SCE, respectively, will serve as the central procurement entity for their territories.

CalCCA is protesting this proposal and has met with Commissioner offices to further explain the reasons behind this. Namely, this would take procurement authority from CCAs and place it in the hands of IOUs; it would threaten the financial viability of developing new, clean resources; and it jeopardizes existing contracts which were entered into based on previous Resource Adequacy rules.

The central change CCAs are advocating for is a mechanism that would grant CCAs credit for the contracts they have entered into which provide Resource Adequacy.

Following a “hold” issued by President Batjer’s Office, this item was delayed from the May 7th Commission meeting and is now on the agenda for May 21st.

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Staff Report - Item 09

To: Sonoma Clean Power Authority Community Advisory Committee

**From: Michael Koszalka, Chief Operations Officer
Ryan Tracey**

Issue: Receive Update on Impacts of COVID-19 to SCP

Date: May 19, 2020

SCP Response to COVID-19

Staff will regularly update the CAC on the impacts of COVID-19 on SCP's operations.

SCP has implemented contingency plans for daily operations and for staff safety.

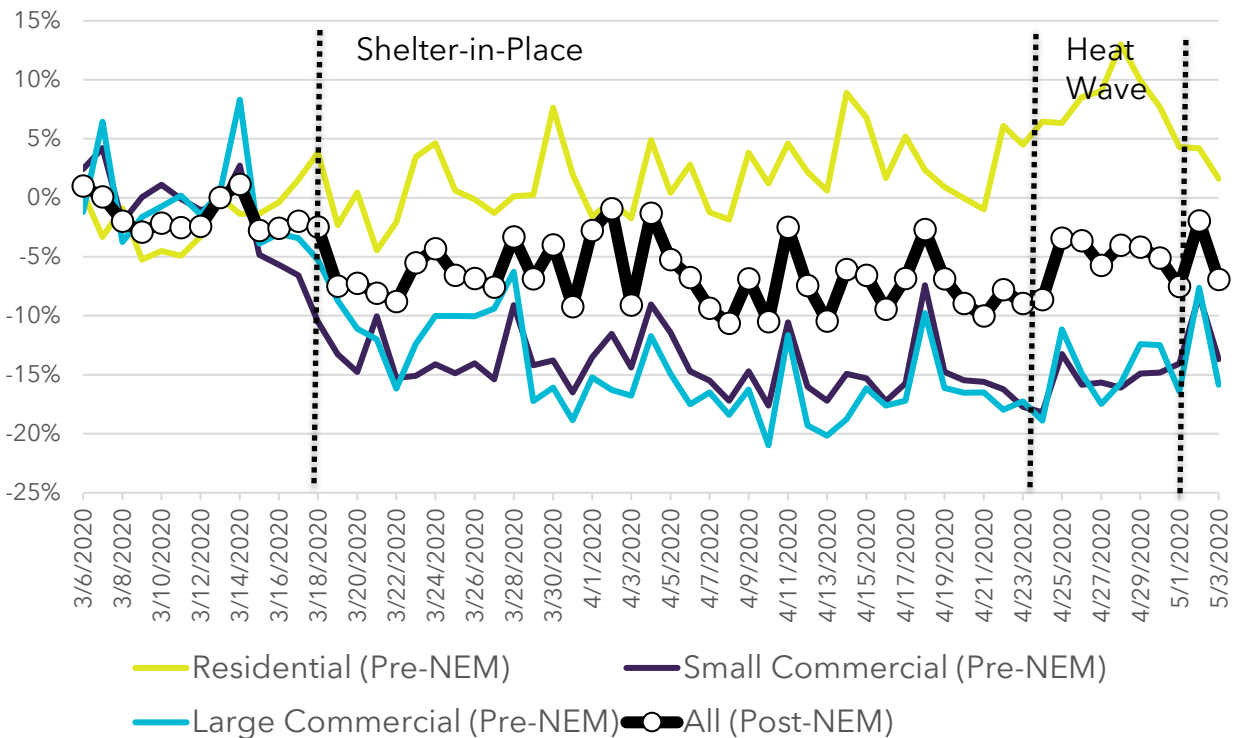
These plans include, but are not limited to:

- A COVID-19 Emergency Consumer Protection Policy was approved by SCP management to protect SCP residential and non-residential customers who are experiencing a financial crisis due to the pandemic. All late-payment and pre-collection notices have been halted until May 31, 2020. SCP will not drop any customers and has halted collection activity for eligible customers through May 31, 2020. The dates may be extended if the current situation extends later in the year.
- Our SCP staff have been very productive during the shelter in place and have been getting the work of the Agency completed. We have even launched two new programs (SGIP and ERAP) and are preparing others for launch. The SCP office has been closed indefinitely. However, we are preparing preliminary plans for eventually reopening, following the State and County guidelines. We expect the opening will be slow and in many stages.
- Following Governor Newsom's [Executive Order N-25-20](#), public meetings and workshops will continue to be held via teleconference or webinar to avoid gatherings that may lead to the spread of the virus.

SCP Load Impact from COVID-19

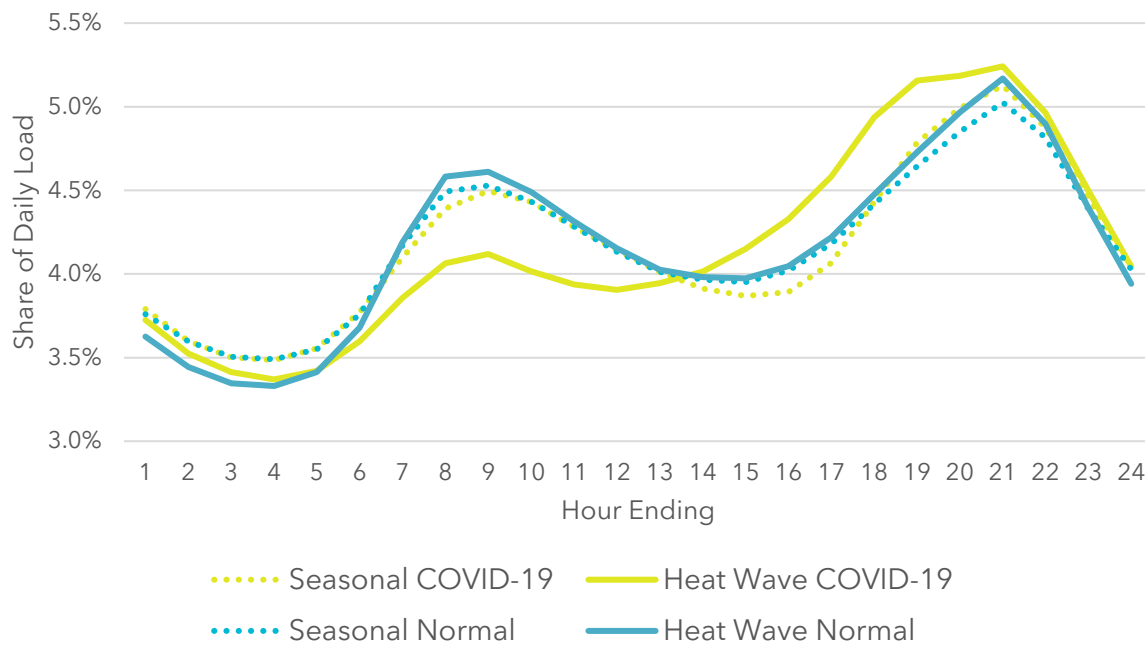
SCP continues to monitor the impact to both daily energy usage and hourly load shape during COVID-19 shelter-in-place. Although daily energy usage continues to be approximately 7% below normal conditions on days with seasonal weather, data from the heat wave in late April narrowed this reduction to 5%. Increased residential usage is key to this shift, moving from the 3% increase observed prior to an 8% increase during heat waves. Relative commercial usage during the heat wave did not change measurably. Figure 1 below illustrates the daily trend in usage reduction due to COVID-19 by customer type.

Figure 1. Daily SCP COVID-19 Impact by Customer Type



On days with seasonal weather, SCP continues to see load reductions spread evenly throughout the day. Lower commercial usage is mirrored by increased residential usage at the same hours. On hot days, however, SCP's load shape does change substantially. Residential usage on these days from 16:00 through 19:00 greatly exceed both what would be anticipated normally with similar weather conditions and the load shape of COVID-19 days with seasonal weather. Accordingly, SCP is now using a heat wave specific shape for day-ahead forecasting for CAISO bids. The load shapes for seasonal vs. heat wave and COVID-19 vs. normal days are shown below in Figure 2.

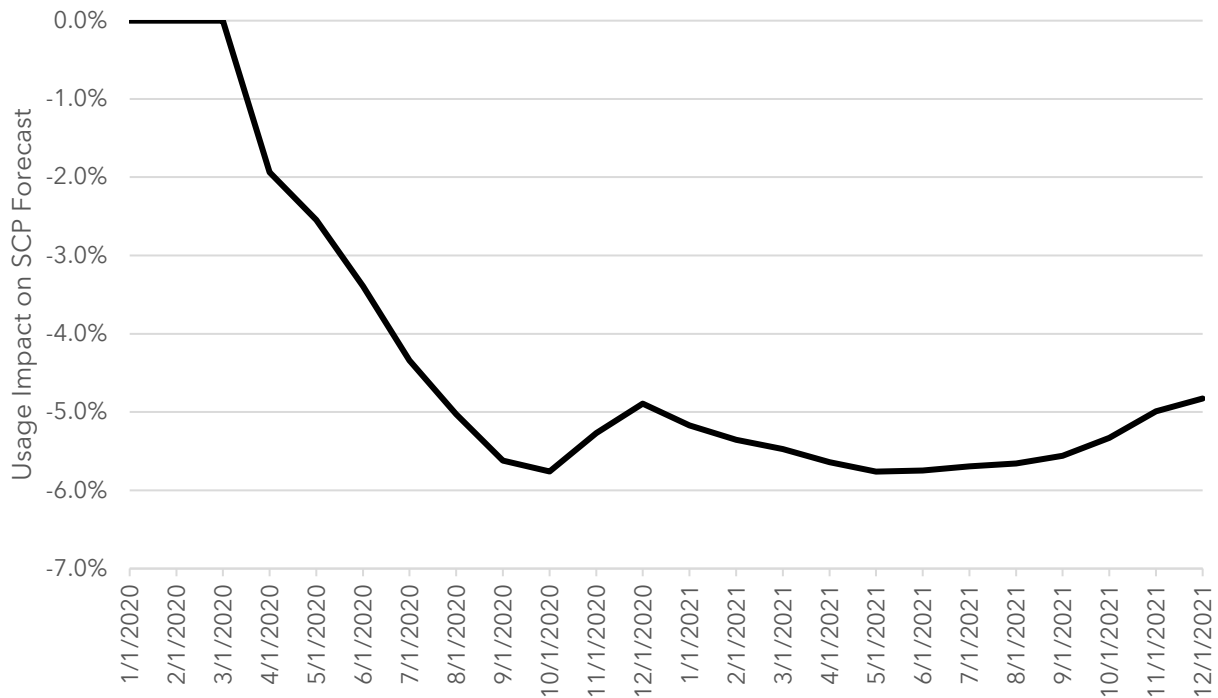
Figure 2. Normalized SCP Load Shapes



In the past month, SCP contracted two highly credentialed economists with awareness of the local economy in developing a long-term forecast of the impact of COVID-19 on SCP's load. Dr. Robert Eyler of Sonoma State University and Dr. Jon Haveman of the National Economic Education Delegation studied currently available macroeconomic forecasts for the United States and California along with historical county-specific economic data and the demographics of SCP's customers and associated load to project residential, small commercial, and large commercial meter counts. Their forecast specifically evaluated the vulnerability of industry sectors and their proportional representation in SCP's load. Additionally, the study estimated changes in EV sales rates due to the economic downturn.

Staff leveraged the output of Eyler and Haveman's study to update SCP's long-term forecast model. The study's results suggest SCP will experience large sustained decreases in small commercial usage, with more modest drops in large commercial and residential usage. Overall, SCP is expecting to stabilize at energy usage between 5% and 6% less than what was forecasted prior to COVID-19. It is important to note that this forecast represents the expected usage from an economy recovering from COVID-19 as opposed to anchoring on the current conditions observed during shelter-in-place. Staff will continue to leverage the output of this study, along with additional detailed internal analysis, to refine forecasts to inform next year's budget.

Figure 3. Impact of COVID-19 on Long-term SCP Usage Forecast



Impacts on Revenues and Expenses

Staff continues to monitor the impact of COVID-19 usage on revenues. Although March revenues fell close to budget, April revenues fell 3% below. The impact on revenues in the first two months of shelter-in-place was muted relative to volume due to the absence of most commercial demand charges (charges associated with the customer's highest 15-minute demand within the month). Many of those demand charges pick-up in May, and the loss in revenue due to anticipated reduced demand charges is estimated to catch-up and likely exceed the relative reduced revenue percentage from volumetric energy use. SCP's position relative to budget will greatly depend on weather, which appears to strongly drive COVID-19 usage behaviors.

Although day-ahead load costs in CAISO continue to be low during shelter-in-place, SCP does not anticipate significant savings in average unit procurement cost. This is because most of our load is either hedged or contracted at a fixed price. However, SCP will realize some savings from the reduced volume, along with smaller obligations for RPS and carbon-free energy.

More information about the financial impacts of COVID-19 will be provided at each of the next few CAC meetings.



Staff Report - Item 10

To: Sonoma Clean Power Authority Community Advisory Committee

From: Cordel Stillman, Director of Programs
Chad Asay, Programs Manager

Issue: Recommend that the Board Approve Budget for an On-bill Finance Assistance Pilot Program and Delegate Authority to the CEO to negotiate, execute, and amend a Professional Services Agreement for an On-bill Finance Administrator for a Not-to-Exceed Amount of \$157,920 through June 30, 2021

Date: May 19, 2020

Requested Committee Action:

Recommend the Sonoma Clean Power Authority Board of Directors approve the use of \$1,000,000 as loan capital for SCP's On-bill Finance Assistance pilot program to establish a service for SCP residential customers to purchase and install approved technologies through the Advanced Energy Center.

Recommend the Sonoma Clean Power Authority Board of Directors delegate authority to the Chief Executive Officer or his designee to negotiate, execute, and amend a Professional Services Agreement ("PSA") with Frontier Energy Inc ("Frontier") using SCP's standard form PSA with the attached scope of work (Exhibit A) and Fee Schedule (Exhibit B), for an amount not to exceed \$157,920.

Background:

SCP was awarded the California Energy Commission's EPIC Grant 17-304 to, among other things, establish the Advanced Energy Center (Center) in order to speed deployment of market-ready energy efficiency technologies. The Center will be a physical storefront where SCPA customers may view and purchase energy-saving items from third-party vendors. The Center will be located at 741 4th Street, in Santa Rosa, California.

In addition to the CEC grant's expectation to establish the physical Advanced Energy Center, the Lead Locally team also proposed in the grant application to explore innovative ways to overcome financial barriers to stimulating the energy efficiency market in our area through an on bill finance program. Although it is not a grant requirement, by establishing this pilot program SCP will assist in stimulating markets for these technologies.

Discussion:

On-bill Finance Program

The On-bill Finance Program (OBF) program will be offered to SCP residential service customers in good standing to fund the cost of purchasing and installing eligible energy efficient equipment. The OBF program is designed to assist in the stimulation and deployment of the energy efficient (EE) technology marketplace both online and physically through the Advanced Energy Center (AEC). The OBF program will allow qualified customers to receive zero percent (0%) interest, no-fee, unsecured financing for eligible improvement(s).

To qualify for the program, Customer must also satisfy each of the following conditions:

1. Customer must be the owner (Owner) of the property and have lawful authority to initiate and install Improvements.
2. Customer is an active SCP customer on a residential rate (e.g. E-1, E-6, EV, E-TOU-C) with at least one (1) account at the Property.
3. Customer has a zero-dollar (\$0.00) past-due balance on its last three (3) PG&E billing statements.

Financing is available to qualified customers for up to one hundred percent (100%) of the actual installed cost of approved improvement(s), less rebates or incentives received by customer from SCP under eligible programs). The maximum loan amount available per service account is ten thousand dollars (\$10,000). The maximum loan term for a customer is ten (10) years.

The fixed monthly loan repayment amount will be billed as a line item on customer's electric bill. Repayment amounts will be determined by funding limits and loan terms. These are unsecured loans and as with our SCP energy charges on the customer bill, non-payment of these loans is not allowed for disconnection of service. Customers will

be required to pay the loan in full should they opt back to PG&E bundled service, or if they move. No loan losses are anticipated in the first year of the program, however, an allowance for bad debt will be established in the budget for FY2021-22. Other agencies with similar programs have seen minimal loan losses (below 1%).

Program Administrator

Program administrator (Frontier Energy Inc., on behalf of SCP); supports marketing at SCP's direction; oversees installer/ contractors' installations at customers' locations per SCP-approved OBF Applications and Agreements; resolves customer and installer/ contractor issues; approves installations; reports on-bill charge to SCP/billing agent; coordinates data collection.

The initial term of the contract is through June 30, 2021 with a not-to-exceed amount of \$157,920.

Fiscal Impact:

Staff is requesting \$157,920 for the Frontier Energy agreement and \$1,000,000 for loan funding. The Frontier Energy administrative fee will come out of the FY2020-21 budget. The \$1,000,000 in loan capital is treated as a balance sheet asset and is not part of the annual budget. Customer repayments will also go to the balance sheet to replenish the funds loaned and will not show as income. Should any customers default, those costs would become expenses to the Agency. The \$1,000,000 of upfront incentive funding will be returned to SCP as customers pay each appropriate OBF monthly payment over a ten-year period. This idea, if successful, would become a revolving fund to support customer purchases of energy saving and electro-technologies.

Attachments:

- The Professional Services Agreement for the Sonoma Clean Power Authority with Frontier Energy for the On-bill Finance Administrator Agreement.
 - Attachment A - Scope of Work
 - Attachment B - Fee Schedule

AGREEMENT FOR PROFESSIONAL SERVICES

This Agreement for Professional Services ("Agreement"), dated as of July 1, 2020 ("Effective Date") is made by and between the Sonoma Clean Power Authority ("SCPA"), a California joint powers authority, and Frontier Energy Inc. ("Consultant"). SCPA and Consultant may be individually referred to as a "Party" or collectively as "Parties."

1. **Scope of Services:** Consultant agrees to provide any and all of the services as described in Exhibit A.
2. **Performance Standard:** Consultant warrants that it possesses the necessary training, experience and skill to competently and professionally provide the services described in Exhibit A. If SCPA determines that any of Consultant's work is not in accordance with the level of competency and standard of care normally observed by a person practicing in Consultant's profession, SCPA, in its sole discretion, shall have the right to do any or all of the following:
 - a. require Consultant to meet with SCPA to review the quality of Consultant's work and resolve matters of concern;
 - b. require Consultant to repeat the work at no additional charge until the work meets the level of competency and standard of care normally observed by a person in Consultant's profession;
 - c. terminate this Agreement pursuant to Section 6; or
 - d. pursue any and all other remedies at law or in equity.
3. **Payment:** Consultant shall submit one invoice for each calendar month in which services are performed. Invoices shall be signed by key staff, include copies of receipts for pre-approved reimbursable expenses, and contain the following detail for each billable entry:
 - a. Date;
 - b. Detailed description of work performed and person(s) involved; and
 - c. Time spent in 1/10th hour increments.

Upon receipt of properly prepared invoicing, SCPA shall pay Consultant within thirty (30) calendar days for services provided in accordance with this Agreement, applying the following rates:

- a. Fees based on the Fee Schedule, as set forth in Exhibit B; and
 - b. Reimbursable expenses must be pre-approved by SCPA.
4. **NOT TO EXCEED AMOUNT.** IN NO EVENT SHALL THE AMOUNT PAYABLE FOR SERVICES PERFORMED DURING THE TERM OF THIS AGREEMENT EXCEED One Hundred Fifty Thousand Nine Hundred and twenty dollars (\$157,920). This dollar amount is not a guarantee that SCPA will pay that full amount to Consultant but is merely a limit of potential SCPA expenditures under the Agreement.

AGREEMENT FOR PROFESSIONAL SERVICES

5. **Term of the Agreement:** The initial term of this Agreement shall be from the Effective Date to June 30, 2021, unless terminated pursuant to Section 6 or amended by a written, executed amendment to the Agreement. Consultant understands and agrees that funding for costs under this Agreement after June 30, 2019 is subject to approval by SCPA's Board of Directors of a budget including such funding, and that SCPA may terminate this Agreement pursuant to Section 6 below if such funding is not approved.
6. **Termination:**
 - a. Notwithstanding any other provision of this Agreement, at any time and without cause, the CEO of SCPA shall have the unequivocal right to terminate this Agreement by giving thirty (30) calendar days written notice to the other Party.
 - b. Notwithstanding any other provision of this Agreement, should Consultant fail to perform any of its obligations or violate any of the terms of this Agreement (Termination for Cause), the CEO of SCPA may, upon providing Consultant written notice stating the reason for termination, immediately terminate this Agreement. In the event of termination, Consultant, within fourteen (14) calendar days following the date of termination, shall deliver to SCPA all materials and work product subject to Section 16 and shall submit to SCPA a final invoice for all outstanding payments.
7. **Indemnification:** Consultant agrees to accept all responsibility for loss or damage to any person or entity, including the SCPA, and to indemnify, hold harmless, and release the SCPA, its officers, agents, and employees, from and against any actions, claims, damages, liabilities, disabilities, or expenses, that may be asserted by any person or entity, including Consultant, that arise out of, pertain to, or relate to Consultant's performance of or obligations or omissions under this Agreement. Consultant agrees to provide a complete defense for any claim or action brought against the SCPA based upon a claim relating to Consultant's performance or obligations or omissions under this Agreement. Consultant's obligations under this Section apply whether or not there is concurrent negligence on the SCPA's part, but to the extent required by law, excluding liability due to the SCPA's conduct, specifically SCPA's sole negligence, active negligence or willful misconduct. The SCPA shall have the right to select its legal counsel at Consultant's expense, subject to Consultant's approval, which shall not be unreasonably withheld.
8. **Insurance:** Consultant shall maintain and shall require all of its subcontractors, consultants, and other agents to maintain insurance as described below unless such insurance has been expressly waived in writing by SCPA.
 - a. Workers' Compensation. If Consultant has employees at any time during the term of this Agreement, Workers Compensation insurance with statutory limits as required by the Labor Code of the State of California, and Employers Liability with minimum limits of \$1,000,000 per accident; \$1,000,000 disease per employee; \$1,000,000 disease per policy.

AGREEMENT FOR PROFESSIONAL SERVICES

- b. Commercial General Liability. Commercial General Liability Insurance with Minimum Limits: \$1,000,000 per occurrence; \$2,000,000 general aggregate; \$2,000,000 products/completed operations aggregate. The required limits may be provided by a combination of General Liability Insurance and Commercial Umbrella Liability Insurance. If Consultant maintains higher limits than the specified minimum limits, SCPA requires and shall be entitled to coverage for the higher limits maintained by Consultant.
 - i. Any deductible or self-insured retention shall be shown on the Certificate of Insurance. Deductibles or self-insured retention that exceeds \$25,000 must be approved in advance by SCPA. Consultant is responsible for any deductible or self-insured retention and shall fund it upon SCPA's written request, regardless of whether Consultant has a claim against the insurance or is named as a party in any action involving SCPA.
 - ii. SCPA shall be an additional insured for liability arising out of operations by, or on behalf of, the Consultant in the performance of this Agreement.
 - iii. The insurance provided to the additional insureds shall be primary to, and non-contributory with, any insurance or self-insurance program maintained by them.
 - iv. The policy shall cover inter-insured suits between the additional insureds and Consultant and include a "separation of insureds" or "severability" clause which treats each insured separately.
- c. Automobile Liability. Automobile Liability Insurance with Minimum Limit of \$1,000,000 combined single limit per accident. Automobile Insurance shall apply to all owned autos. If Consultant currently owns no autos, Consultant agrees to obtain such insurance should any autos be acquired during the term of this Agreement. Automobile Insurance shall apply to hired and non-owned autos.
- d. Professional Liability. Professional Liability/Errors and Omissions Insurance with Minimum Limit of \$1,000,000 per claim or per occurrence. Any deductible or self-insured retention shall be shown on the Certificate of Insurance. If the deductible or self-insured retention exceeds \$25,000 it must be approved in advance by SCPA. If the insurance is on a Claims-Made basis, the retroactive date shall be no later than the commencement of the work. Coverage applicable to the work performed under this Agreement shall be continued for two (2) years after completion of the work. Such continuation coverage may be provided by one of the following: (1) renewal of the existing policy; (2) an extended reporting period endorsement; or (3) replacement insurance with a retroactive date no later than the commencement of the work under this Agreement.
- e. All Policies Requirements.

AGREEMENT FOR PROFESSIONAL SERVICES

- i. Insurers, other than the California State Compensation Insurance Fund, shall have an A.M. Best's rating of at least A: VII.
 - ii. The Certificate of Insurance must include the following reference: Sonoma Clean Power Authority.
 - iii. All required Evidence of Insurance shall be submitted to SCPA within 3 business days of the Effective Date. Consultant agrees to maintain current Evidence of Insurance on file with SCPA for the entire term of this Agreement.
 - iv. The name and address for Additional Insured endorsements and Certificates of Insurance is: Sonoma Clean Power Authority, Attn: Contract Administration, 50 Santa Rosa Avenue, Fifth Floor, Santa Rosa, CA, 95404.
 - v. Required Evidence of Insurance shall be submitted for any renewal or replacement of a policy that already exists, at least ten (10) business days before expiration or other termination of the existing policy.
 - vi. Consultant shall provide SCPA immediate written notice if: (A) any of the required insurance policies are terminated; (B) the limits of any of the required policies are reduced; and/or (C) the deductible or self-insured retention is increased.
 - vii. Upon written request, certified copies of required insurance policies must be provided within thirty (30) calendar days.
 - viii. Consultant's indemnity and other obligations shall not be limited by these insurance requirements.
9. **Status of Consultant:** Consultant, in performing the services under this Agreement, shall act as an independent contractor and shall control the work and the manner in which it is performed. At no time shall Consultant work as an agent or employee of SCPA and at no time shall Consultant be entitled to participate in any pension plan, worker's compensation plan, insurance, bonus, or similar benefits SCPA provides its employees. In the event SCPA exercises its right to terminate this Agreement pursuant to Section 6, Consultant expressly agrees that it shall have no recourse or right of appeal under rules, regulations, ordinances, or laws applicable to employees.
10. **No Suspension or Debarment:** Consultant warrants that it is not presently debarred, suspended, proposed for debarment, declared ineligible, or voluntarily excluded from participation in covered transactions by any state or federal department or agency. Consultant also warrants that it is not suspended or debarred from receiving federal funds as listed in the List of Parties Excluded from Federal Procurement or Non-procurement Programs issued by the General Services Administration.

AGREEMENT FOR PROFESSIONAL SERVICES

11. **Taxes:** Consultant agrees to file federal and state tax returns and pay all applicable taxes on amounts paid pursuant to this Agreement. Consultant shall be solely liable and responsible to pay such taxes and other obligations, including, but not limited to, state and federal income and FICA taxes. Consultant agrees to indemnify and hold SCPA harmless from any liability which it may incur to the United States or to any US State as a consequence of Consultant's failure to pay, when due, all such taxes and obligations. In the event SCPA is audited for compliance regarding any withholding or other applicable taxes, Consultant agrees to, in a timely fashion, furnish SCPA with proof of payment of taxes on these earnings.
12. **Records Maintenance:** Consultant shall keep and maintain full and complete documentation and accounting records concerning all services performed that are compensable under this Agreement and shall make such documents and records available to SCPA for inspection at any reasonable time. Consultant shall maintain such records for a period of five (5) years following the expiration or termination of this Agreement.
13. **Conflict of Interest:** Consultant warrants that it presently has no interest, and that it will not acquire any interest, direct or indirect, that represents a financial conflict of interest under state law or that would otherwise conflict in any manner or degree with Consultant's performance under this Agreement. Consultant further warrants that in the performance of this Agreement no person having any such interests shall be assigned by Consultant to perform work under this agreement nor be given access to the information described in Section 16. Consultant shall comply with any and all applicable California Fair Political Practices Act requirements.
14. **Statutory Compliance:** Consultant shall comply with all applicable federal, state and local laws, regulations, statutes and policies applicable to the Services provided under this Agreement.
15. **Nondiscrimination:** Without limiting any other provision of this Agreement, Consultant shall comply with all applicable federal, state, and local laws, rules, and regulations in regard to nondiscrimination in employment because of race, color, ancestry, national origin, religion, sex, marital status, age, medical condition, pregnancy, disability, sexual orientation or other prohibited basis. All nondiscrimination rules or regulations required by law to be included in this Agreement are incorporated by reference.
16. **Confidentiality, Ownership and Disclosure of Work Product:** All information obtained by Consultant under this Agreement shall be deemed confidential ("Confidential Information"). Unless SCPA provides written permission, Consultant is compelled by a court of law or regulatory agency, or Consultant obtained Confidential Information from a source or sources other than SCPA, Consultant shall not share Confidential Information with any other person or entity outside of SCPA staff and SCPA authorized representatives. Consultant further agrees to execute non-disclosure agreements related to protecting Confidential Information as requested by SCPA. Provisions related to Confidential Information shall survive expiration or termination of the

AGREEMENT FOR PROFESSIONAL SERVICES

Agreement for a period of five (5) years. All reports, original drawings, graphics, plans, studies, and other data or documents ("Documents"), in whatever form or format, produced by Consultant or Consultant's subcontractors, consultants, and other agents within the term and scope of this Agreement shall be the property of SCPA. SCPA shall be entitled to immediate possession of such Documents upon completion of the work pursuant to this Agreement. Upon expiration or termination of this Agreement, Consultant shall promptly deliver to SCPA all such Documents, which have not already been provided to SCPA in such form or format, as SCPA deems appropriate. Such Documents shall be and will remain the property of SCPA without restriction or limitation.

17. **Assignment and Delegation:** Parties shall not assign, delegate, sublet, or transfer any interest in, or duty under, this Agreement without the prior written consent of the other.
18. **Written Communications:** All written communications, including notices, bills and payments, may be made via electronic mail or to the following addresses:

TO SCPA:	Sonoma Clean Power Authority Attn: Contract Administration 50 Santa Rosa Avenue, 5 th Floor Santa Rosa, CA 95404 casay@sonomacleanpower.org
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<i>With Copies to:</i>	Sonoma Clean Power Authority ATTN: General Counsel 50 Santa Rosa Avenue, 5 th Floor Santa Rosa, CA 95404
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TO CONSULTANT:	Frontier Energy Inc. ATTN: Chris Bradt 1000 Broadway Suite 410 Oakland, CA 94607 cbradt@frontierenergy.com
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19. **No Waiver of Breach:** The waiver by SCPA of any breach of any term or promise contained in this Agreement shall not be deemed to be a waiver of such term or provision or any subsequent breach of the same or any other term or promise contained in this Agreement.
20. **Construction:** To the fullest extent allowed by law, the provisions of this Agreement shall be construed and given effect in a manner that avoids any violation of statute, ordinance, regulation, or law. The Parties agree that in the event that any provision of this Agreement is held by a court of competent jurisdiction to be invalid, void, or unenforceable, the remainder of the provisions hereof shall remain in full force and effect and shall in no way be affected, impaired, or invalidated. The Parties acknowledge that they have each

AGREEMENT FOR PROFESSIONAL SERVICES

contributed to the making of this Agreement and that, in the event of a dispute over the interpretation of this Agreement, the language of the Agreement will not be construed against one Party in favor of the other. Parties acknowledge that they have each had an adequate opportunity to consult with counsel in the negotiation and preparation of this Agreement.

21. **Consent:** Wherever in this Agreement the consent or approval of one Party is required to an act of the other Party, such consent or approval shall not be unreasonably withheld or delayed.
22. **No Third-Party Beneficiaries:** Nothing contained in this Agreement shall be construed to create, and the Parties do not intend to create, any rights in third parties.
23. **Choice of Law and Forum:** This Agreement shall be construed and interpreted according to the substantive law of California, regardless of the law of conflicts to the contrary in any jurisdiction. Any action to enforce the terms of this Agreement, or for the breach of this Agreement, shall be brought and tried in Santa Rosa, California, or the forum nearest to the city of Santa Rosa, in the County of Sonoma.
24. **Exhibits; Order of Precedence:**
 - a. **Exhibits.** This Agreement includes the following Exhibits:
 - i. Exhibit A – Scope of Services
 - ii. Exhibit B – Fee Schedule
 - iii. **Optional Exhibits.** Consultant agrees to be bound by the terms and conditions set forth in any of the exhibits selected below as if the terms and conditions were fully set forth in this Agreement. Exhibits not selected below do not apply to this Agreement.

☒ Exhibit C - Non-Disclosure Agreement
☐ Exhibit D – Prevailing Wage Requirements
 - b. **Order of Precedence.** In the event of a conflict between the body of this Agreement and any Exhibits or attachments, the language in the body of this Agreement shall prevail. In the event of a conflict between the Exhibits, the order of precedence set forth in section 24(a) applies.
25. **Captions:** The captions in this Agreement are solely for convenience of reference. They are not a part of this Agreement and shall have no effect on its construction or interpretation.
26. **Merger:** This writing is intended both as the final expression of the Agreement between the Parties with respect to the included terms and as a complete and

AGREEMENT FOR PROFESSIONAL SERVICES

exclusive statement of the terms of the Agreement, pursuant to California Code of Civil Procedure Section 1856.

27. **Amendment:** No modification of this Agreement shall be effective unless and until such modification is evidenced by a writing signed by both Parties.
28. **Survival of Terms:** All express representations, waivers, indemnifications, and limitations of liability included in this Agreement will survive its completion or termination for any reason.
29. **Time of Essence:** Time is and shall be of the essence of this Agreement and every provision within this Agreement.
30. **Joint Powers Authority.** Consultant hereby acknowledges that SCPA is organized as a Joint Powers Authority in accordance with the Joint Powers Act of the State of California (Cal. Govt. Code section 6500 *et seq.*, as the same may be amended from time to time) pursuant to a Third Amended and Restated Joint Powers Agreement dated October 13, 2016 (the "Joint Powers Agreement"), that SCPA is a public entity separate from its members, and that under the Joint Powers Agreement the members have no liability for any obligations or liabilities of SCPA. Consultant agrees that SCPA shall solely be responsible for all debts, obligations and liabilities accruing and arising out of the Agreement and Consultant agrees that it shall have no rights against, and shall not make any claim, take any actions or assert any remedies against, any of SCPA's members, any cities or counties participating in SCPA's community choice aggregation program, or any of SCPA's retail customers in connection with this Agreement.

[SIGNATURES TO APPEAR ON FOLLOWING PAGE]

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AGREEMENT FOR PROFESSIONAL SERVICES

By signing below, the signatories warrant that each has authority to execute this Agreement on behalf of their respective Parties, and that this Agreement is effective as of the Effective Date.

SONOMA CLEAN POWER AUTHORITY

BY: _____

Geof Syphers
Chief Executive Office

Date: _____

CONSULTANT

BY: _____

Lawrence Brand
President

DATE: _____

APPROVED AS TO FORM

BY: _____

General Counsel

DATE: _____

Exhibit A
Scope of Services

Draft Program Administrator OBF Scope of Work

The **Program Administrator** (Administrator) is a third party, independent of the Customer and the Contractor, which provides support services for Sonoma Clean Power (SCP) Customers participating in the Sonoma Clean Power On-bill Financing (OBF) program. The OBF program will be developed under the Sonoma Clean Power Lead Locally program. During operation of the OBF program, the Administrator shall perform the following services on behalf of SCP.

Task 1 General Program Management

Administrator shall coordinate with SCP to support general program management. This shall include twice-monthly reporting of program records as identified in the following tasks and twice-monthly meetings with SCP staff and key program stakeholders as identified by SCP. In addition, Administrator shall maintain OBF program documentation and work with SCP to update any documentation and or agreements as necessary based on customer and contractor feedback or appropriate legal or regulatory findings or requirements. Administrator will also coordinate with SCP as necessary to adjust and refine program protocols and processes to help meet SCP's program and customer service goals.

Task 1 Budget: \$35,670

Task 1 Deliverables:

- Twice-monthly reporting of program records.
- Summary notes and action items from twice monthly general program management meetings.

Task 2 Marketing Support

The Administrator shall work with SCP and Eligible Contractors to maintain OBF branding and styling guidelines and approve any contractor marketing materials in accordance with the Program's protocols and guidelines to ensure brand and styling consistency. Administrator shall support implementation of any marketing campaigns including work with SCP to define goals, identify outreach channels, review collateral and support content development, contact interested customers by means of SCP-provided phone and email records, and other support agreed upon between SCP and Administrator.

Task 2 Budget: \$18,150

Task 2 Deliverables:

- Support for marketing campaigns as budgeted.

Task 3 OBF Contractor Management (Time and Materials)

Administrator shall maintain the OBF Eligible Contractor List. Administrator shall participate in any SCP facilitated and hosted Contractor outreach and training activities for OBF. Administrator shall maintain a list of Program Contractors (Contractors) that have signed the SCP OBF Contractor

Exhibit A

Scope of Services

Agreement. Administrator shall verify Contractor licenses, bonding and certificates of insurance coverages meet Program and SCP requirements.

- a. Administrator shall notify SCP of Contractors whose licenses, bonding, or certificates of insurance expire or of any concerns or problems that Customers communicate to the Administrator about working with a Contractor.
- b. SCP shall take appropriate action, including but not limited to SCP removing the Contractor from the Eligible Contractor List. Upon notice from SCP that a Contractor has been removed from the Eligible Contractor List, Administrator shall update any public or internal Eligible Contractor List accordingly.

Task 3 Budget: \$21,940

Task 3 Deliverables:

- Active and current list of OBF Eligible Contractors and associated records.
- Notification to SCP of Contractors that fail to meet program requirements or receive customer complaints.

Task 4 Customer Bid and Agreement Support (Time and Materials)

SCP shall provide Administrator with the necessary information from approved Customer OBF Applications and other required SCP Incentive Applications. Administrator shall confirm Contractor and Improvement eligibility upon receipt of Contractor Bid and Bid Cover. If proposed Contractor or Improvements are not eligible for the Program, or, Bid or Bid Cover does not include required information, Administrator shall notify Contractor and Customer of required corrections.

For eligible Contractors and Improvements proposed in a Contractor's bid, Administrator shall finalize the OBF Participant Agreement, including populating Exhibit B of the Participant Agreement, based on the Customer's OBF Application, other required SCP Incentive Applications, and Contractor Bid and Bid Cover

Administrator shall send Customer Participant Agreement and notify Customer that they must return the signed Agreement within 30 days.

If Customer does not submit a signed Agreement within 30 days, notify customer that the Agreement has been terminated. If Customer notifies Administrator in writing that the Customer remains interested in participating in OBF, Administrator shall work with SCP, at SCP's discretion, to provide Customer with a new Participant Agreement, subject to confirmation that the Customer continues to meet all of the program requirements.

Upon receipt of an Agreement signed by Customer, Administrator shall provide Customer and Contractor with executed Agreement via email and notify Customer that they have ninety (90) days to use an OBF Eligible

Exhibit A
Scope of Services

Contractor to install the Improvements on the Property and have that Contractor provide an OBF Notice of Completion to the Administrator.

- a. If Notice of Completion has not been received within 60 days, notify Customer via email and phone that their Contractor has 30 days to submit a Notice of Completion or their Agreement will be terminated.
- b. If Contractor does not submit a Notice of Completion within 90 days, notify Customer and Contractor that the Executed Agreement has been terminated. If Customer notifies Administrator in writing that the Customer remains interested in participating in OBF, Administrator shall work with SCP, at SCP's discretion, to provide Customer with a new Participant Agreement, subject to confirmation that the Customer continues to meet all Program requirements.

Task 4 Budget: \$40,910

Task 4 Deliverables:

- OBF Agreements issued to Customers.
- 60-day Notices to Customers whose Contractor has yet to submit a Notice of Completion within 60-days of OBF Agreement execution.
- Termination Notices to Customers whose Contractor has yet to submit a Notice of Completion within 90-days of OBF Agreement execution.
- OBF Agreements reissued to Customers if approved by SCP after Termination of original OBF Agreement.
- Records of OBF Applications Approved, Contractor Bids received, Contractor Bids with required corrections, OBF Agreements issued, OBF Agreements terminated, OBF Agreements reissued, and Notices of Completion received.

Task 5 Customer Change Order Support (Time and Materials)

Administrator shall work with Customer to review requested changes to any Approved Improvements consistent with Program Terms. Customer is solely responsible for negotiating requested changes with Contractor.

- a. If Administrator approves the changes, Administrator shall provide Customer with a Modified Participant Agreement Exhibit B specifying the form is acting as a change order documenting the approved changes to the Improvements.
- b. Customer and Administrator must sign any Modified Exhibit B prior to Contractor's installation of the Improvements on the Property.

Task 5 Budget: \$2,970

Task 5 Deliverables:

- Change orders issued to Customers as a Modified Participant Agreement Exhibit B.
- Records of Modified Participant Agreement Exhibit B issued.

Exhibit A
Scope of Services

Task 6 Completion Support (Time and Materials)

Administrator shall review Contractor submitted OBF Notice of Completion and any final project close out documentation in accordance with Program requirements.

- a. For at least 10% of completed projects, conduct Post-Inspection to confirm installed project aligns with program requirements and submitted documentation. SCP may adjust the required number of inspections by providing written guidance to the Administrator.
- b. For projects where installation or submitted documentation does not meet Program requirements, Administrator shall notify Customer and Contractor that they have 30 days to make required corrections.
 - i. Administrator shall review and or inspect corrections when notified by Customer.
 - ii. If Administrator is not notified within 30 days that corrections have been made, Administrator shall notify Customer and Contractor that the Participant Agreement has been terminated.
 - iii. If, after the Participant Agreement has been terminated, Customer notifies Administrator in writing that the corrections have been made and Customer remains interested in participating in OBF, Administrator shall work with SCP, at SCP's discretion, to provide Customer with a new Participant Agreement, subject to confirmation that the Customer continues to meet all Program requirements.
- c. For all projects with approved final project close out, Administrator shall notify SCP of the final Loan Amount, OBF Installment Payment, Repayment Term, and Contractor payment.

Task 6 Budget: \$22,260

Task 6 Deliverables:

- Post-Inspections for 10% of completed projects.
- Correction Notices issued to Customers and Contractors for installations or submitted documentation that does not meet Program Requirements
- Termination Notices issued to Customers and Contractor if required corrections are not made within 30-days of Correction Notice.
- Final project closeout documentation and notice to SCP, including final Loan Amount, OBF Installment Payment, Repayment Term, and Contractor payment.
- Records of Post-Inspections completed and findings, Correction Notices issued, OBF Agreements terminated after failure to address corrections, and final installed equipment, costs, Loan Amount, OBF Installment Payment, Repayment Term, and Contractor payment.

Task 7 General Customer Support (Time and Materials)

Administrator shall ensure staff are available to address Customer and Contractor questions and inquiries during normal business hours Monday-Friday. Administrator shall immediately provide email notification to SCP of

Exhibit A
Scope of Services

any specific inquiries that include significant concern about Customer or Contractor safety, Contractor performance, or other issues prioritized in writing by SCP to the Administrator.

At the direction of SCP, Administrator will ensure staff are available at a mutually agreed upon time for Improvement(s) eligibility assessment, installation, verification, and/or inspection of installed improvement(s) during the term of this Agreement. While Administrator understands that Customer has agreed to provide access to the project location, Administrator will not seek access to locations where Administrator staff feel at risk nor will Administrator enter locations where Customer prohibits Administrator access.

Task 7 Budget: \$8,350

Task 7 Deliverables:

- Records of Customer and Contractor inquiries.
- Notice to SCP of Customer and Contractor inquiries prioritized for escalation by SCP.

Task 8 Ongoing Customer Support (Time and Materials)

If Customer notifies Administrator of problems with installation of the Improvements or Contractor performance, Administrator shall work with Customer, Contractor, and SCP as appropriate to resolve identified and reported problems per the Participant Agreement's Dispute language.

If Customer contacts Administrator to receive notice of or verify the outstanding balance of the Amount Financed for their OBF project, Administrator shall work with SCP to provide Customer that information.

Administrator shall support SCP with engaging customers for follow up surveys. At direction from SCP, Administrator will assist with survey development, distribution, receipt of responses, and compilation of responses for reporting to SCP.

Task 8 Budget: \$7,670

Task 8 Deliverables:

- Support to resolve identified and reported problems per the Participant Agreement's Dispute language.
- Notices of outstanding OBF balance provided to Customers.
- Support of Participant satisfaction surveys.
- Records and escalation to SCP of disputes, Customer balance/payoff inquiries, and survey activity.

Exhibit B
Budget & Fee Schedule

Budget

Task #	Task Name	Budget
Task 1	General Program Management	\$35,670
Task 2	Marketing Support	\$18,150
Task 3	OBF Contractor Management	\$21,940
Task 4	Customer Bid and Agreement Support	\$40,910
Task 5	Customer Change Order Support	\$2,970
Task 6	Completion Support	\$22,260
Task 7	General Customer Support	\$8,350
Task 8	Ongoing Customer Support	\$7,670
	TOTAL	\$157,920

Fee Schedule

Title	2020	2021	2022
President	\$ 290	\$ 295	\$ 300
Vice President / Sr. Director	\$ 285	\$ 290	\$ 295
Director	\$ 265	\$ 270	\$ 275
Sr. Manager	\$ 235	\$ 240	\$ 245
Manager	\$ 209	\$ 213	\$ 218
Sr. Program Mgr	\$ 189	\$ 193	\$ 198
Program Mgr	\$ 159	\$ 162	\$ 165
Sr. Program Consultant / Sr. Analyst	\$ 145	\$ 148	\$ 150
Program Consultant / Analyst	\$ 126	\$ 128	\$ 130
Sr. Program Coordinator / Sr. Technician	\$ 106	\$ 108	\$ 110
Program Coordinator / Technician	\$ 91	\$ 93	\$ 95
Administrative	\$ 75	\$ 75	\$ 75

Exhibit C
Non-Disclosure Agreement

- ☒ Included
- ☐ Not Included

Exhibit D
Prevailing Wage Requirements

- ☐ Included
- ☒ Not Included



Staff Report – Item 11

To: Sonoma Clean Power Authority Community Advisory Committee

From: Mike Koszalka, COO
Geof Syphers, CEO
Neal Reardon, Director of Regulatory Affairs
Erica Torgerson, Director of Customer Service
Rebecca Simonson, Senior Power Services Manager

Issue: Recommend the Board Approve the Proposed Fiscal Year 2020-21 Annual Budget and Proposed Customer Rates Effective July 1, 2020

Date: May 19, 2020

Requested Action

Recommend that the Sonoma Clean Power Board of Directors approve the proposed FY2020-21 annual budget and the proposed customer rates effective July 1, 2020.

Summary

Staff present a proposed budget for Fiscal Year 2020-2021 and July 1, 2020 rates that fulfill SCP's goals of providing electricity from very low greenhouse gas sources, implementing innovative customer programs with competitive and stable customer rates. What is new about this budget is that, for the first time, SCP will defer revenues from the current fiscal year to help offset customer bills over the next several years.

From its inception, Sonoma Clean Power has generally been able to provide customers lower overall bills than if they had remained PG&E bundled customers. However, starting on May 1, 2020, PG&E's Power Charge Indifference Fee (PCIA) increased to approximately \$103 million for SCP customers and created the conditions where SCP customers now experience slightly higher average bills than bundled service customers. In response, the Committee and Board created a fund to

use SCP's net income from the current FY2019-2020 year to protect customers from unreasonably high bills.

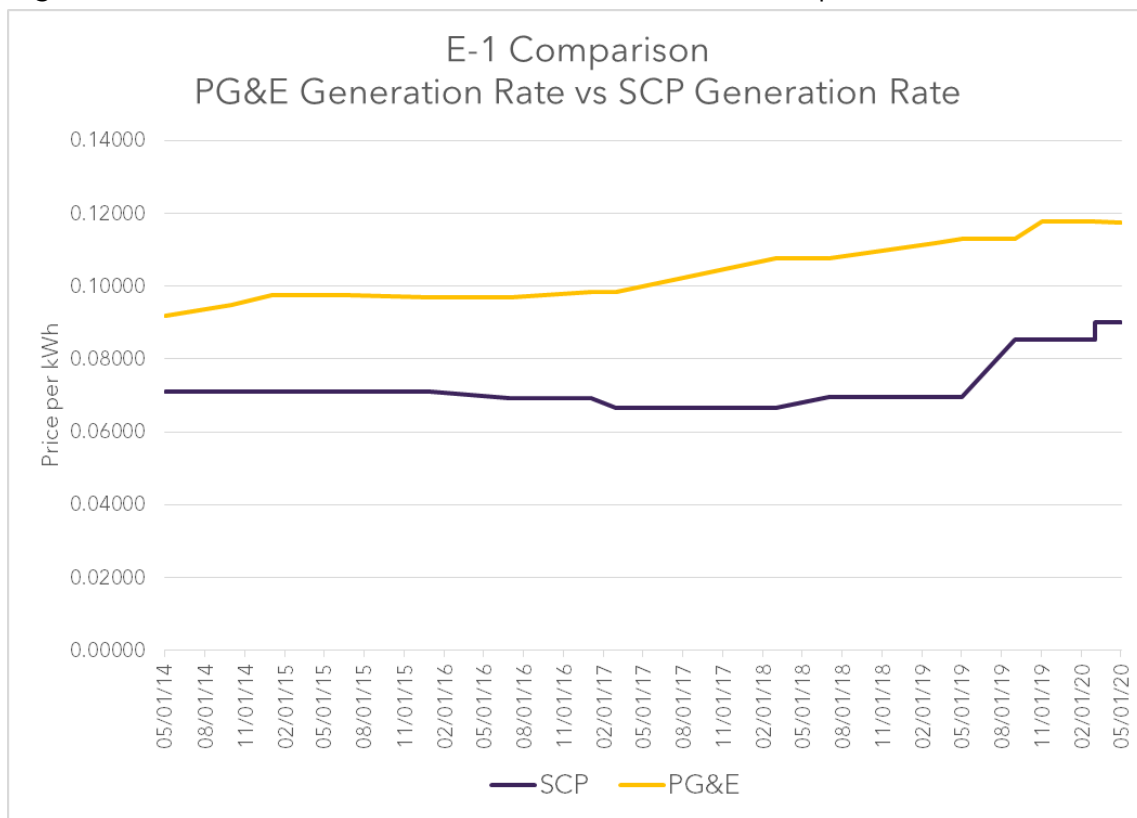
The proposed budget was developed specifically to aid SCP and its customers in getting through the extremely high PG&E fees in 2020 and 2021, which drop slightly in 2022, and then fall significantly in 2026 upon the closure of PG&E's Diablo Canyon power plant. The proposed budget also incorporates a forecast of reduced energy use and revenues due to COVID-19 shelter-in-place orders and economic impacts. Staff project that, with the proposed budget, SCP will likely be able to limit the worst case scenario such that customer electric bills do not exceed 5% above bundled service throughout this period.

The SCP Committee and Board have directed staff to continue work on core customer programs, where much of SCP's value lies, including the flagship Advanced Energy Center in partnership with the California Energy Commission. The proposed budget therefore continues SCP's progress in customer programs, including new offerings facilitating battery electric storage to enhance customer resilience to power disruptions.

Background

SCP has a solid history of lower power prices than PG&E as illustrated in Figures 11.1 through 11.4. These low generation rates have resulted in tens of millions in customer bill savings since SCP began providing service in 2014.

Figure 11.1 Residential Customer Generation Rate Comparison, PG&E vs. SCP



SCP residential customers, as illustrated in figure 11.1, have experienced significantly lower generation rates since the inception of service to customers in 2014.

Figure 11.2 Small Commercial Customer Generation Rate Comparison, PG&E vs. SCP

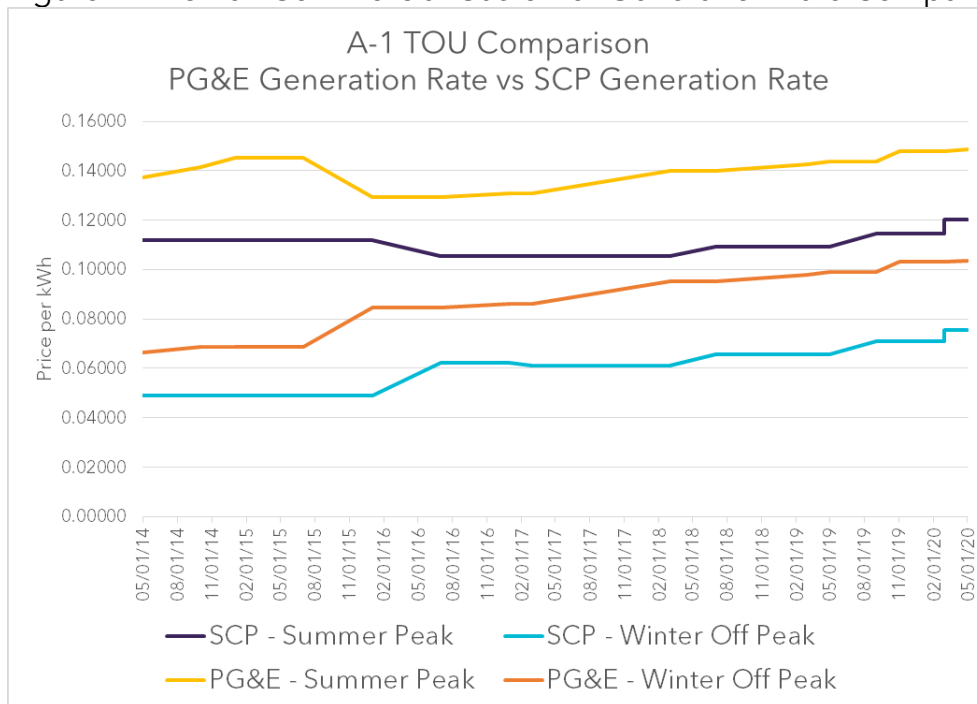


Figure 11.3 Medium Commercial Customer Generation Rate Comparison, PG&E vs. SCP

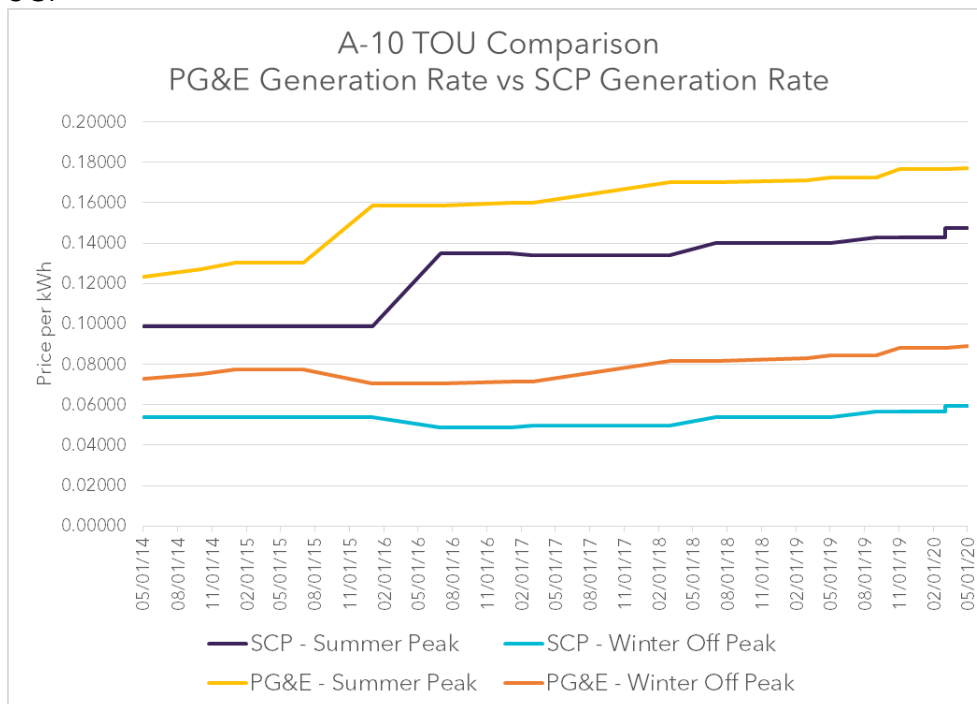
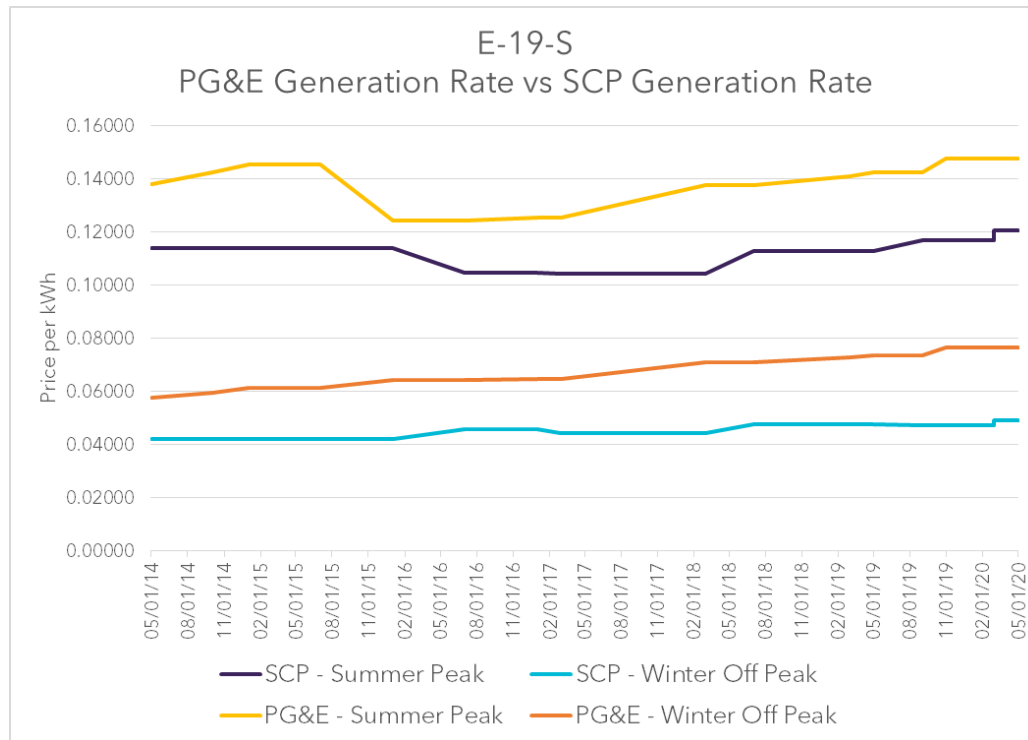


Figure 11.4 Large Commercial Customer Generation Rate Comparison, PG&E vs. SCP



Historically and for the foreseeable future, SCP provides generation rates for every customer class significantly below what PG&E charges their bundled customers. Nevertheless, we face a near-term challenge in keeping total bills below bundled customer bills. The central reason is that SCP only controls the generation portion of customer bills, which often only represents 38% of the total electric bill. Big changes by PG&E to delivery costs and fees can dwarf the effects of SCP's discounted generation rates.

The Power Cost Indifference Charge (PCIA) our customers pay is the main driver of the challenge. It is the exit fee to cover 100% of PG&E's stranded costs for resources that Sonoma Clean Power and other CCA customers no longer use. This PCIA charge makes it a challenge for SCP to provide generation rates that result in customer bills below that of PG&E bundled bills because the fee was designed based on an assumption that CCAs would not purchase any renewable energy or enter into any long-term contracts in their early years - both of which are mandated by law. Despite this challenge SCP has historically been able to set rates such that SCP customer bills are below that of PG&E bundled customer bills. Due to the very high PCIA, and the expectation that it will remain high for the next several years, the ability of SCP to

maintain rates such that customer bills remain below PG&E's bundled customer bills is changing. We expect this situation to persist for the next several years.

When Diablo Canyon Nuclear Power Plant is retired PG&E's total stranded costs will decline by about one third. This will result in a decline in PCIA as well as bundled customer rates. At that time, we expect SCP will once again show monthly bill savings to customers as we will be competing with PG&E on closer to an equal footing. The question then is: how competitive can SCP remain with its rates while continuing to fulfill its mission to provide an extremely clean power mix and advanced customer programs?

SCP customers' PCIA obligation for calendar 2020 is \$102.8 million. This is \$38 million above their 2019 obligation. However, CPUC rules prevent our customers from paying this entire amount in 2020. Instead, the CPUC approved an increase to customers' PCIA charge of \$14.8 million for SCP customers that went into effect on May 1, 2020. This \$14.8 million figure is derived from a "cap" on increases to the PCIA of 0.5 cents per kWh per year. So, SCP customers are liable for a \$38 million increase for 2020, but are only currently being charged \$14.8M of that increase. The CPUC may require SCP customers to begin paying the remaining balance later in 2020 following an application by PG&E (see discussion on "cap" and "trigger" below).

The table below illustrates, as of May 1, 2020, how much above PG&E our customers' bills are for a sample of residential and commercial rates.

Summer Only	As of May 1
E-1	2.85%
A10 TOU	3.15%
A6	1.01%
E19-S	4.43%
Summer & Winter	As of May 1
E-1	2.85%
A-10 TOU	3.50%
A-6	1.14%
E-19-S	4.60%

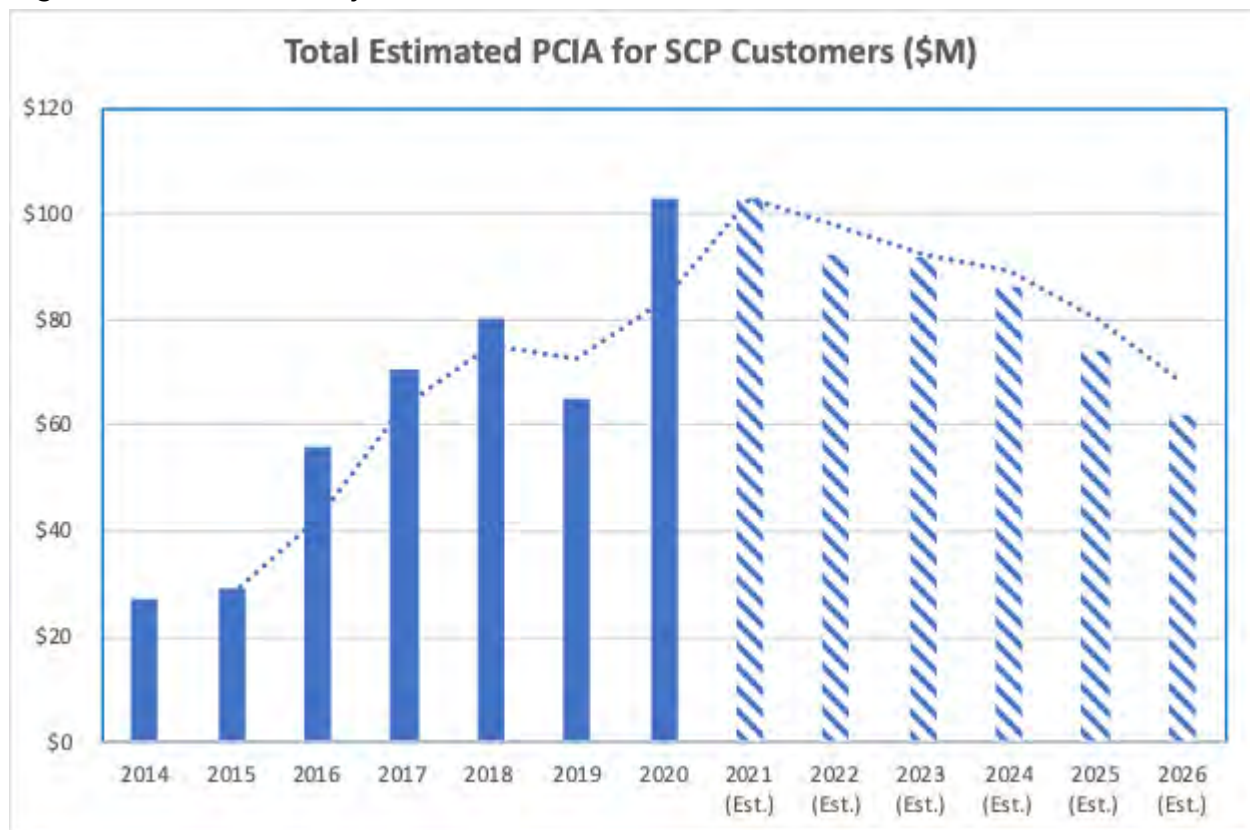
Some of the components of customer rates, especially larger commercial off-peak rates have moved to over 5% above bundled service equivalent billings. The proposed July 1, 2020 rates will bring any rate that is currently more than 5% above back down to 5%.

In addition to the PCIA cap, there is also a “trigger”. The trigger is related to the amount of under-collection of the PCIA by PG&E that occurs because of the cap. Once that trigger is hit, PG&E can request expedited collection of the full PCIA owed for that year. We expect this trigger will be hit around August 2020 with the resulting PCIA increase being effective by September 2020. This would send SCP’s customer bills even further above bundled service bills without an additional change to SCP rates. It is unknown over what period of time this additional charge would be levied. It will likely remain in place until the full \$38 million PCIA increase is recouped by PG&E. Figure 11.5 below shows the history of total annual PCIA charge for SCP customers and our best information regarding the level of the PCIA we expect through the closing of both units of Diablo Canyon.

In Fiscal Year 2019-20, SCP is posting strong financial results. Even with the reduced sales due to COVID-19 Shelter in Place guidance, our year-end results are strong. Per the SCP Board’s direction last year, SCP has worked to accumulated cash in the case it is needed to offset extremely high PCIA fees over the coming few years. By June 30, 2020 we expect to have an increase in net financial position of approximately \$26.0 million for the year. Note that this forecast has been adjusted to reflect the effects of the COVID-19 on sales. Normally, substantially all of these year-end funds would be added to our reserves. However, the Board approved a revision to Financial Policy B2 that changes the circumstances SCP’s year-end increase in financial position would add to reserves. The Board also approved the creation of an Operating Account Fund for the purpose of allowing revenues to be deferred from one year to subsequent fiscal periods.

The volatility created by the PCIA cap and trigger puts our customers at risk and we are proactively working to stabilize their bills.

Figure 11.5 PCIA History and Forecast



Rate setting strategy

Staff is recommending the following as a strategy for customer rate setting:

- Strive to keep SCP customer bills competitive as compared to PG&E bundled customer bills
- Keep the need for SCP rate changes to one or two per year (July 1 and January 1) if at all possible
- Do not dedicate any net income to reserves after the end of FY 2019-20 and until certain conditions are met (described in the revised Financial Policy B2)
- Set aside the increase in cash position at the end of FY 2019-20 into an Operating Account Fund for the purpose of customer bill stabilization to keep customer bills within 5% or better of PG&E bundled customers for all rate classes and components
- Use the Board Approved Operating Account Fund to offset PCIA increases

- Try to avoid using any cash reserves through the next six years, and in no case let the reserve balance fall below 120 days of expenses.

With the information staff currently has, and moderately conservative assumptions, staff believes that the strategy above can be achieved.

To implement this strategy, over the last three months, the Board has made some key decisions. First, they revised financial policy B2 to allow the option to not contribute to reserves under current conditions. Second, the Board established an Operating Account Fund to defer revenue into future fiscal periods in order to provide customer bill stabilization. The objective is to keep customer forecasted bills within 5% of PG&E bundled customers for every rate class.

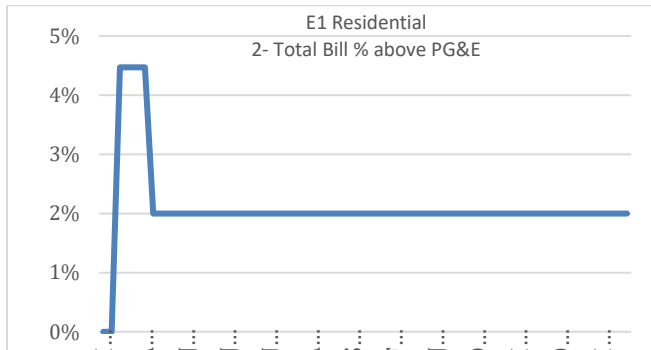
Staff presented three rate setting options to the CAC and BOD in March and April respectively. The CAC recommended Rate setting Option 2 which left rates unchanged on July 1, 2020 except for any rates that resulted in customer bills over 5% above PG&E bundled customers. The Board then directed staff to follow this option. The strategy also includes adjusting rates when the PCIA rate cap is exceeded to keep customer bills within the 5% threshold.

Based on data from other CCAs, staff believe there will be no financially significant loss of customers if SCP uses the Operating Account Fund to protect customers from having bills that exceed 5% above bundled service.

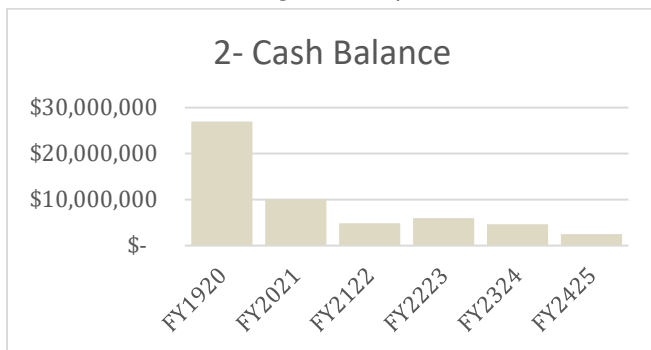
Overview of Proposed Rates

- No change to rates on 7/1/2020, except for reducing bill components (e.g. individual TOU periods & demand) that result in SCP customer bills exceeding PG&E bundled customer bills by 5%.
- Should PG&E file to increase the PCIA during 2020 as a result of the cap being exceeded, staff will come back to the CAC and Board to adjust rates as needed to maintain our targeted maximum billing differential of 5%.
- We then expect to need to change SCP customer rates again in early 2021 when the spring 2021 changes to the PCIA go into effect.
- Maintain existing cash reserves at current balance over the next six years, or at least until the conditions of Financial Policy B2 are met.

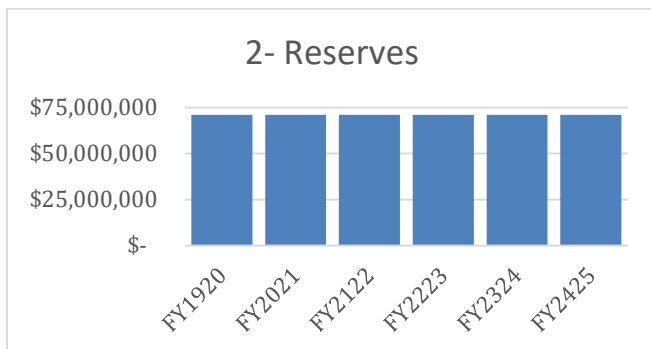
With the proposed rate plan above, customer bills are forecast to remain within 5% of PG&E bundled customer bills for the next two years, then are forecast to remain within 2% beginning in FY2022-23.



Some level of the Customer Bill Stabilization Fund will be left beyond FY20-21, should events not go as expected.



Reserve levels are maintained at \$71M until such time as new reserve contributions can be made after the closing of Diablo Canyon Nuclear Power Plant.



A complete set of proposed July 1, 2020 rates are contained in ATTACHMENT B.

Budget Overview

The Fiscal Year 2019-2020 proposed budget and rates presented in this item seek to:

- Continue to procure a supply portfolio of electricity generation that is at least 30% lower in greenhouse gas emissions as PG&E's portfolio, reaches 50% qualifying renewable sources by 2020, and 60% by 2030.
- Focus program activities into improving existing programs, creating the Advanced Energy Center, improving customer resilience to outages and building SCP's headquarters as a living example of an advanced energy facility.
- Maintain a high level of customer service support.
- Increased focus of community outreach on underserved markets and promote the Advanced Energy Center.

DRAFT BUDGET

The draft budget is presented first in the form that will be used for adoption, and then is followed by supplemental information. The budget categories are intentionally general enough to allow some measure of staff discretion, without requiring frequent budget adjustments.

	Revised Budget FY19-20	Expected Actuals FY 19-20	1st DRAFT Budget FY20-21	Proposed Budget FY20-21	Comments
REVENUES & OTHER SOURCES					
Electricity Sales (net of allowance) [1]	\$ 196,600,000	\$ 187,500,000	\$ 170,616,000	\$ 161,517,700	5% reduction due to COVID-19 and bad debt allowance changed to 1.25%
Operating Account Fund Revenues			\$ 13,146,000	\$ 13,769,300	Fund established to stabilize customer rates
EverGreen Premium (net of allowance) [2]	\$ 489,000	\$ 575,000	\$ 582,000	\$ 582,000	
CEC Grant Proceeds	\$ 4,760,000	\$ 3,934,000	\$ 3,830,000	\$ 3,830,000	
BAAQMD Grant	\$ 100,000	\$ 100,000	\$ 50,000	\$ 50,000	Supports CEC Grant
Miscellaneous Revenue				\$ 80,000	Low Carbon Fuel Standards credits for some EV charging stations
Interest Income	\$ 1,325,000	\$ 1,203,000	\$ 1,100,000	\$ 750,000	Reduced by \$350,000 due to lower interest rates
Total Revenues	\$ 203,274,000	\$ 193,312,000	\$ 189,324,000	\$ 180,579,000	
EXPENDITURES					
Product					
Cost of Energy and Scheduling [3]	\$ 150,630,000	\$ 144,500,000	\$ 152,410,000	147,838,000	Somewhat lower costs due to reduced usage forecast from COVID-19
Data Management	\$ 3,158,000	\$ 3,158,000	\$ 3,186,000	\$ 3,186,000	
Service Fees to PG&E	\$ 961,000	\$ 961,000	\$ 970,000	\$ 970,000	
Product Subtotal	\$ 154,749,000	\$ 148,619,000	\$ 156,566,000	\$ 151,994,000	
Personnel	\$ 4,330,000	\$ 4,120,000	\$ 5,829,000	\$ 5,680,000	Reduced expenses slightly from draft budget
Outreach and Communications	\$ 960,000	\$ 960,000	\$ 1,130,000	\$ 1,130,000	Adding promotion of AEC and market research
Customer Service	\$ 367,000	\$ 320,000	\$ 383,000	\$ 383,000	Inflationary increase in costs
General and Administration	\$ 505,000	\$ 505,000	\$ 525,000	\$ 580,000	Added AEC space management, increased IT security, larger staff to support

EXPENDITURES – continued						
	Revised	Expected	1st DRAFT	Proposed		
	Budget	Actuals	Budget	Budget		Comments
	FY19-20	FY 19-20	FY20-21	FY20-21		
Other Professional Services						
Legal				XXXX		Eliminate this budget category
Legal, Regulatory and Compliance	\$ 1,102,000	\$ 1,014,000				Divided to separate line items: Legal, Regulatory and Compliance
Legal			\$ 373,000	\$ 360,000		Previous FY had PG&E bankruptcy related expenses
Regulatory and Compliance			\$ 453,000	\$ 397,000		
Accounting	\$ 211,000	\$ 183,000	\$ 217,000	\$ 217,000		
Technical						
Legislative and Regulatory						
Legislative	\$ 78,000	\$ 78,000	\$ 78,000	\$ 78,000		
Other consultants	\$ 160,000	\$ 160,000	\$ 160,000	\$ 160,000		
Other Professional Services Subtotal	\$ 1,551,000	\$ 1,435,000	\$ 1,281,000	\$ 1,212,000		
CalCCA Trade Association	\$ 440,000	\$ 400,000	\$ 440,000	\$ 380,000		
Programs						
Program Development and Implementation [4]	\$ 2,700,000	\$ 2,100,000	\$ 6,710,000	\$ 5,060,000		Customer loaned funds for SGIP and OBF moved to balance sheet
CEC Grant Program [5]	\$ 8,400,000	\$ 7,739,391	\$ 5,660,000	\$ 5,660,000		See write-up on investment into Advanced Energy Center.
Fire Relief Donations			\$ -	\$ -		
Program Development and Evaluation	\$ 50,000					Moved to Program Development and Implementation
Programs Subtotal	\$ 11,150,000	\$ 9,839,391	\$ 12,370,000	\$ 10,720,000		
Total Expenditures	\$ 174,052,000	\$ 166,198,391	\$ 178,524,000	\$ 172,079,000		
Revenues Less Expenditures	\$ 29,222,000	\$ 27,113,609	\$ 10,800,000	\$ 8,500,000		
OTHER USES						
Capital Outlay	\$ 3,800,000	\$ 1,082,000	\$ 10,800,000	\$ 8,500,000		Headquarters construction
DEBT SERVICE						
Debt Service				0		
Total Expenditures, Other Uses	\$ 177,852,000	\$ 167,280,391	\$ 189,324,000	\$ 180,579,000		
Net Increase/(Decrease) in Fund Balance	\$ 25,422,000	\$ 26,031,609	\$ -	\$ -		Net position balanced to zero to fund customer bill stability
Operating Account Fund (Bill Stability) EOY	\$ 25,422,000	\$ 26,031,609	\$ 12,276,000	\$ 12,262,309		Amount remaining to offset customer rates in FY21-22

[1] Forecast sales for 2020-2021 are 2,413,000 MWh, including an allowance of 1.25% of sales for uncollectible accounts.

[2] Incremental revenues from participating EverGreen customers for the premium on 100% renewable energy produced in Sonoma or Mendocino Counties.

[3] Includes NetGreen costs, ProFIT payments, California ISO fees and scheduling

[4] Funds approved by the BOD to be loaned to customers through the SGIP or OBF, and funds paid back to SCP, are treated as balance sheet items and are not on the income statement. These total \$1.65M for FY 2020-21

[5] The difference between the CEC Grant Proceeds and Grant Expenses is SCP's cash portion of the matching funds, and is budgeted to be \$4,200,000.

Attachment A

INFORMATION ONLY - SUPPLEMENTAL TO THE DRAFT BUDGET

Details on the draft budget are provided in this section along with projections of the next five years. For the purpose of this projection, SCP's customer rates vary along with the assumptions of Rate Scenario 2. While the table shown reflects a reasonable estimate of future costs, it is important to stress that actual revenues and expenses will vary from this forecast.

	5 Year Budget Forecast				
Revenue [1]	2020-21	2021-22	2022-23	2023-24	2024-25
Electricity (net of allowance)	\$ 161,518,000	\$ 164,144,000	\$ 166,000,000	\$ 166,600,000	\$ 171,100,000
Operating Account Fund Revenues	\$ 13,770,000	\$ 5,537,000	\$ 2,271,000	\$ 3,364,000	\$ 1,090,000
Evergreen Premium (net of allowance)	\$ 582,000	\$ 590,000	\$ 610,000	\$ 631,000	\$ 668,000
CEC Grant	\$ 3,830,000	\$ 2,549,000	\$ -	\$ -	\$ -
BAAQMD Grant	\$ 50,000	\$ 50,000	\$ -	\$ -	\$ -
Miscellaneous Income	\$ 80,000	\$ 80,000	\$ 80,000	\$ 80,000	\$ 80,000
Interest Income	\$ 750,000	\$ 750,000	\$ 800,000	\$ 850,000	\$ 900,000
TOTAL REVENUE	\$ 180,579,000	\$ 173,700,000	\$ 169,761,000	\$ 171,525,000	\$ 173,838,000
Expenses					
Cost of Energy and Scheduling	\$ 147,838,000	\$ 149,276,000	\$ 150,000,000	\$ 151,000,000	\$ 152,000,000
Data Management	\$ 3,186,000	\$ 3,187,000	\$ 3,187,000	\$ 3,188,000	\$ 3,188,000
Service fees - PG&E	\$ 970,000	\$ 970,000	\$ 970,000	\$ 970,000	\$ 970,000
Personnel	\$ 5,680,000	\$ 6,077,000	\$ 6,200,000	\$ 6,400,000	\$ 6,600,000
Outreach and Communications	\$ 1,130,000	\$ 1,030,000	\$ 980,000	\$ 990,000	\$ 990,000
Customer Service	\$ 383,000	\$ 410,000	\$ 434,000	\$ 460,000	\$ 488,000
General and Administration	\$ 580,000	\$ 625,000	\$ 663,000	\$ 702,000	\$ 744,000
Legal	\$ 360,000	\$ 385,000	\$ 408,000	\$ 433,000	\$ 459,000
Regulatory and Compliance	\$ 397,000	\$ 409,000	\$ 421,000	\$ 434,000	\$ 447,000
Accounting	\$ 217,000	\$ 224,000	\$ 230,000	\$ 237,000	\$ 244,000
Legislative	\$ 78,000	\$ 80,000	\$ 83,000	\$ 85,000	\$ 88,000
Other Consultants	\$ 160,000	\$ 171,000	\$ 181,000	\$ 192,000	\$ 204,000
CalCCA Trade Association	\$ 380,000	\$ 391,000	\$ 403,000	\$ 415,000	\$ 428,000
Program Development and Implmentation	\$ 5,060,000	\$ 5,364,000	\$ 5,600,000	\$ 5,936,000	\$ 6,292,000
Program - CEC Grant	\$ 5,660,000	\$ 4,101,000	\$ -	\$ -	\$ -
Capital Outlay	\$ 8,500,000	\$ 1,000,000	\$ -	\$ -	\$ -
TOTAL EXPENSES	\$ 180,579,000	\$ 173,700,000	\$ 169,761,000	\$ 171,443,000	\$ 173,142,000
NET INCREASE (DECREASE) IN NET POSITION	\$ -	\$ -	\$ -	\$ 82,000	\$ 696,000
Customer Stability Fund (End of FY)	\$ 12,262,000	\$ 6,725,000	\$ 4,454,000	\$ 1,090,000	\$ -
Cash Reserves	\$ 71,147,444	\$ 71,147,444	\$ 71,147,444	\$ 71,147,444	\$ 71,147,444

[1] This revenue forecast does not include new grant income. SCP staff are working to secure additional grant revenues for customer programs. Therefore this outlook could improve.

Further detail on each of the proposed budget categories follows.

REVENUES AND OTHER SOURCES

The primary source of income is from the retail sale of electricity to CleanStart and EverGreen customers. Customers of both of these programs provide all of the Electricity Sales income. EverGreen costs 2.5 cents per kWh over the cost of CleanStart, and provides 100% renewable energy from sources in Sonoma and Mendocino Counties. The EverGreen premium pays for the purchase of local sources of renewable geothermal and solar, and is not intended to produce surplus income.

The total sales are based on the following scenarios:

- Set new rates on July 1, 2020 to reflect no more than 5% above PG&E total bundled rates across all customer rate classes and utilize cash balance accrued from FY19-20 to stabilize customer bills.
- Set new rates only when the 2020 PCIA cap is lifted and utilize cash balance accrued from FY19-20 to stabilize customers' bills.

The PCIA and PG&E rates that will be effective in the FY2020-2021 fiscal year are still unknown and staff has made some assumptions regarding these figures. The SCP rates which produce equal total bill costs were based on the following PG&E rates and fees:

- PG&E generation, non-generation, and bundled rates provided in the PG&E Monthly Rate Outlook published February 2020 for CalCCA
- March 1, 2020 effective franchise fees
- PCIA capped and uncapped amounts provided by SCP's consultant with access to PG&E's confidential contract information

Given the unknown value of these PG&E rates and fees, staff made the most reasonable assumptions available, however as noted previously in this staff report, these will change over the next few months once the CPUC passes decisions. The updated PG&E rates and fees will change the SCP rates required to achieve the given rates scenarios and thus the budgeted revenue. Staff expects to have updated PG&E rates and fees during the month of May 2020.

The total sales estimate is based on 87% of eligible customers (and load) participating in SCP. The net financial performance of SCP is not sensitive to small changes in the rate of participation because a majority of expenses are proportional to the load

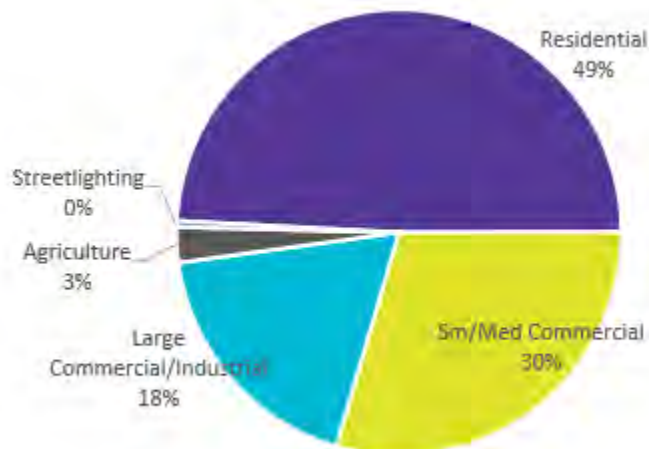
served. In other words, income and expenses generally tend to go up and down together.

An estimate 1.25% is used for the portion of billings that will never be collected. Revenues shown in the budget are net of this reduction.

EXPENDITURES

Product

Cost of Energy and Scheduling includes all of the various services purchased from the power market through our suppliers. This includes 2,413,000 MWh of energy, capacity, green attributes, scheduling services, CAISO fees and other miscellaneous power market expenses. The volume of purchased energy is approximately 7% greater than the volume sold because of normal system losses. The following figure shows the breakdown of forecasted energy use for customer class:



SCP has entered into contracts that will meet approximately 90% of its expected energy requirements through the full fiscal year, meaning that energy costs are reasonably well known, although changes in energy market prices will still have an impact on SCP's costs.

SCP's current suppliers for energy and capacity include Constellation, Calpine, RE Mustang, RE Mustang 3, Golden Hills North, Sand Hill C Wind, NextEra, Calpeak, Shell, Powerex, 3 Phases, Transalta, PG&E, Tenaska, Elk Hills Power, CleanPowerSF, Marin Clean Energy, NRG Power Marketing, City of Palo Alto, Peninsula Clean

Energy Authority, Pioneer Community Energy, Silicon Valley Clean Energy, SMUD, The Energy Authority, San Diego Gas & Electric, and Southern California Edison.

SCP also has suppliers through the ProFIT local feed-in tariff program. SCP's ProFIT feed-in tariff program was authorized by the Board of Directors to contract with local renewable energy suppliers up to \$600,000 per year in above-CleanStart expenses. This was translated into 6 MW of capacity, which formed the basis for contracting. 4 MW of solar are currently in operation and 2 MW of solar projects are expected to come online in FY2020-2021. Because the EverGreen premium pays for the purchase of these local sources, the quantity of ProFIT projects could be increased in the future if EverGreen participation increases. SCP is actively working with the member cities and counties to increase EverGreen participation.

Major amounts of SCP's customer load are also served by customer-owned solar arrays. Small amounts also reduce the load of other SCP customers through NetGreen overproduction. None of this production is reportable on SCP's Power Content Label, however, because it is treated as a load reduction rather than supply energy under California regulations.

Energy is procured for over 90% of the forecast load through December 2024. The primary price risks are therefore related to forecast error, changes in rates of customer participation, Public Safety Power Shutoffs, variable generation output of solar and wind resources, generation curtailment risks, forward pricing peak and off-peak unhedged energy, and legislative and regulatory risks (e.g., PCIA fees).

Based on current rates of participation by net-metered customers and payouts in 2018 and 2019, the total payout amount forecast for SCP's NetGreen customers is estimated to be about \$1,100,000 for the fiscal year. This represents the last payout under SCP's original NetGreen program rules. From this point forward that amount will decline to about \$250,000 per year.

Scheduling Coordinator services are provided by Shell Energy North America through December 2020. Staff are currently considering options for Scheduling Coordinator Services from 2021 through 2024. The charges for this service are included together with energy and resource adequacy in the budget. After electric power is scheduled for delivery to customers and ultimately consumed by those customers, the actual electric consumption must be trued up against the forecasted and scheduled energy. This true up occurs through the settlement process, or

“settlements.” Settlements also entail addressing a number of other market and regulatory requirements. The impact on budgeting is that invoices and credits occur several months (and sometimes up to two years) following a given month of service.

Data Management is a broad scope of services provided by contract through Calpine Energy Solutions, including billing data validation, bill coordination with PG&E, billing management of special programs (e.g., NetGreen and ProFIT), call center services and billing technical support, customer enrollment database management, move-in/move-out services, CAISO data preparation, WREGIS data preparation, and many support functions related to data reporting.

SCP's Data Management contract with Calpine Energy Solutions was presented, reviewed and approved by the Board of Directors November 7, 2013 and continues through April 30, 2022.

Service Fees to PG&E consist of a charge of \$0.35 per account per month (including a \$0.21 per account service fee and a \$0.14 per account meter data management fee). There are also numerous small fees associated with data requests. The fees cover PG&E's costs associated with additional data processing and bill coordination, and are mandatory and regulated by the California Public Utilities Commission (CPUC).

Personnel

Personnel costs include direct salaries, benefits, workers compensation premiums and payroll taxes. One percent of direct labor costs are dedicated to training and development in order to improve the skills and abilities of our staff. During FY2019-20 SCP added four staff: one in Customer Service, one in Power Services, and two in Programs. During FY2020-2021 we expect to staff the Advanced Energy Center with two additional full-time staff and several part-time interns. SCP also assumes a General Counsel or other senior Legal Director role early in this fiscal year budget.

Outreach and Communications

The attached draft budget assumes that nearly all marketing efforts will focus on the Advanced Energy Center and Outreach Communications and sponsorships. Other marketing focuses include Advanced Energy Build and other programmatic support.

SCP will continue to focus on increasing SCP's reach and relevance to the Hispanic community and other key cultural/demographic sectors and also on supporting nonprofit events and efforts which provide exposure and visibility for SCP as a community partner committed to supporting our diverse communities.

Similarly, SCP will continue to reinforce brand awareness through our consistent marketing, public relations and social media platforms, and will continue to provide leadership within the non-profit sector and the community choice industry.

New focus this fiscal year include:

- Broadening SCP's community engagement, education, and outreach efforts to better reach all SCP customers and to build affiliations with local groups that can help build community trust and increase SCP customer participation. One staff member is dedicated to this strategy. A reduction in the Community Outreach budget helps to pay for those efforts.
- Initiating a comprehensive customer satisfaction survey, and customer/demographic research (to be repeated annually).

Outreach and Communications	Estimated Budget
General Advertising, Media <i>(includes production & placement)</i> , Advertising Support and Market Research	\$692,700
Campaigns & Program Support	175,000
Consultants <i>(includes cultural marketing efforts)</i>	133,300
Community Sponsorships & Outreach	100,000
<u>Collateral & Miscellaneous</u>	<u>29,000</u>
Outreach and Communications Total	\$1,130,000

Exposure through Community Outreach/Events

Using historical data for events SCP has sponsored/attended in the past, we anticipate that our Community Outreach program will continue to provide exposure for SCP in terms of branding, general awareness and personal connections (through efforts such as tabling, plated dinners, networking events, etc.)

Each year, SCP participates in a variety of efforts, including business to business, nonprofit, parades, farmers markets, festivals, galas, employee benefit fairs, radio appearances, events tailored to the Hispanic community, and more.

Through the combination of events and efforts listed above, we estimate that we have participated in 60 events over the past fiscal year, visually exposing approximately 50,000 people to our name/brand and/or contact with an SCP representative. We expect this level of exposure to customers will increase in FY20-21.

Customer Service

This subcategory includes required customer noticing and local business and industry development.

Customer Noticing

There are several kinds of official mailed notices SCP provides to its customers. Outside of enrollment rollouts, the following notices are mailed out to applicable customers:

- Move-in notice postcard (weekly)
- Move-in notice letter (weekly)
- EverGreen confirmation notices (weekly)
- NetGreen welcome (weekly)
- Opt-out confirmation - immediate notice (weekly)
- Opt-out confirmation - 6 month notice (weekly)
- Late payment notice (monthly)
- Pre-collections notice (monthly)
- Joint Rate Comparison with SCP and PG&E information (annually)
- California Energy Commission's Power Content Label (annually)
- As needed, special rate notices (e.g. NetGreen 2.0 transition)

The budget reflects the approximately 1,250 letters mailed every week plus the required annual mailings.

Business and Industry Development

The Customer Service team also works with SCP's local business and industry groups through memberships and sponsorships to increase awareness of SCP and improve relationships. SCP participates in many events that raise money and awareness for local businesses, such as the food, wine, and agricultural industries. An aspect of SCP teams' key business requires reoccurring meetings with other CCA counterparts,

stakeholder groups and PG&E to coordinate joint business and facilitate unique client needs.

Community engagement is a high priority and partnering with Santa Rosa Junior College to administer the SCP Spirit of Entrepreneurship Grant aims to enhance community relations and build stronger ties locally with the College, student population, and future work force of our community. This competitive grant is facilitated via SCP staff works with various student participants and Business department staff to select up to three top performing “pitches” to receive the grants.

<u>Customer Noticing</u>	<u>Budget Detail</u>
Confirmation letters	\$ 80,000
Annual Required Notices	105,000
Other Noticing	13,000
<hr/> Customer Noticing Subtotal	<hr/> \$198,000
 <u>Business & Industry Development</u>	
Memberships/sponsorships	\$ 40,000
Events (Participation)	40,000
Customer Appreciation/Development	35,000
SCP Grant Fund	60,000
Miscellaneous	10,000
<hr/> Business & Industry Development Subtotal	<hr/> \$185,000
 Total Customer Service	 \$343,000

General and Administration

General and Administration includes ordinary business expenses such as rent, meeting room rentals, parking and transit expenses, liability insurance, basic office supplies, office phones, internet service, data service, minor equipment costing less than \$1,000, leases for printer/copiers, conferences, memberships, dues and subscriptions, travel, meals and miscellaneous operational expenses. There has been a small increase from the FY 19-20 budget in anticipation of the opening of the Advanced Energy Center this spring.

<u>General and Administration</u>	<u>Estimated Detail</u>
Office space and meeting/event rentals	194,000
Insurance	9,500
Misc. expenses and office supplies	63,500
Updated software and IT security services	55,000
Phones, internet, data and minor equipment	52,000
Conferences and professional development	20,000
Dues and subscriptions	145,000
Travel	21,000
Meals and entertainment	20,000
<hr/> General and Administration Total	<hr/> 580,000

Other Professional Services

Legal

The Legal category is split out from Regulatory and Compliance in this budget to add clarity. Legal expenses will drop in this coming fiscal year due to significantly lower expected costs related to PG&E's bankruptcy.

Regulatory & Compliance

This category includes technical research into CPUC rate cases, resource adequacy, PCIA and other key issues. It includes technical and legal consultants for compliance filing preparation, review and filings.

Accounting. Accounting includes services from three different providers. Maher Accountancy provides the day-to-day accounting for SCP, including generation of financial statements and consolidated reports. Maher's current fee is \$9,672 per month plus a one-time fee of \$14,700. The current contract with Maher will be renewed for the next fiscal year and we anticipate an increase, due to an expanded scope of work, including accounting services related to the CEC Lead Locally grant and NEM cashouts each spring. The County's Auditor Controller Treasurer Tax Collector's (ACTTC) office provides internal auditing and control for SCP and bills its time at cost, estimated to be less than \$10,000 for the year. SCP also has an outside auditor review our financial statements. We will be issuing an RFP for outside auditing services this year, but estimate the budget to be close to FY 19-20 with an increase for inflation.

Legislative. Legislative covers SCP's Sacramento legislative lobbyist, and coverage for tracking and advancing bills in the legislative session that affect SCP and the energy industry directly. Contributions to the statewide CalCCA trade association continue to allow SCP to track and partake in legislative work that affects CCAs across the state.

Other Consultants. Other Consultants covers costs related to outside services needed for basic internal operations, such as: IT services/repairs, nighttime security for the building at 431 E Street and 741 4th Street, administration fees for our insurance benefits and retirement plans, consultants for mandatory training, and the collection agency SCP uses for past-due accounts.

CalCCA

The CalCCA trade association is an important entity for sharing the costs of legislative and regulatory work. The association has been instrumental in improving SCP's effectiveness at the CPUC on matters including the PCIA, resource adequacy, and in the legislature on organizing and providing direction to lobbyists and requesting action. CalCCA now has seven full time staff, and we expect further improvements in the association's service to SCP and the other public CCA power providers around California.

Programs

The list below indicates the programs we intend to administer in the upcoming fiscal year. Many of these are continuing programs from the current year.

	Current FY Budget	Proposed FY 20-21 Budget
ELECTRIC VEHICLES		
Charging Infrastructure - Home charging station program.	\$500,000	\$350,000
CalEVIP - CEC grant program	\$500,000 (not used)	\$500,000
Non-Profit EV Incentive - Provide an incentive for non-profits to purchase EV and PHEV vehicles.	\$50,000	\$50,000
School Bus Electrification	\$0	\$150,000
E-Bike Incentive	\$0	\$200,000
FUEL SWITCHING		
On-Bill Financing Loans	\$0	\$1,250,000 (revolving loan)
Induction Cooktop Lending Program	\$10,000	\$10,000
AGGREGATION OF LOADS AND RESOURCES		
Demand Response Program	\$200,000	\$300,000
Smart Thermostat Incentives	\$0	\$20,000
DISTRIBUTED ENERGY RESOURCES		
SGIP Assistance Program	\$1,400,000	\$750,000
Municipal Storage Assistance	\$240,000	\$65,000
Solar/Storage at Schools	\$0	\$500,000
ENERGY EFFICIENCY IN BUILDINGS		
Advanced Energy Re-Build	\$2,000,000	\$500,000
Advanced Energy Build	\$0	\$1,000,000
Assistance to Commercial Customers	\$60,000	\$60,000
DIY Toolkits	\$30,000	\$30,000

	Current FY Budget	Proposed FY 20-21 Budget
EDUCATION		
Education in Schools (Sonoma Water)	\$275,000	\$275,000
SWITCH Program	\$75,000	\$75,000
Fuel Switching Education Website (Yellow Tin)	\$0	\$100,000
Misc Education/Tools	\$10,000	\$10,000
RESEARCH AND DEVELOPMENT		
Consultants	\$60,000	\$60,000
Contingency	\$0	\$500,000
CEC GRANT "LEAD LOCALLY"		
All grant expenses	\$8,960,000	\$5,659,761
PROGRAMS TOTAL		\$12,469,761

Note: \$3,829,861 of FY 20-21 budget expenses above are reimbursable from the CEC.

Advanced Energy Center Leasehold Improvements

A significant portion of the California Energy Commission grant that SCP received is targeted toward the creation of the Advanced Energy Center in downtown Santa Rosa. Included in these costs are \$964,000 in incentives for heat pump water heaters and residential battery storage that are part of SCP's match dollars for the grant.

SCP Headquarters Building – 741 E Street

SCP has awarded a construction contract to rehabilitate the building it purchased in 2017 in the amount of \$9,405,000. Most of these costs will be incurred in fiscal year 20-21.

OTHER USES

Capital Outlay is for equipment costing in excess of \$1,000, including computers, printers and furniture. However, SCP's capital investment in its owned headquarters building is 98% of this line item for FY2019-20.

DEBT SERVICE

SCP currently carries no debt.

NET INCREASE/ (DECREASE) IN AVAILABLE FUND BALANCE

The allocation of surplus funds is governed by the adopted Financial Policy B2, which was recently modified by the Board of Directors to establish criteria for when increased in the fund balance should be dedicated to reserves and when those funds should be utilized for rate stabilization. This proposed budget assumes that no new contributions are made to reserves for the next several years.

ATTACHMENT B

Proposed Rates Effective July 1, 2020

Sonoma Clean Power
Jul 1, 2020 Proposed Rates

SCP RATE SCHEDULE				Season	Charge type	Charge unit	Time of Use	SCP CURRENT		July 1, 2020 SCP		July 1, 2020 SCP		May 1, 2020 PG&E	
								GENERATION	RATE	PROPOSED	Rate	PROPOSED WITH	PG&E	Generation	
RESIDENTIAL CUSTOMERS															
E-1	All	Energy		\$/kWh	Total	\$	0.09012	\$	0.09012	\$	0.12446	\$	0.11752		
E-6	Summer	Energy		\$/kWh	On Peak	\$	0.23549	\$	0.23549	\$	0.26983	\$	0.26468		
E-6	Summer	Energy		\$/kWh	Part Peak	\$	0.11327	\$	0.11327	\$	0.14761	\$	0.14175		
E-6	Summer	Energy		\$/kWh	Off Peak	\$	0.06338	\$	0.06338	\$	0.09772	\$	0.09157		
E-6	Winter	Energy		\$/kWh	Part Peak	\$	0.09107	\$	0.09107	\$	0.12541	\$	0.11942		
E-6	Winter	Energy		\$/kWh	Off Peak	\$	0.07736	\$	0.07736	\$	0.11170	\$	0.10563		
E-EV-A	Summer	Energy		\$/kWh	On Peak	\$	0.25129	\$	0.25129	\$	0.28563	\$	0.27692		
E-EV-A	Summer	Energy		\$/kWh	Part Peak	\$	0.10677	\$	0.10677	\$	0.14111	\$	0.13345		
E-EV-A	Summer	Energy		\$/kWh	Off Peak	\$	0.03990	\$	0.03990	\$	0.07424	\$	0.06707		
E-EV-A	Winter	Energy		\$/kWh	On Peak	\$	0.07658	\$	0.07658	\$	0.11092	\$	0.10348		
E-EV-A	Winter	Energy		\$/kWh	Part Peak	\$	0.04231	Yes	0.04215	\$	0.07649	\$	0.06465		
E-EV-A	Winter	Energy		\$/kWh	Off Peak	\$	0.03746	\$	0.03746	\$	0.07180	\$	0.06946		
E-EV-B	Summer	Energy		\$/kWh	On Peak	\$	0.25129	\$	0.25129	\$	0.28563	\$	0.27692		
E-EV-B	Summer	Energy		\$/kWh	Part Peak	\$	0.10677	\$	0.10677	\$	0.14111	\$	0.13345		
E-EV-B	Summer	Energy		\$/kWh	Off Peak	\$	0.03990	\$	0.03990	\$	0.07424	\$	0.06707		
E-EV-B	Winter	Energy		\$/kWh	On Peak	\$	0.07658	\$	0.07658	\$	0.11092	\$	0.10348		
E-EV-B	Winter	Energy		\$/kWh	Part Peak	\$	0.04231	Yes	0.04199	\$	0.07633	\$	0.06465		
E-EV-B	Winter	Energy		\$/kWh	Off Peak	\$	0.03746	\$	0.03746	\$	0.07180	\$	0.06946		
E-EV2-A	Summer	Energy		\$/kWh	On Peak	\$	0.15840	\$	0.15840	\$	0.19274	\$	0.18340		
E-EV2-A	Summer	Energy		\$/kWh	Part Peak	\$	0.11369	\$	0.11369	\$	0.14803	\$	0.13869		
E-EV2-A	Summer	Energy		\$/kWh	Off Peak	\$	0.07255	Yes	0.07152	\$	0.10586	\$	0.09755		
E-EV2-A	Winter	Energy		\$/kWh	On Peak	\$	0.10152	\$	0.10152	\$	0.13586	\$	0.12653		
E-EV2-A	Winter	Energy		\$/kWh	Part Peak	\$	0.08903	\$	0.08903	\$	0.12337	\$	0.11404		
E-EV2-A	Winter	Energy		\$/kWh	Off Peak	\$	0.06555	Yes	0.06453	\$	0.09887	\$	0.09056		
E-TOU-A	Summer	Energy		\$/kWh	On Peak	\$	0.17380	\$	0.17380	\$	0.20814	\$	0.20087		
E-TOU-A	Summer	Energy		\$/kWh	Off Peak	\$	0.09822	\$	0.09822	\$	0.13256	\$	0.12530		
E-TOU-A	Winter	Energy		\$/kWh	On Peak	\$	0.08646	\$	0.08646	\$	0.12080	\$	0.11353		
E-TOU-A	Winter	Energy		\$/kWh	Off Peak	\$	0.07216	\$	0.07216	\$	0.10650	\$	0.09923		

Sonoma Clean Power
Jul 1, 2020 Proposed Rates

SCP RATE SCHEDULE	Season	Charge type	Charge unit	Time of Use	SCP CURRENT	July 1, 2020 SCP	July 1, 2020 SCP		
					GENERATION RATE	PROPOSED	Rate Change	PG&E	May 1, 2020 PG&E Generation
RESIDENTIAL CUSTOMERS									
E-TOU-B	Summer	Energy	\$/kWh	On Peak	\$ 0.19570	\$ 0.19570	\$ 0.23004	\$ 0.22242	
E-TOU-B	Summer	Energy	\$/kWh	Off Peak	\$ 0.09264	\$ 0.09264	\$ 0.12698	\$ 0.11936	
E-TOU-B	Winter	Energy	\$/kWh	On Peak	\$ 0.08887	\$ 0.08887	\$ 0.12321	\$ 0.11558	
E-TOU-B	Winter	Energy	\$/kWh	Off Peak	\$ 0.07007	\$ 0.07007	\$ 0.10441	\$ 0.09678	
E-TOU-C3	Summer	Energy	\$/kWh	On Peak	\$ 0.14874	\$ 0.14874	\$ 0.18308	\$ 0.16735	
E-TOU-C3	Summer	Energy	\$/kWh	Off Peak	\$ 0.08530	\$ 0.08530	\$ 0.11964	\$ 0.11391	
E-TOU-C3	Winter	Energy	\$/kWh	On Peak	\$ 0.09228	\$ 0.09228	\$ 0.12662	\$ 0.11859	
E-TOU-C3	Winter	Energy	\$/kWh	Off Peak	\$ 0.07495	\$ 0.07495	\$ 0.10929	\$ 0.10356	
E-TOU-D	Summer	Energy	\$/kWh	On Peak	\$ 0.14513	\$ 0.14513	\$ 0.17947	\$ 0.17947	
E-TOU-D	Summer	Energy	\$/kWh	Off Peak	\$ 0.06017	\$ 0.06017	\$ 0.09451	\$ 0.09451	
E-TOU-D	Winter	Energy	\$/kWh	On Peak	\$ 0.10383	\$ 0.10383	\$ 0.13817	\$ 0.13817	
E-TOU-D	Winter	Energy	\$/kWh	Off Peak	\$ 0.08875	\$ 0.08875	\$ 0.12309	\$ 0.12309	

Sonoma Clean Power
Jul 1, 2020 Proposed Rates

SCP RATE SCHEDULE		Season	Charge type	Charge unit	Time of Use	SCP CURRENT GENERATION RATE	July 1, 2020 SCP PROPOSED GENERATION RATE	Rate Change	July 1, 2020 SCP PROPOSED WITH PG&E SURCHARGES	May 1, 2020 PG&E Generation
COMMERCIAL, INDUSTRIAL AND GENERAL SERVICE CUSTOMERS										
A-1-A	Summer	Energy		\$/kWh	Total	\$ 0.10571	\$ 0.10571		\$ 0.13862	\$ 0.13350
A-1-A	Winter	Energy		\$/kWh	Total	\$ 0.06558	\$ 0.06558		\$ 0.09849	\$ 0.09336
A-1-A-P	Summer	Energy		\$/kWh	Total	\$ 0.10571	\$ 0.10571		\$ 0.13862	\$ 0.13350
A-1-A-P	Winter	Energy		\$/kWh	Total	\$ 0.06558	\$ 0.06558		\$ 0.09849	\$ 0.09336
A-1-B	Summer	Energy		\$/kWh	On Peak	\$ 0.12034	\$ 0.12034		\$ 0.15325	\$ 0.14851
A-1-B	Summer	Energy		\$/kWh	Part Peak	\$ 0.09669	\$ 0.09669		\$ 0.12960	\$ 0.12486
A-1-B	Summer	Energy		\$/kWh	Off Peak	\$ 0.06933	\$ 0.06933		\$ 0.10224	\$ 0.09750
A-1-B	Winter	Energy		\$/kWh	Part Peak	\$ 0.09649	\$ 0.09649		\$ 0.12940	\$ 0.12466
A-1-B	Winter	Energy		\$/kWh	Off Peak	\$ 0.07558	\$ 0.07558		\$ 0.10849	\$ 0.10375
A-1-B-P	Summer	Energy		\$/kWh	On Peak	\$ 0.12034	\$ 0.12034		\$ 0.15325	\$ 0.14851
A-1-B-P	Summer	Energy		\$/kWh	Part Peak	\$ 0.09669	\$ 0.09669		\$ 0.12960	\$ 0.12486
A-1-B-P	Summer	Energy		\$/kWh	Off Peak	\$ 0.06933	\$ 0.06933		\$ 0.10224	\$ 0.09750
A-1-B-P	Winter	Energy		\$/kWh	Part Peak	\$ 0.09649	\$ 0.09649		\$ 0.12940	\$ 0.12466
A-1-B-P	Winter	Energy		\$/kWh	Off Peak	\$ 0.07558	\$ 0.07558		\$ 0.10849	\$ 0.10375
A-10-A	Summer	Energy		\$/kWh	Total	\$ 0.09386	\$ 0.09386		\$ 0.12930	\$ 0.12331
A-10-A	Winter	Energy		\$/kWh	Total	\$ 0.06655	\$ 0.06655		\$ 0.10199	\$ 0.09600
A-10-A	Summer	Demand		\$/kW	Total	\$ 5.74	\$ 5.74		\$ 5.74	\$ 5.78
A-10-A-P	Summer	Energy		\$/kWh	Total	\$ 0.08420	\$ 0.08420		\$ 0.11964	\$ 0.11311
A-10-A-P	Winter	Energy		\$/kWh	Total	\$ 0.06045	\$ 0.06045		\$ 0.09589	\$ 0.08936
A-10-A-P	Summer	Demand		\$/kW	Total	\$ 5.01	\$ 5.01		\$ 5.01	\$ 5.02
A-10-B	Summer	Energy		\$/kWh	On Peak	\$ 0.14762	\$ 0.14762		\$ 0.18306	\$ 0.17720
A-10-B	Summer	Energy		\$/kWh	Part Peak	\$ 0.09249	\$ 0.09249		\$ 0.12793	\$ 0.12207
A-10-B	Summer	Energy		\$/kWh	Off Peak	\$ 0.06442	\$ 0.06442		\$ 0.09986	\$ 0.09400
A-10-B	Winter	Energy		\$/kWh	Part Peak	\$ 0.07655	\$ 0.07655		\$ 0.11199	\$ 0.10613
A-10-B	Winter	Energy		\$/kWh	Off Peak	\$ 0.05949	\$ 0.05949		\$ 0.09493	\$ 0.08907
A-10-B	Summer	Demand		\$/kW	Total	\$ 5.74	\$ 5.74		\$ 5.74	\$ 5.78
A-10-B-P	Summer	Energy		\$/kWh	On Peak	\$ 0.13566	\$ 0.13566		\$ 0.17110	\$ 0.16531
A-10-B-P	Summer	Energy		\$/kWh	Part Peak	\$ 0.08510	\$ 0.08510		\$ 0.12054	\$ 0.11475
A-10-B-P	Summer	Energy		\$/kWh	Off Peak	\$ 0.05847	\$ 0.05847		\$ 0.09391	\$ 0.08812
A-10-B-P	Winter	Energy		\$/kWh	Part Peak	\$ 0.07140	\$ 0.07140		\$ 0.10684	\$ 0.10105
A-10-B-P	Winter	Energy		\$/kWh	Off Peak	\$ 0.05552	\$ 0.05552		\$ 0.09096	\$ 0.08517
A-10-B-P	Summer	Demand		\$/kW	Total	\$ 5.01	\$ 5.01		\$ 5.01	\$ 5.02

Sonoma Clean Power
Jul 1, 2020 Proposed Rates

SCP RATE SCHEDULE		Season	Charge type	Charge unit	Time of Use	SCP CURRENT GENERATION RATE	July 1, 2020 SCP PROPOSED GENERATION RATE	Rate Change	July 1, 2020 SCP PROPOSED WITH PG&E SURCHARGES	May 1, 2020 PG&E Generation
COMMERCIAL, INDUSTRIAL AND GENERAL SERVICE CUSTOMERS										
A-6	Summer	Energy	\$/kWh	On Peak		\$ 0.36010	\$ 0.36010		\$ 0.39301	\$ 0.38984
A-6	Summer	Energy	\$/kWh	Part Peak		\$ 0.12051	\$ 0.12051		\$ 0.15342	\$ 0.15026
A-6	Summer	Energy	\$/kWh	Off Peak		\$ 0.06222	\$ 0.06222		\$ 0.09513	\$ 0.09196
A-6	Winter	Energy	\$/kWh	Part Peak		\$ 0.08768	\$ 0.08768		\$ 0.12059	\$ 0.11743
A-6	Winter	Energy	\$/kWh	Off Peak		\$ 0.07019	\$ 0.07019		\$ 0.10310	\$ 0.09993
A-6-P	Summer	Energy	\$/kWh	On Peak		\$ 0.36010	\$ 0.36010		\$ 0.39301	\$ 0.38984
A-6-P	Summer	Energy	\$/kWh	Part Peak		\$ 0.12051	\$ 0.12051		\$ 0.15342	\$ 0.15026
A-6-P	Summer	Energy	\$/kWh	Off Peak		\$ 0.06222	\$ 0.06222		\$ 0.09513	\$ 0.09196
A-6-P	Winter	Energy	\$/kWh	Part Peak		\$ 0.08768	\$ 0.08768		\$ 0.12059	\$ 0.11743
A-6-P	Winter	Energy	\$/kWh	Off Peak		\$ 0.07019	\$ 0.07019		\$ 0.10310	\$ 0.09993
E-19-S	Summer	Energy	\$/kWh	On Peak		\$ 0.12064	\$ 0.12064		\$ 0.15313	\$ 0.14785
E-19-S	Summer	Energy	\$/kWh	Part Peak		\$ 0.07293	\$ 0.07293		\$ 0.10542	\$ 0.10014
E-19-S	Summer	Energy	\$/kWh	Off Peak		\$ 0.04134	\$ 0.04080	Yes	\$ 0.07329	\$ 0.06854
E-19-S	Winter	Energy	\$/kWh	Part Peak		\$ 0.06640	\$ 0.06640		\$ 0.09889	\$ 0.09360
E-19-S	Winter	Energy	\$/kWh	Off Peak		\$ 0.04918	\$ 0.04903	Yes	\$ 0.08152	\$ 0.07638
E-19-S	Summer	Demand	\$/kW	On Peak		\$ 14.88	\$ 14.88		\$ 14.91	\$ 14.88
E-19-S	Summer	Demand	\$/kW	Part Peak		\$ 3.68	\$ 3.68		\$ 3.71	\$ 3.68
E-19-P	Summer	Energy	\$/kWh	On Peak		\$ 0.10932	\$ 0.10932		\$ 0.14181	\$ 0.13637
E-19-P	Summer	Energy	\$/kWh	Part Peak		\$ 0.06431	\$ 0.06431		\$ 0.09680	\$ 0.09140
E-19-P	Summer	Energy	\$/kWh	Off Peak		\$ 0.03537	\$ 0.03443	Yes	\$ 0.06692	\$ 0.06249
E-19-P	Winter	Energy	\$/kWh	Part Peak		\$ 0.05823	\$ 0.05823		\$ 0.09072	\$ 0.08533
E-19-P	Winter	Energy	\$/kWh	Off Peak		\$ 0.04252	\$ 0.04192	Yes	\$ 0.07441	\$ 0.06963
E-19-P	Summer	Demand	\$/kW	On Peak		\$ 13.24	\$ 13.24		\$ 13.27	\$ 13.23
E-19-P	Summer	Demand	\$/kW	Part Peak		\$ 3.22	\$ 3.22		\$ 3.25	\$ 3.22
E-19-T	Summer	Energy	\$/kWh	On Peak		\$ 0.06697	\$ 0.06697		\$ 0.09946	\$ 0.09416
E-19-T	Summer	Energy	\$/kWh	Part Peak		\$ 0.05219	\$ 0.05217	Yes	\$ 0.08466	\$ 0.07939
E-19-T	Summer	Energy	\$/kWh	Off Peak		\$ 0.03265	\$ 0.03164	Yes	\$ 0.06413	\$ 0.05984
E-19-T	Winter	Energy	\$/kWh	Part Peak		\$ 0.05452	\$ 0.05452		\$ 0.08701	\$ 0.08171
E-19-T	Winter	Energy	\$/kWh	Off Peak		\$ 0.03950	\$ 0.03885	Yes	\$ 0.07134	\$ 0.06670
E-19-T	Summer	Demand	\$/kW	On Peak		\$ 14.56	\$ 14.56		\$ 14.59	\$ 14.56
E-19-T	Summer	Demand	\$/kW	Part Peak		\$ 3.65	\$ 3.65		\$ 3.68	\$ 3.65
E-19-R-S	Summer	Energy	\$/kWh	On Peak		\$ 0.28102	\$ 0.28102		\$ 0.31351	\$ 0.30824
E-19-R-S	Summer	Energy	\$/kWh	Part Peak		\$ 0.11318	\$ 0.11318		\$ 0.14567	\$ 0.14041
E-19-R-S	Summer	Energy	\$/kWh	Off Peak		\$ 0.04577	\$ 0.04554	Yes	\$ 0.07803	\$ 0.07299
E-19-R-S	Winter	Energy	\$/kWh	Part Peak		\$ 0.06994	\$ 0.06994		\$ 0.10243	\$ 0.09716
E-19-R-S	Winter	Energy	\$/kWh	Off Peak		\$ 0.05333	\$ 0.05333		\$ 0.08582	\$ 0.08056

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SCP RATE SCHEDULE			Season	Charge type	Charge unit	Time of Use	SCP CURRENT GENERATION RATE	July 1, 2020 SCP PROPOSED GENERATION RATE	Rate Change	PG&E SURCHARGES	May 1, 2020 SCP PG&E Generation				
COMMERCIAL, INDUSTRIAL AND GENERAL SERVICE CUSTOMERS															
E-19-R-P	Summer	Energy		On Peak			\$	0.26642	\$	0.26642	\$	0.29891	\$	0.29316	
E-19-R-P	Summer	Energy		Part Peak			\$	0.10321	\$	0.10321	\$	0.13570	\$	0.12995	
E-19-R-P	Summer	Energy		Off Peak			\$	0.03970	\$	0.03864	Yes	\$	0.07113	\$	0.06644
E-19-R-P	Winter	Energy		Part Peak			\$	0.06175	\$	0.06175		\$	0.09424	\$	0.08849
E-19-R-P	Winter	Energy		Off Peak			\$	0.04660	\$	0.04589	Yes	\$	0.07838	\$	0.07334
E-19-R-T	Summer	Energy		On Peak			\$	0.25821	\$	0.25821		\$	0.29070	\$	0.28408
E-19-R-T	Summer	Energy		Part Peak			\$	0.10211	\$	0.10211		\$	0.13460	\$	0.12798
E-19-R-T	Summer	Energy		Off Peak			\$	0.03946	\$	0.03741	Yes	\$	0.06990	\$	0.06533
E-19-R-T	Winter	Energy		Part Peak			\$	0.06055	\$	0.05956	Yes	\$	0.09205	\$	0.08643
E-19-R-T	Winter	Energy		Off Peak			\$	0.04607	\$	0.04436	Yes	\$	0.07685	\$	0.07195
E-20-S	Summer	Energy		On Peak			\$	0.11134	\$	0.11134		\$	0.14258	\$	0.13740
E-20-S	Summer	Energy		Part Peak			\$	0.06791	\$	0.06791		\$	0.09915	\$	0.09401
E-20-S	Summer	Energy		Off Peak			\$	0.03808	\$	0.03747	Yes	\$	0.06871	\$	0.06422
E-20-S	Winter	Energy		Part Peak			\$	0.06159	\$	0.06159		\$	0.09283	\$	0.08771
E-20-S	Winter	Energy		Off Peak			\$	0.04544	\$	0.04519	Yes	\$	0.07643	\$	0.07157
E-20-S	Summer	Demand		On Peak			\$	14.43	\$	14.43		\$	14.46	\$	14.41
E-20-S	Summer	Demand		Part Peak			\$	3.56	\$	3.56		\$	3.59	\$	3.56
E-20-P	Summer	Energy		On Peak			\$	0.11578	\$	0.11578		\$	0.14582	\$	0.14012
E-20-P	Summer	Energy		Part Peak			\$	0.06799	\$	0.06799		\$	0.09803	\$	0.09243
E-20-P	Summer	Energy		Off Peak			\$	0.03859	\$	0.03746	Yes	\$	0.06750	\$	0.06309
E-20-P	Winter	Energy		Part Peak			\$	0.06169	\$	0.06167	Yes	\$	0.09171	\$	0.08614
E-20-P	Winter	Energy		Off Peak			\$	0.04581	\$	0.04503	Yes	\$	0.07507	\$	0.07030
E-20-P	Summer	Demand		On Peak			\$	15.81	\$	15.81		\$	15.84	\$	15.78
E-20-P	Summer	Demand		Part Peak			\$	3.74	\$	3.74		\$	3.77	\$	3.73
E-20-T	Summer	Energy		On Peak			\$	0.06932	\$	0.06932		\$	0.09718	\$	0.09225
E-20-T	Summer	Energy		Part Peak			\$	0.05481	\$	0.05481		\$	0.08267	\$	0.07778
E-20-T	Summer	Energy		Off Peak			\$	0.03562	\$	0.03491	Yes	\$	0.06277	\$	0.05862
E-20-T	Winter	Energy		Part Peak			\$	0.05709	\$	0.05709		\$	0.08495	\$	0.08005
E-20-T	Winter	Energy		Off Peak			\$	0.04235	\$	0.04197	Yes	\$	0.06983	\$	0.06534
E-20-T	Summer	Demand		On Peak			\$	18.84	\$	18.84		\$	18.87	\$	18.80
E-20-T	Summer	Demand		Part Peak			\$	4.49	\$	4.49		\$	4.52	\$	4.48
E-20-R-S	Summer	Energy		On Peak			\$	0.25499	\$	0.25499		\$	0.28623	\$	0.28018
E-20-R-S	Summer	Energy		Part Peak			\$	0.10506	\$	0.10506		\$	0.13630	\$	0.13026
E-20-R-S	Summer	Energy		Off Peak			\$	0.04185	\$	0.04050	Yes	\$	0.07174	\$	0.06705
E-20-R-S	Winter	Energy		Part Peak			\$	0.06453	\$	0.06431	Yes	\$	0.09555	\$	0.08972
E-20-R-S	Winter	Energy		Off Peak			\$	0.04895	\$	0.04794	Yes	\$	0.07918	\$	0.07414

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SCP RATE SCHEDULE		Season	Charge type	Charge unit	Time of Use	SCP CURRENT GENERATION RATE	July 1, 2020 SCP PROPOSED GENERATION RATE	Rate Change	PROPOSED WITH PG&E SURCHARGES	July 1, 2020 SCP PG&E May 1, 2020 PG&E Generation
COMMERCIAL, INDUSTRIAL AND GENERAL SERVICE CUSTOMERS										
E-20-R-P	Summer	Energy	\$/kWh	On Peak		\$ 0.27322	\$ 0.27322		\$ 0.30326	\$ 0.29749
E-20-R-P	Summer	Energy	\$/kWh	Part Peak		\$ 0.10466	\$ 0.10466		\$ 0.13470	\$ 0.12893
E-20-R-P	Summer	Energy	\$/kWh	Off Peak		\$ 0.04179	\$ 0.04064	Yes	\$ 0.07068	\$ 0.06606
E-20-R-P	Winter	Energy	\$/kWh	Part Peak		\$ 0.06407	\$ 0.06406	Yes	\$ 0.09410	\$ 0.08834
E-20-R-P	Winter	Energy	\$/kWh	Off Peak		\$ 0.04876	\$ 0.04796	Yes	\$ 0.07800	\$ 0.07303
E-20-R-T	Summer	Energy	\$/kWh	On Peak		\$ 0.26666	\$ 0.26666		\$ 0.29452	\$ 0.28980
E-20-R-T	Summer	Energy	\$/kWh	Part Peak		\$ 0.09802	\$ 0.09802		\$ 0.12588	\$ 0.12117
E-20-R-T	Summer	Energy	\$/kWh	Off Peak		\$ 0.03796	\$ 0.03752	Yes	\$ 0.06538	\$ 0.06110
E-20-R-T	Winter	Energy	\$/kWh	Part Peak		\$ 0.05867	\$ 0.05867		\$ 0.08653	\$ 0.08181
E-20-R-T	Winter	Energy	\$/kWh	Off Peak		\$ 0.04445	\$ 0.04433	Yes	\$ 0.07219	\$ 0.06759
B-1	Summer	Energy	\$/kWh	On Peak		\$ 0.14955	\$ 0.14955		\$ 0.18246	\$ 0.17737
B-1	Summer	Energy	\$/kWh	Part Peak		\$ 0.10032	\$ 0.10032		\$ 0.13323	\$ 0.12814
B-1	Summer	Energy	\$/kWh	Off Peak		\$ 0.07951	\$ 0.07951		\$ 0.11242	\$ 0.10733
B-1	Winter	Energy	\$/kWh	On Peak		\$ 0.09430	\$ 0.09430		\$ 0.12721	\$ 0.12212
B-1	Winter	Energy	\$/kWh	Off Peak		\$ 0.07818	\$ 0.07818		\$ 0.11109	\$ 0.10600
B-1	Winter	Energy	\$/kWh	Super Off Peak		\$ 0.06177	\$ 0.06177		\$ 0.09468	\$ 0.08958
B-10-S	Summer	Energy	\$/kWh	On Peak		\$ 0.17167	\$ 0.17167		\$ 0.20711	\$ 0.20191
B-10-S	Summer	Energy	\$/kWh	Part Peak		\$ 0.10998	\$ 0.10998		\$ 0.14542	\$ 0.14022
B-10-S	Summer	Energy	\$/kWh	Off Peak		\$ 0.07741	\$ 0.07741		\$ 0.11285	\$ 0.10765
B-10-S	Winter	Energy	\$/kWh	On Peak		\$ 0.11363	\$ 0.11363		\$ 0.14907	\$ 0.14386
B-10-S	Winter	Energy	\$/kWh	Off Peak		\$ 0.07815	\$ 0.07815		\$ 0.11359	\$ 0.10838
B-10-S	Winter	Energy	\$/kWh	Super Off Peak		\$ 0.04181	\$ 0.04181		\$ 0.07725	\$ 0.07204
B-10-P	Summer	Energy	\$/kWh	On Peak		\$ 0.15893	\$ 0.15893		\$ 0.19437	\$ 0.18769
B-10-P	Summer	Energy	\$/kWh	Part Peak		\$ 0.10063	\$ 0.10063		\$ 0.13607	\$ 0.12938
B-10-P	Summer	Energy	\$/kWh	Off Peak		\$ 0.06979	\$ 0.06979		\$ 0.10523	\$ 0.09855
B-10-P	Winter	Energy	\$/kWh	On Peak		\$ 0.10430	\$ 0.10430		\$ 0.13974	\$ 0.13305
B-10-P	Winter	Energy	\$/kWh	Off Peak		\$ 0.07067	\$ 0.07067		\$ 0.10611	\$ 0.09942
B-10-P	Winter	Energy	\$/kWh	Super Off Peak		\$ 0.03433	\$ 0.03349	Yes	\$ 0.06893	\$ 0.06308
B-6	Summer	Energy	\$/kWh	On Peak		\$ 0.15455	\$ 0.15455		\$ 0.18746	\$ 0.18197
B-6	Summer	Energy	\$/kWh	Off Peak		\$ 0.08339	\$ 0.08339		\$ 0.11630	\$ 0.11081
B-6	Winter	Energy	\$/kWh	On Peak		\$ 0.09103	\$ 0.09103		\$ 0.12394	\$ 0.11845
B-6	Winter	Energy	\$/kWh	Off Peak		\$ 0.07398	\$ 0.07398		\$ 0.10689	\$ 0.10139
B-6	Winter	Energy	\$/kWh	Super Off Peak		\$ 0.05756	\$ 0.05756		\$ 0.09047	\$ 0.08498

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SCP RATE SCHEDULE				Time of Use		SCP CURRENT GENERATION RATE		July 1, 2020 SCP PROPOSED		July 1, 2020 SCP PROPOSED WITH PG&E SURCHARGES		May 1, 2020 PG&E Generation		
Season	Charge type	Charge unit				Rate	PROPOSED GENERATION RATE	Rate Change				Generation		
COMMERCIAL, INDUSTRIAL AND GENERAL SERVICE CUSTOMERS														
B-19-S	Summer	Energy	\$/kWh	On Peak		\$	0.11261	\$	0.11261	\$	0.14510	\$	0.13878	
B-19-S	Summer	Energy	\$/kWh	Part Peak		\$	0.08260	\$	0.08260	\$	0.11509	\$	0.10899	
B-19-S	Summer	Energy	\$/kWh	Off Peak		\$	0.06138	\$	0.06115	Yes	\$	0.09364	\$	0.08792
B-19-S	Winter	Energy	\$/kWh	On Peak		\$	0.09355	\$	0.09355	\$	0.12604	\$	0.11986	
B-19-S	Winter	Energy	\$/kWh	Off Peak		\$	0.06130	\$	0.06106	Yes	\$	0.09355	\$	0.08784
B-19-S	Winter	Energy	\$/kWh	Super Off Peak		\$	0.01802	\$	0.01596	Yes	\$	0.04845	\$	0.04488
B-19-S	Summer	Demand	\$/kW	On Peak		\$	15.03	\$	15.03		\$	15.06	\$	14.92
B-19-S	Summer	Demand	\$/kW	Part Peak		\$	2.19	\$	2.19		\$	2.22	\$	2.17
B-19-S	Winter	Demand	\$/kW	On Peak		\$	1.79	\$	1.79		\$	1.82	\$	1.77
B-19-P	Summer	Energy	\$/kWh	On Peak		\$	0.09593	\$	0.09593	\$	0.12842	\$	0.12298	
B-19-P	Summer	Energy	\$/kWh	Part Peak		\$	0.07328	\$	0.07328	\$	0.10577	\$	0.10036	
B-19-P	Summer	Energy	\$/kWh	Off Peak		\$	0.05359	\$	0.05354	Yes	\$	0.08603	\$	0.08069
B-19-P	Winter	Energy	\$/kWh	On Peak		\$	0.08365	\$	0.08365	\$	0.11614	\$	0.11072	
B-19-P	Winter	Energy	\$/kWh	Off Peak		\$	0.05372	\$	0.05367	Yes	\$	0.08616	\$	0.08082
B-19-P	Winter	Energy	\$/kWh	Super Off Peak		\$	0.01113	\$	0.00901	Yes	\$	0.04150	\$	0.03828
B-19-P	Summer	Demand	\$/kW	On Peak		\$	12.77	\$	12.77	\$	12.80	\$	12.76	
B-19-P	Summer	Demand	\$/kW	Part Peak		\$	1.87	\$	1.87	\$	1.90	\$	1.87	
B-19-P	Winter	Demand	\$/kW	On Peak		\$	1.31	\$	1.31	\$	1.34	\$	1.31	
B-19-T	Summer	Energy	\$/kWh	On Peak		\$	0.08169	\$	0.08169	\$	0.11418	\$	0.10985	
B-19-T	Summer	Energy	\$/kWh	Part Peak		\$	0.07254	\$	0.07254	\$	0.10503	\$	0.10061	
B-19-T	Summer	Energy	\$/kWh	Off Peak		\$	0.05304	\$	0.05304	\$	0.08553	\$	0.08094	
B-19-T	Winter	Energy	\$/kWh	On Peak		\$	0.08291	\$	0.08291	\$	0.11540	\$	0.11108	
B-19-T	Winter	Energy	\$/kWh	Off Peak		\$	0.05330	\$	0.05330	\$	0.08579	\$	0.08120	
B-19-T	Winter	Energy	\$/kWh	Super Off Peak		\$	0.00973	\$	0.00792	Yes	\$	0.04041	\$	0.03725
B-19-T	Summer	Demand	\$/kW	On Peak		\$	9.67	\$	9.67	\$	9.70	\$	9.76	
B-19-T	Summer	Demand	\$/kW	Part Peak		\$	2.42	\$	2.42	\$	2.45	\$	2.44	
B-19-T	Winter	Demand	\$/kW	On Peak		\$	0.93	\$	0.93	\$	0.96	\$	0.94	
B-19-R-S	Summer	Energy	\$/kWh	On Peak		\$	0.23957	\$	0.23957	\$	0.27206	\$	0.26625	
B-19-R-S	Summer	Energy	\$/kWh	Part Peak		\$	0.10400	\$	0.10400	\$	0.13649	\$	0.13068	
B-19-R-S	Summer	Energy	\$/kWh	Off Peak		\$	0.06550	\$	0.06550	\$	0.09799	\$	0.09217	
B-19-R-S	Winter	Energy	\$/kWh	On Peak		\$	0.10774	\$	0.10774	\$	0.14023	\$	0.13442	
B-19-R-S	Winter	Energy	\$/kWh	Off Peak		\$	0.06543	\$	0.06543	\$	0.09792	\$	0.09210	
B-19-R-S	Winter	Energy	\$/kWh	Super Off Peak		\$	0.02961	\$	0.02793	Yes	\$	0.06042	\$	0.05628
B-19-R-P	Summer	Energy	\$/kWh	On Peak		\$	0.21588	\$	0.21588	\$	0.24837	\$	0.24259	
B-19-R-P	Summer	Energy	\$/kWh	Part Peak		\$	0.09234	\$	0.09234	\$	0.12483	\$	0.11905	
B-19-R-P	Summer	Energy	\$/kWh	Off Peak		\$	0.05694	\$	0.05690	Yes	\$	0.08939	\$	0.08366
B-19-R-P	Winter	Energy	\$/kWh	On Peak		\$	0.09471	\$	0.09471	\$	0.12720	\$	0.12142	
B-19-R-P	Winter	Energy	\$/kWh	Off Peak		\$	0.05705	\$	0.05677	Yes	\$	0.08926	\$	0.08377
B-19-R-P	Winter	Energy	\$/kWh	Super Off Peak		\$	0.02123	\$	0.01916	Yes	\$	0.05165	\$	0.04795

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SCP RATE SCHEDULE		Season	Charge type	Charge unit	Time of Use	SCP CURRENT GENERATION RATE	July 1, 2020 SCP PROPOSED GENERATION RATE	Rate Change	PROPOSED WITH PG&E SURCHARGES	July 1, 2020 SCP PG&E May 1, 2020 PG&E Generation
COMMERCIAL, INDUSTRIAL AND GENERAL SERVICE CUSTOMERS										
B-19-R-T	Summer	Energy	\$/kWh	On Peak		\$ 0.18059	\$ 0.18059		\$ 0.21308	\$ 0.20702
B-19-R-T	Summer	Energy	\$/kWh	Part Peak		\$ 0.09909	\$ 0.09909		\$ 0.13158	\$ 0.12552
B-19-R-T	Summer	Energy	\$/kWh	Off Peak		\$ 0.05694	\$ 0.05635	Yes	\$ 0.08884	\$ 0.08337
B-19-R-T	Winter	Energy	\$/kWh	On Peak		\$ 0.09083	\$ 0.09083		\$ 0.12332	\$ 0.11726
B-19-R-T	Winter	Energy	\$/kWh	Off Peak		\$ 0.05715	\$ 0.05657	Yes	\$ 0.08906	\$ 0.08358
B-19-R-T	Winter	Energy	\$/kWh	Super Off Peak		\$ 0.02133	\$ 0.01896	Yes	\$ 0.05145	\$ 0.04776
B-19-S-S	Summer	Energy	\$/kWh	On Peak		\$ 0.23957	\$ 0.23957		\$ 0.27206	\$ 0.26625
B-19-S-S	Summer	Energy	\$/kWh	Part Peak		\$ 0.10400	\$ 0.10400		\$ 0.13649	\$ 0.13068
B-19-S-S	Summer	Energy	\$/kWh	Off Peak		\$ 0.06550	\$ 0.06550		\$ 0.09799	\$ 0.09217
B-19-S-S	Winter	Energy	\$/kWh	On Peak		\$ 0.10774	\$ 0.10774		\$ 0.14023	\$ 0.13442
B-19-S-S	Winter	Energy	\$/kWh	Off Peak		\$ 0.06543	\$ 0.06543		\$ 0.09792	\$ 0.09210
B-19-S-S	Winter	Energy	\$/kWh	Super Off Peak		\$ 0.02961	\$ 0.02793	Yes	\$ 0.06042	\$ 0.05628
B-19-S-P	Summer	Energy	\$/kWh	On Peak		\$ 0.21588	\$ 0.21588		\$ 0.24837	\$ 0.24259
B-19-S-P	Summer	Energy	\$/kWh	Part Peak		\$ 0.09234	\$ 0.09234		\$ 0.12483	\$ 0.11905
B-19-S-P	Summer	Energy	\$/kWh	Off Peak		\$ 0.05694	\$ 0.05690	Yes	\$ 0.08939	\$ 0.08366
B-19-S-P	Winter	Energy	\$/kWh	On Peak		\$ 0.09471	\$ 0.09471		\$ 0.12720	\$ 0.12142
B-19-S-P	Winter	Energy	\$/kWh	Off Peak		\$ 0.05705	\$ 0.05677	Yes	\$ 0.08926	\$ 0.08377
B-19-S-P	Winter	Energy	\$/kWh	Super Off Peak		\$ 0.02123	\$ 0.01916	Yes	\$ 0.05165	\$ 0.04795
B-19-S-T	Summer	Energy	\$/kWh	On Peak		\$ 0.18059	\$ 0.18059		\$ 0.21308	\$ 0.20702
B-19-S-T	Summer	Energy	\$/kWh	Part Peak		\$ 0.09909	\$ 0.09909		\$ 0.13158	\$ 0.12552
B-19-S-T	Summer	Energy	\$/kWh	Off Peak		\$ 0.05694	\$ 0.05635	Yes	\$ 0.08884	\$ 0.08337
B-19-S-T	Winter	Energy	\$/kWh	On Peak		\$ 0.09083	\$ 0.09083		\$ 0.12332	\$ 0.11726
B-19-S-T	Winter	Energy	\$/kWh	Off Peak		\$ 0.05715	\$ 0.05657	Yes	\$ 0.08906	\$ 0.08358
B-19-S-T	Winter	Energy	\$/kWh	Super Off Peak		\$ 0.02133	\$ 0.01896	Yes	\$ 0.05145	\$ 0.04776
B-20-S	Summer	Energy	\$/kWh	On Peak		\$ 0.10847	\$ 0.10847		\$ 0.13971	\$ 0.13233
B-20-S	Summer	Energy	\$/kWh	Part Peak		\$ 0.08108	\$ 0.08073	Yes	\$ 0.11197	\$ 0.10542
B-20-S	Summer	Energy	\$/kWh	Off Peak		\$ 0.05945	\$ 0.05842	Yes	\$ 0.08966	\$ 0.08417
B-20-S	Winter	Energy	\$/kWh	On Peak		\$ 0.09215	\$ 0.09215		\$ 0.12339	\$ 0.11630
B-20-S	Winter	Energy	\$/kWh	Off Peak		\$ 0.05928	\$ 0.05824	Yes	\$ 0.08948	\$ 0.08400
B-20-S	Winter	Energy	\$/kWh	Super Off Peak		\$ 0.01523	\$ 0.01281	Yes	\$ 0.04405	\$ 0.04073
B-20-S	Summer	Demand	\$/kW	On Peak		\$ 14.87	\$ 14.87		\$ 14.87	\$ 14.61
B-20-S	Summer	Demand	\$/kW	Part Peak		\$ 2.16	\$ 2.16		\$ 2.16	\$ 2.12
B-20-S	Winter	Demand	\$/kW	On Peak		\$ 1.90	\$ 1.90		\$ 1.90	\$ 1.86

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SCP RATE SCHEDULE			Season		Charge type		Charge unit		Time of Use		SCP CURRENT GENERATION RATE		July 1, 2020 SCP PROPOSED GENERATION RATE		Rate Change		July 1, 2020 SCP PROPOSED WITH PG&E SURCHARGES		May 1, 2020 PG&E Generation		
COMMERCIAL, INDUSTRIAL AND GENERAL SERVICE CUSTOMERS																					
B-20-P	Summer	Energy										\$	0.10444	\$	0.10444			\$	0.13448	\$	0.12810
B-20-P	Summer	Energy										\$	0.07584	\$	0.07584			\$	0.10588	\$	0.09971
B-20-P	Summer	Energy										\$	0.05588	\$	0.05512	Yes		\$	0.08516	\$	0.07991
B-20-P	Winter	Energy										\$	0.08624	\$	0.08624			\$	0.11628	\$	0.11003
B-20-P	Winter	Energy										\$	0.05594	\$	0.05518	Yes		\$	0.08522	\$	0.07996
B-20-P	Winter	Energy										\$	0.01296	\$	0.01038	Yes		\$	0.04042	\$	0.03730
B-20-P	Summer	Demand										\$	16.11	\$	16.11			\$	16.11	\$	15.99
B-20-P	Summer	Demand										\$	2.21	\$	2.21			\$	2.21	\$	2.20
B-20-P	Winter	Demand										\$	1.85	\$	1.85			\$	1.85	\$	1.84
B-20-T	Summer	Energy										\$	0.08636	\$	0.08636			\$	0.11422	\$	0.10781
B-20-T	Summer	Energy										\$	0.06884	\$	0.06844	Yes		\$	0.09630	\$	0.09055
B-20-T	Summer	Energy										\$	0.04927	\$	0.04822	Yes		\$	0.07608	\$	0.07129
B-20-T	Winter	Energy										\$	0.08552	\$	0.08552			\$	0.11338	\$	0.10698
B-20-T	Winter	Energy										\$	0.04573	\$	0.04455	Yes		\$	0.07241	\$	0.06780
B-20-T	Winter	Energy										\$	0.00599	\$	0.00347	Yes		\$	0.03133	\$	0.02867
B-20-T	Summer	Demand										\$	18.11	\$	18.11			\$	18.11	\$	17.83
B-20-T	Summer	Demand										\$	4.31	\$	4.31			\$	4.31	\$	4.25
B-20-T	Winter	Demand										\$	2.42	\$	2.42			\$	2.42	\$	2.38
B-20-R-S	Summer	Energy										\$	0.23402	\$	0.23402			\$	0.26526	\$	0.25843
B-20-R-S	Summer	Energy										\$	0.10127	\$	0.10127			\$	0.13251	\$	0.12568
B-20-R-S	Summer	Energy										\$	0.06381	\$	0.06286	Yes		\$	0.09410	\$	0.08822
B-20-R-S	Winter	Energy										\$	0.10741	\$	0.10741			\$	0.13865	\$	0.13182
B-20-R-S	Winter	Energy										\$	0.06367	\$	0.06253	Yes		\$	0.09377	\$	0.08809
B-20-R-S	Winter	Energy										\$	0.02793	\$	0.02500	Yes		\$	0.05624	\$	0.05234
B-20-R-P	Summer	Energy										\$	0.22314	\$	0.22314			\$	0.25318	\$	0.24755
B-20-R-P	Summer	Energy										\$	0.09425	\$	0.09425			\$	0.12429	\$	0.11865
B-20-R-P	Summer	Energy										\$	0.05954	\$	0.05954			\$	0.08958	\$	0.08395
B-20-R-P	Winter	Energy										\$	0.09966	\$	0.09966			\$	0.12970	\$	0.12407
B-20-R-P	Winter	Energy										\$	0.05959	\$	0.05942	Yes		\$	0.08946	\$	0.08400
B-20-R-P	Winter	Energy										\$	0.02384	\$	0.02188	Yes		\$	0.05192	\$	0.04825
B-20-R-T	Summer	Energy										\$	0.22259	\$	0.22259			\$	0.25045	\$	0.24450
B-20-R-T	Summer	Energy										\$	0.10397	\$	0.10397			\$	0.13183	\$	0.12588
B-20-R-T	Summer	Energy										\$	0.05372	\$	0.05277	Yes		\$	0.08063	\$	0.07563
B-20-R-T	Winter	Energy										\$	0.10381	\$	0.10381			\$	0.13167	\$	0.12572
B-20-R-T	Winter	Energy										\$	0.05080	\$	0.04971	Yes		\$	0.07757	\$	0.07271
B-20-R-T	Winter	Energy										\$	0.01800	\$	0.01527	Yes		\$	0.04313	\$	0.03991

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SCP RATE SCHEDULE			Time of Use		Charge unit		Charge type		July 1, 2020 SCP		July 1, 2020 SCP		May 1, 2020 PG&E	
			Season						Generation	Rate	Proposed	Rate	PG&E	Generation
									Generation	Rate	Proposed	Change	Surcharges	Generation
COMMERCIAL, INDUSTRIAL AND GENERAL SERVICE CUSTOMERS														
B-20-S-S	Summer	Energy			\$/kWh	On Peak			\$	0.23402	\$	0.23402	\$	0.26526
B-20-S-S	Summer	Energy			\$/kWh	Part Peak			\$	0.10127	\$	0.10127	\$	0.13251
B-20-S-S	Summer	Energy			\$/kWh	Off Peak			\$	0.06381	\$	0.06286	Yes	0.09410
B-20-S-S	Winter	Energy			\$/kWh	On Peak			\$	0.10741	\$	0.10741	\$	0.13865
B-20-S-S	Winter	Energy			\$/kWh	Off Peak			\$	0.06368	\$	0.06253	Yes	0.09377
B-20-S-S	Winter	Energy			\$/kWh	Super Off Peak			\$	0.02793	\$	0.02500	Yes	0.05624
B-20-S-P	Summer	Energy			\$/kWh	On Peak			\$	0.22314	\$	0.22314	\$	0.25318
B-20-S-P	Summer	Energy			\$/kWh	Part Peak			\$	0.09425	\$	0.09425	\$	0.12429
B-20-S-P	Summer	Energy			\$/kWh	Off Peak			\$	0.05954	\$	0.05954	\$	0.08958
B-20-S-P	Winter	Energy			\$/kWh	On Peak			\$	0.09966	\$	0.09966	\$	0.12970
B-20-S-P	Winter	Energy			\$/kWh	Off Peak			\$	0.05959	\$	0.05942	Yes	0.08946
B-20-S-P	Winter	Energy			\$/kWh	Super Off Peak			\$	0.02384	\$	0.02188	Yes	0.05192
B-20-S-T	Summer	Energy			\$/kWh	On Peak			\$	0.22259	\$	0.22259	\$	0.25045
B-20-S-T	Summer	Energy			\$/kWh	Part Peak			\$	0.10397	\$	0.10397	\$	0.13183
B-20-S-T	Summer	Energy			\$/kWh	Off Peak			\$	0.05372	\$	0.05277	Yes	0.08063
B-20-S-T	Winter	Energy			\$/kWh	On Peak			\$	0.10381	\$	0.10381	\$	0.13167
B-20-S-T	Winter	Energy			\$/kWh	Off Peak			\$	0.05080	\$	0.04971	Yes	0.07757
B-20-S-T	Winter	Energy			\$/kWh	Super Off Peak			\$	0.01800	\$	0.01527	Yes	0.04313
B-EV-1	Summer	Energy			\$/kWh	On Peak			\$	0.23517	\$	0.23517	\$	0.26299
B-EV-1	Summer	Energy			\$/kWh	Off Peak			\$	0.05261	\$	0.05261	\$	0.08043
B-EV-1	Summer	Energy			\$/kWh	Super Off Peak			\$	0.02722	\$	0.02722	\$	0.05504
B-EV-1	Winter	Energy			\$/kWh	On Peak			\$	0.23517	\$	0.23517	\$	0.26299
B-EV-1	Winter	Energy			\$/kWh	Off Peak			\$	0.05261	\$	0.05261	\$	0.08043
B-EV-1	Winter	Energy			\$/kWh	Super Off Peak			\$	0.02722	\$	0.02722	\$	0.05504
B-EV-2-S	Summer	Energy			\$/kWh	On Peak			\$	0.24914	\$	0.24914	\$	0.28226
B-EV-2-S	Summer	Energy			\$/kWh	Off Peak			\$	0.04578	\$	0.04578	\$	0.07890
B-EV-2-S	Summer	Energy			\$/kWh	Super Off Peak			\$	0.02038	\$	0.02038	\$	0.05350
B-EV-2-S	Winter	Energy			\$/kWh	On Peak			\$	0.24914	\$	0.24914	\$	0.28226
B-EV-2-S	Winter	Energy			\$/kWh	Off Peak			\$	0.04578	\$	0.04578	\$	0.07890
B-EV-2-S	Winter	Energy			\$/kWh	Super Off Peak			\$	0.02038	\$	0.02038	\$	0.05350
B-EV-2-P	Summer	Energy			\$/kWh	On Peak			\$	0.23876	\$	0.23876	\$	0.27188
B-EV-2-P	Summer	Energy			\$/kWh	Off Peak			\$	0.04278	\$	0.04278	\$	0.07590
B-EV-2-P	Summer	Energy			\$/kWh	Super Off Peak			\$	0.01858	\$	0.01858	\$	0.05170
B-EV-2-P	Winter	Energy			\$/kWh	On Peak			\$	0.23876	\$	0.23876	\$	0.27188
B-EV-2-P	Winter	Energy			\$/kWh	Off Peak			\$	0.04278	\$	0.04278	\$	0.07590
B-EV-2-P	Winter	Energy			\$/kWh	Super Off Peak			\$	0.01858	\$	0.01858	\$	0.05170

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SCP RATE SCHEDULE		Season	Charge type	Charge unit	Time of Use	SCP CURRENT GENERATION RATE	July 1, 2020 SCP PROPOSED GENERATION RATE	Rate Change	July 1, 2020 SCP PROPOSED WITH PG&E SURCHARGES	May 1, 2020 PG&E Generation
AGRICULTURAL CUSTOMERS										
AG-1-A	Summer	Energy		\$/kWh	Total	\$ 0.08874	\$ 0.08874		\$ 0.11947	\$ 0.11298
AG-1-A	Winter	Energy		\$/kWh	Total	\$ 0.06731	\$ 0.06731		\$ 0.09804	\$ 0.09156
AG-1-A	Summer	Connected Load		\$/kW	Total	\$ 1.56000	\$ 1.56000		\$ 1.59073	\$ 1.55000
AG-1-B	Summer	Energy		\$/kWh	Total	\$ 0.09250	\$ 0.09250		\$ 0.12323	\$ 0.11673
AG-1-B	Winter	Energy		\$/kWh	Total	\$ 0.06785	\$ 0.06785		\$ 0.09858	\$ 0.09207
AG-1-B	Summer	Demand		\$/kW	Total	\$ 2.35	\$ 2.35		\$ 2.38	\$ 2.34
AG-1-B-P	Summer	Energy		\$/kWh	Total	\$ 0.09250	\$ 0.09250		\$ 0.12323	\$ 0.11673
AG-1-B-P	Winter	Energy		\$/kWh	Total	\$ 0.06785	\$ 0.06785		\$ 0.09858	\$ 0.09207
AG-1-B-P	Summer	Demand		\$/kW	Total	\$ 1.48	\$ 1.48		\$ 1.51	\$ 1.79
AG-R-A	Summer	Energy		\$/kWh	On Peak	\$ 0.27828	\$ 0.27828		\$ 0.30901	\$ 0.30260
AG-R-A	Summer	Energy		\$/kWh	Off Peak	\$ 0.05493	\$ 0.05493		\$ 0.08566	\$ 0.07924
AG-R-A	Winter	Energy		\$/kWh	Part Peak	\$ 0.06288	\$ 0.06288		\$ 0.09361	\$ 0.08720
AG-R-A	Winter	Energy		\$/kWh	Off Peak	\$ 0.05051	\$ 0.05051		\$ 0.08124	\$ 0.07483
AG-R-A	Summer	Connected Load		\$/kW	Total	\$ 1.54000	\$ 1.54000		\$ 1.54000	\$ 1.53000
AG-R-B	Summer	Energy		\$/kWh	On Peak	\$ 0.24985	\$ 0.24985		\$ 0.28058	\$ 0.27421
AG-R-B	Summer	Energy		\$/kWh	Off Peak	\$ 0.05423	\$ 0.05423		\$ 0.08496	\$ 0.07858
AG-R-B	Winter	Energy		\$/kWh	Part Peak	\$ 0.04804	\$ 0.04804		\$ 0.07877	\$ 0.07240
AG-R-B	Winter	Energy		\$/kWh	Off Peak	\$ 0.03785	\$ 0.03785		\$ 0.06858	\$ 0.06221
AG-R-B	Summer	Demand		\$/kW	Total	\$ 2.28	\$ 2.28		\$ 2.28	\$ 2.28
AG-R-B	Summer	Demand		\$/kW	On Peak	\$ 2.57	\$ 2.57		\$ 2.57	\$ 2.56
AG-V-A	Summer	Energy		\$/kWh	On Peak	\$ 0.24093	\$ 0.24093		\$ 0.27166	\$ 0.26525
AG-V-A	Summer	Energy		\$/kWh	Off Peak	\$ 0.05187	\$ 0.05187		\$ 0.08260	\$ 0.07619
AG-V-A	Winter	Energy		\$/kWh	Part Peak	\$ 0.06116	\$ 0.06116		\$ 0.09189	\$ 0.08549
AG-V-A	Winter	Energy		\$/kWh	Off Peak	\$ 0.04905	\$ 0.04905		\$ 0.07978	\$ 0.07337
AG-V-A	Summer	Connected Load		\$/kW	Total	\$ 1.61000	\$ 1.61000		\$ 1.61000	\$ 1.60000
AG-V-B	Summer	Energy		\$/kWh	On Peak	\$ 0.22362	\$ 0.22362		\$ 0.25435	\$ 0.24797
AG-V-B	Summer	Energy		\$/kWh	Off Peak	\$ 0.05270	\$ 0.05270		\$ 0.08343	\$ 0.07705
AG-V-B	Winter	Energy		\$/kWh	Part Peak	\$ 0.04876	\$ 0.04876		\$ 0.07949	\$ 0.07311
AG-V-B	Winter	Energy		\$/kWh	Off Peak	\$ 0.03842	\$ 0.03842		\$ 0.06915	\$ 0.06277
AG-V-B	Summer	Demand		\$/kW	Total	\$ 2.12	\$ 2.12		\$ 2.12	\$ 2.11
AG-V-B	Summer	Demand		\$/kW	On Peak	\$ 2.73	\$ 2.73		\$ 2.73	\$ 2.72
AG-4-A	Summer	Energy		\$/kWh	On Peak	\$ 0.15683	\$ 0.15683		\$ 0.18756	\$ 0.18115
AG-4-A	Summer	Energy		\$/kWh	Off Peak	\$ 0.05638	\$ 0.05638		\$ 0.08711	\$ 0.08070
AG-4-A	Winter	Energy		\$/kWh	Part Peak	\$ 0.06094	\$ 0.06094		\$ 0.09167	\$ 0.08526
AG-4-A	Winter	Energy		\$/kWh	Off Peak	\$ 0.04897	\$ 0.04897		\$ 0.07970	\$ 0.07329
AG-4-A	Summer	Connected Load		\$/kW	Total	\$ 1.58000	\$ 1.58000		\$ 1.58000	\$ 1.57000

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SCP RATE SCHEDULE			Season	Charge type	Charge unit	Time of Use	SCP CURRENT GENERATION RATE	July 1, 2020 SCP PROPOSED GENERATION RATE	Rate Change	PROPOSED WITH PG&E SURCHARGES	July 1, 2020 SCP PG&E May 1, 2020 PG&E Generation
AGRICULTURAL CUSTOMERS											
AG-4-B	Summer	Energy		\$/kWh	On Peak		\$ 0.11429	\$ 0.11429		\$ 0.14502	\$ 0.13861
AG-4-B	Summer	Energy		\$/kWh	Off Peak		\$ 0.05772	\$ 0.05772		\$ 0.08845	\$ 0.08205
AG-4-B	Winter	Energy		\$/kWh	Part Peak		\$ 0.05578	\$ 0.05578		\$ 0.08651	\$ 0.08011
AG-4-B	Winter	Energy		\$/kWh	Off Peak		\$ 0.04441	\$ 0.04441		\$ 0.07514	\$ 0.06873
AG-4-B	Summer	Demand		\$/kW	Total		\$ 2.78	\$ 2.78		\$ 2.78	\$ 2.77
AG-4-B	Summer	Demand		\$/kW	On Peak		\$ 2.96	\$ 2.96		\$ 2.96	\$ 2.95
AG-4-C	Summer	Energy		\$/kWh	On Peak		\$ 0.13495	\$ 0.13495		\$ 0.16568	\$ 0.15943
AG-4-C	Summer	Energy		\$/kWh	Part Peak		\$ 0.06731	\$ 0.06731		\$ 0.09804	\$ 0.09179
AG-4-C	Summer	Energy		\$/kWh	Off Peak		\$ 0.04272	\$ 0.04272		\$ 0.07345	\$ 0.06721
AG-4-C	Winter	Energy		\$/kWh	Part Peak		\$ 0.04971	\$ 0.04971		\$ 0.08044	\$ 0.07419
AG-4-C	Winter	Energy		\$/kWh	Off Peak		\$ 0.03915	\$ 0.03915		\$ 0.06988	\$ 0.06363
AG-4-C	Summer	Demand		\$/kW	On Peak		\$ 6.87	\$ 6.87		\$ 6.87	\$ 6.86
AG-4-C	Summer	Demand		\$/kW	Part Peak		\$ 1.17	\$ 1.17		\$ 1.17	\$ 1.19
AG-4-D	Summer	Energy		\$/kWh	On Peak		\$ 0.15683	\$ 0.15683		\$ 0.18756	\$ 0.18115
AG-4-D	Summer	Energy		\$/kWh	Off Peak		\$ 0.05638	\$ 0.05638		\$ 0.08711	\$ 0.08070
AG-4-D	Winter	Energy		\$/kWh	Part Peak		\$ 0.06094	\$ 0.06094		\$ 0.09167	\$ 0.08526
AG-4-D	Winter	Energy		\$/kWh	Off Peak		\$ 0.04897	\$ 0.04897		\$ 0.07970	\$ 0.07329
AG-4-D	Summer	Connected Load		\$/kW	Total		\$ 1.58000	\$ 1.58000		\$ 1.58000	\$ 1.57000
AG-4-E	Summer	Energy		\$/kWh	On Peak		\$ 0.11429	\$ 0.11429		\$ 0.14502	\$ 0.13861
AG-4-E	Summer	Energy		\$/kWh	Off Peak		\$ 0.05772	\$ 0.05772		\$ 0.08845	\$ 0.08205
AG-4-E	Winter	Energy		\$/kWh	Part Peak		\$ 0.05578	\$ 0.05578		\$ 0.08651	\$ 0.08011
AG-4-E	Winter	Energy		\$/kWh	Off Peak		\$ 0.04441	\$ 0.04441		\$ 0.07514	\$ 0.06873
AG-4-E	Summer	Demand		\$/kW	Total		\$ 2.78	\$ 2.78		\$ 2.78	\$ 2.77
AG-4-E	Summer	Demand		\$/kW	On Peak		\$ 2.96	\$ 2.96		\$ 2.96	\$ 2.95
AG-5-A	Summer	Energy		\$/kWh	On Peak		\$ 0.14399	\$ 0.14399		\$ 0.17472	\$ 0.16828
AG-5-A	Summer	Energy		\$/kWh	Off Peak		\$ 0.06107	\$ 0.06107		\$ 0.09180	\$ 0.08536
AG-5-A	Winter	Energy		\$/kWh	Part Peak		\$ 0.06490	\$ 0.06490		\$ 0.09563	\$ 0.08919
AG-5-A	Winter	Energy		\$/kWh	Off Peak		\$ 0.05241	\$ 0.05241		\$ 0.08314	\$ 0.07670
AG-5-A	Summer	Connected Load		\$/kW	Total		\$ 4.29000	\$ 4.29000		\$ 4.29000	\$ 4.27000
AG-5-B	Summer	Energy		\$/kWh	On Peak		\$ 0.14110	\$ 0.14110		\$ 0.17183	\$ 0.16546
AG-5-B	Summer	Energy		\$/kWh	Off Peak	Yes	\$ 0.03244	\$ 0.03244		\$ 0.06317	\$ 0.05780
AG-5-B	Winter	Energy		\$/kWh	Part Peak		\$ 0.05588	\$ 0.05588		\$ 0.08661	\$ 0.08024
AG-5-B	Winter	Energy		\$/kWh	Off Peak	Yes	\$ 0.02416	\$ 0.02270		\$ 0.05343	\$ 0.04852
AG-5-B	Summer	Demand		\$/kW	Total		\$ 5.22	\$ 5.22		\$ 5.22	\$ 5.20
AG-5-B	Summer	Demand		\$/kW	On Peak		\$ 6.53	\$ 6.53		\$ 6.53	\$ 6.51

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SCP RATE SCHEDULE			Season	Charge type	Charge unit	Time of Use	SCP CURRENT GENERATION RATE	July 1, 2020 SCP PROPOSED GENERATION RATE	Rate Change	PROPOSED WITH PG&E SURCHARGES	July 1, 2020 SCP PG&E May 1, 2020 PG&E Generation
AGRICULTURAL CUSTOMERS											
AG-5-C	Summer	Energy		\$/kWh	On Peak		\$ 0.11331	\$ 0.11331		\$ 0.14404	\$ 0.13792
AG-5-C	Summer	Energy		\$/kWh	Part Peak		\$ 0.05652	\$ 0.05652		\$ 0.08725	\$ 0.08113
AG-5-C	Summer	Energy		\$/kWh	Off Peak		\$ 0.03538	\$ 0.03470	Yes	\$ 0.06543	\$ 0.05999
AG-5-C	Winter	Energy		\$/kWh	Part Peak		\$ 0.04171	\$ 0.04136	Yes	\$ 0.07209	\$ 0.06633
AG-5-C	Winter	Energy		\$/kWh	Off Peak		\$ 0.03210	\$ 0.03127	Yes	\$ 0.06200	\$ 0.05672
AG-5-C	Summer	Demand		\$/kW	On Peak		\$ 12.11	\$ 12.11		\$ 12.11	\$ 12.12
AG-5-C	Summer	Demand		\$/kW	Part Peak		\$ 2.28	\$ 2.28		\$ 2.28	\$ 2.28
AG-5-D	Summer	Energy		\$/kWh	On Peak		\$ 0.14399	\$ 0.14399		\$ 0.17472	\$ 0.16828
AG-5-D	Summer	Energy		\$/kWh	Off Peak		\$ 0.06107	\$ 0.06107		\$ 0.09180	\$ 0.08536
AG-5-D	Winter	Energy		\$/kWh	Part Peak		\$ 0.06490	\$ 0.06490		\$ 0.09563	\$ 0.08919
AG-5-D	Winter	Energy		\$/kWh	Off Peak		\$ 0.05241	\$ 0.05241		\$ 0.08314	\$ 0.07670
AG-5-D	Summer	Connected Load		\$/kW	Total		\$ 4.29000	\$ 4.29000		\$ 4.29000	\$ 4.27000
AG-5-E	Summer	Energy		\$/kWh	On Peak		\$ 0.14110	\$ 0.14110		\$ 0.17183	\$ 0.16546
AG-5-E	Summer	Energy		\$/kWh	Off Peak		\$ 0.03344	\$ 0.03244	Yes	\$ 0.06317	\$ 0.05780
AG-5-E	Winter	Energy		\$/kWh	Part Peak		\$ 0.05588	\$ 0.05588		\$ 0.08661	\$ 0.08024
AG-5-E	Winter	Energy		\$/kWh	Off Peak		\$ 0.02416	\$ 0.02270	Yes	\$ 0.05343	\$ 0.04852
AG-5-E	Summer	Demand		\$/kW	Total		\$ 5.22	\$ 5.22		\$ 5.22	\$ 5.20
AG-5-E	Summer	Demand		\$/kW	On Peak		\$ 6.53	\$ 6.53		\$ 6.53	\$ 6.51
AG-A1-A-S	Summer	Energy		\$/kWh	On Peak		\$ 0.20260	\$ 0.20260		\$ 0.23333	\$ 0.22407
AG-A1-A-S	Summer	Energy		\$/kWh	Off Peak		\$ 0.08292	\$ 0.08292		\$ 0.11365	\$ 0.10439
AG-A1-A-S	Winter	Energy		\$/kWh	On Peak		\$ 0.07960	\$ 0.07960		\$ 0.11033	\$ 0.10107
AG-A1-A-S	Winter	Energy		\$/kWh	Off Peak		\$ 0.05315	\$ 0.05315		\$ 0.08388	\$ 0.07462
AG-A1-A-P	Summer	Energy		\$/kWh	On Peak		\$ 0.20260	\$ 0.20260		\$ 0.23333	\$ 0.22407
AG-A1-A-P	Summer	Energy		\$/kWh	Off Peak		\$ 0.08292	\$ 0.08292		\$ 0.11365	\$ 0.10439
AG-A1-A-P	Winter	Energy		\$/kWh	On Peak		\$ 0.07960	\$ 0.07960		\$ 0.11033	\$ 0.10107
AG-A1-A-P	Winter	Energy		\$/kWh	Off Peak		\$ 0.05315	\$ 0.05315		\$ 0.08388	\$ 0.07462
AG-A1-A-T	Summer	Energy		\$/kWh	On Peak		\$ 0.20260	\$ 0.20260		\$ 0.23333	\$ 0.22407
AG-A1-A-T	Summer	Energy		\$/kWh	Off Peak		\$ 0.08292	\$ 0.08292		\$ 0.11365	\$ 0.10439
AG-A1-A-T	Winter	Energy		\$/kWh	On Peak		\$ 0.07960	\$ 0.07960		\$ 0.11033	\$ 0.10107
AG-A1-A-T	Winter	Energy		\$/kWh	Off Peak		\$ 0.05315	\$ 0.05315		\$ 0.08388	\$ 0.07462
AG-A2-A-S	Summer	Energy		\$/kWh	On Peak		\$ 0.20260	\$ 0.20260		\$ 0.23333	\$ 0.22407
AG-A2-A-S	Summer	Energy		\$/kWh	Off Peak		\$ 0.08292	\$ 0.08226	Yes	\$ 0.11299	\$ 0.10439
AG-A2-A-S	Winter	Energy		\$/kWh	On Peak		\$ 0.07960	\$ 0.07929	Yes	\$ 0.11002	\$ 0.10107
AG-A2-A-S	Winter	Energy		\$/kWh	Off Peak		\$ 0.05315	\$ 0.05137	Yes	\$ 0.08210	\$ 0.07462

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SCP RATE SCHEDULE		Season	Charge type	Charge unit	Time of Use	SCP CURRENT GENERATION RATE	July 1, 2020 SCP PROPOSED GENERATION RATE	Rate Change	PROPOSED WITH PG&E SURCHARGES	July 1, 2020 SCP PG&E Generation
AGRICULTURAL CUSTOMERS										
AG-A2-A-P	Summer	Energy		\$/kWh	On Peak	\$ 0.20260	\$ 0.20260		\$ 0.23333	\$ 0.22407
AG-A2-A-P	Summer	Energy		\$/kWh	Off Peak	\$ 0.08292	\$ 0.08226	Yes	\$ 0.11299	\$ 0.10439
AG-A2-A-P	Winter	Energy		\$/kWh	On Peak	\$ 0.07960	\$ 0.07929	Yes	\$ 0.11002	\$ 0.10107
AG-A2-A-P	Winter	Energy		\$/kWh	Off Peak	\$ 0.05315	\$ 0.05137	Yes	\$ 0.08210	\$ 0.07462
AG-A2-A-T	Summer	Energy		\$/kWh	On Peak	\$ 0.20260	\$ 0.20260		\$ 0.23333	\$ 0.22407
AG-A2-A-T	Summer	Energy		\$/kWh	Off Peak	\$ 0.08292	\$ 0.08226	Yes	\$ 0.11299	\$ 0.10439
AG-A2-A-T	Winter	Energy		\$/kWh	On Peak	\$ 0.07960	\$ 0.07929	Yes	\$ 0.11002	\$ 0.10107
AG-A2-A-T	Winter	Energy		\$/kWh	Off Peak	\$ 0.05315	\$ 0.05137	Yes	\$ 0.08210	\$ 0.07462
AG-B-A-S	Summer	Energy		\$/kWh	On Peak	\$ 0.22638	\$ 0.22638		\$ 0.25711	\$ 0.24440
AG-B-A-S	Summer	Energy		\$/kWh	Off Peak	\$ 0.10331	\$ 0.10206	Yes	\$ 0.13279	\$ 0.12133
AG-B-A-S	Winter	Energy		\$/kWh	On Peak	\$ 0.09797	\$ 0.09652	Yes	\$ 0.12725	\$ 0.11599
AG-B-A-S	Winter	Energy		\$/kWh	Off Peak	\$ 0.07177	\$ 0.06886	Yes	\$ 0.09959	\$ 0.08979
AG-B-A-P	Summer	Energy		\$/kWh	On Peak	\$ 0.22638	\$ 0.22638		\$ 0.25711	\$ 0.24440
AG-B-A-P	Summer	Energy		\$/kWh	Off Peak	\$ 0.10331	\$ 0.10206	Yes	\$ 0.13279	\$ 0.12133
AG-B-A-P	Winter	Energy		\$/kWh	On Peak	\$ 0.09797	\$ 0.09652	Yes	\$ 0.12725	\$ 0.11599
AG-B-A-P	Winter	Energy		\$/kWh	Off Peak	\$ 0.07177	\$ 0.06886	Yes	\$ 0.09959	\$ 0.08979
AG-B-A-T	Summer	Energy		\$/kWh	On Peak	\$ 0.22638	\$ 0.22638		\$ 0.25711	\$ 0.24440
AG-B-A-T	Summer	Energy		\$/kWh	Off Peak	\$ 0.10331	\$ 0.10206	Yes	\$ 0.13279	\$ 0.12133
AG-B-A-T	Winter	Energy		\$/kWh	On Peak	\$ 0.09797	\$ 0.09652	Yes	\$ 0.12725	\$ 0.11599
AG-B-A-T	Winter	Energy		\$/kWh	Off Peak	\$ 0.07177	\$ 0.06886	Yes	\$ 0.09959	\$ 0.08979
AG-C-A-S	Summer	Energy		\$/kWh	On Peak	\$ 0.09601	\$ 0.09449	Yes	\$ 0.12522	\$ 0.11604
AG-C-A-S	Summer	Energy		\$/kWh	Off Peak	\$ 0.06653	\$ 0.06304	Yes	\$ 0.09377	\$ 0.08656
AG-C-A-S	Winter	Energy		\$/kWh	On Peak	\$ 0.08137	\$ 0.07846	Yes	\$ 0.10919	\$ 0.10140
AG-C-A-S	Winter	Energy		\$/kWh	Off Peak	\$ 0.05585	\$ 0.05166	Yes	\$ 0.08239	\$ 0.07588
AG-C-A-S	Summer	Demand		\$/kW	On Peak	\$ 13.18	\$ 13.18		\$ 13.18	\$ 12.52
AG-C-A-P	Summer	Energy		\$/kWh	On Peak	\$ 0.09601	\$ 0.09449	Yes	\$ 0.12522	\$ 0.11604
AG-C-A-P	Summer	Energy		\$/kWh	Off Peak	\$ 0.06653	\$ 0.06304	Yes	\$ 0.09377	\$ 0.08656
AG-C-A-P	Winter	Energy		\$/kWh	On Peak	\$ 0.08137	\$ 0.07846	Yes	\$ 0.10919	\$ 0.10140
AG-C-A-P	Winter	Energy		\$/kWh	Off Peak	\$ 0.05585	\$ 0.05166	Yes	\$ 0.08239	\$ 0.07588
AG-C-A-P	Summer	Demand		\$/kW	On Peak	\$ 13.18	\$ 13.18		\$ 13.18	\$ 12.52
AG-C-A-T	Summer	Energy		\$/kWh	On Peak	\$ 0.09601	\$ 0.09449	Yes	\$ 0.12522	\$ 0.11604
AG-C-A-T	Summer	Energy		\$/kWh	Off Peak	\$ 0.06653	\$ 0.06304	Yes	\$ 0.09377	\$ 0.08656
AG-C-A-T	Winter	Energy		\$/kWh	On Peak	\$ 0.08137	\$ 0.07846	Yes	\$ 0.10919	\$ 0.10140
AG-C-A-T	Winter	Energy		\$/kWh	Off Peak	\$ 0.05585	\$ 0.05166	Yes	\$ 0.08239	\$ 0.07588
AG-C-A-T	Summer	Demand		\$/kW	On Peak	\$ 13.18	\$ 13.18		\$ 13.18	\$ 12.52

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SCP RATE SCHEDULE			Season	Charge type	Charge unit	Time of Use	SCP CURRENT GENERATION RATE	July 1, 2020 SCP PROPOSED GENERATION RATE	Rate Change	July 1, 2020 SCP PROPOSED WITH PG&E SURCHARGES		May 1, 2020 PG&E Generation	
AGRICULTURAL CUSTOMERS													
AG-F-A1-S	Summer	Energy			\$/kWh	On Peak		\$ 0.16810	\$	0.16810	\$	0.19883	\$ 0.18970
AG-F-A1-S	Summer	Energy			\$/kWh	Off Peak (all day Wednesdays and Thursdays)		\$ 0.09096	\$	0.09096	\$	0.12169	\$ 0.11256
AG-F-A1-S	Winter	Energy			\$/kWh	On Peak		\$ 0.08076	\$	0.08076	\$	0.11149	\$ 0.10236
AG-F-A1-S	Winter	Energy			\$/kWh	Off Peak (all day Wednesdays and Thursdays)		\$ 0.05431	\$	0.05431	\$	0.08504	\$ 0.07591
AG-F-A2-S	Summer	Energy			\$/kWh	On Peak		\$ 0.16810	\$	0.16810	\$	0.19883	\$ 0.18970
AG-F-A2-S	Summer	Energy			\$/kWh	Off Peak (all day Saturdays and Sundays)		\$ 0.09096	\$	0.09096	\$	0.12169	\$ 0.11256
AG-F-A2-S	Winter	Energy			\$/kWh	On Peak		\$ 0.08076	\$	0.08076	\$	0.11149	\$ 0.10236
AG-F-A2-S	Winter	Energy			\$/kWh	Off Peak (all day Saturdays and Sundays)		\$ 0.05431	\$	0.05431	\$	0.08504	\$ 0.07591
AG-F-A3-S	Summer	Energy			\$/kWh	On Peak		\$ 0.16810	\$	0.16810	\$	0.19883	\$ 0.18970
AG-F-A3-S	Summer	Energy			\$/kWh	Off Peak (all day Mondays and Fridays)		\$ 0.09096	\$	0.09096	\$	0.12169	\$ 0.11256
AG-F-A3-S	Winter	Energy			\$/kWh	On Peak		\$ 0.08076	\$	0.08076	\$	0.11149	\$ 0.10236
AG-F-A3-S	Winter	Energy			\$/kWh	Off Peak (all day Mondays and Fridays)		\$ 0.05431	\$	0.05431	\$	0.08504	\$ 0.07591
AG-F-A1-P	Summer	Energy			\$/kWh	On Peak		\$ 0.16810	\$	0.16810	\$	0.19883	\$ 0.18970
AG-F-A1-P	Summer	Energy			\$/kWh	Off Peak (all day Wednesdays and Thursdays)		\$ 0.09096	\$	0.09096	\$	0.12169	\$ 0.11256
AG-F-A1-P	Winter	Energy			\$/kWh	On Peak		\$ 0.08076	\$	0.08076	\$	0.11149	\$ 0.10236
AG-F-A1-P	Winter	Energy			\$/kWh	Off Peak (all day Wednesdays and Thursdays)		\$ 0.05431	\$	0.05431	\$	0.08504	\$ 0.07591
AG-F-A2-P	Summer	Energy			\$/kWh	On Peak		\$ 0.16810	\$	0.16810	\$	0.19883	\$ 0.18970
AG-F-A2-P	Summer	Energy			\$/kWh	Off Peak (all day Saturdays and Sundays)		\$ 0.09096	\$	0.09096	\$	0.12169	\$ 0.11256
AG-F-A2-P	Winter	Energy			\$/kWh	On Peak		\$ 0.08076	\$	0.08076	\$	0.11149	\$ 0.10236
AG-F-A2-P	Winter	Energy			\$/kWh	Off Peak (all day Saturdays and Sundays)		\$ 0.05431	\$	0.05431	\$	0.08504	\$ 0.07591
AG-F-A3-P	Summer	Energy			\$/kWh	On Peak		\$ 0.16810	\$	0.16810	\$	0.19883	\$ 0.18970
AG-F-A3-P	Summer	Energy			\$/kWh	Off Peak (all day Mondays and Fridays)		\$ 0.09096	\$	0.09096	\$	0.12169	\$ 0.11256
AG-F-A3-P	Winter	Energy			\$/kWh	On Peak		\$ 0.08076	\$	0.08076	\$	0.11149	\$ 0.10236
AG-F-A3-P	Winter	Energy			\$/kWh	Off Peak (all day Mondays and Fridays)		\$ 0.05431	\$	0.05431	\$	0.08504	\$ 0.07591
AG-F-A1-T	Summer	Energy			\$/kWh	On Peak		\$ 0.16810	\$	0.16810	\$	0.19883	\$ 0.18970
AG-F-A1-T	Summer	Energy			\$/kWh	Off Peak (all day Wednesdays and Thursdays)		\$ 0.09096	\$	0.09096	\$	0.12169	\$ 0.11256
AG-F-A1-T	Winter	Energy			\$/kWh	On Peak		\$ 0.08076	\$	0.08076	\$	0.11149	\$ 0.10236
AG-F-A1-T	Winter	Energy			\$/kWh	Off Peak (all day Wednesdays and Thursdays)		\$ 0.05431	\$	0.05431	\$	0.08504	\$ 0.07591
AG-F-A2-T	Summer	Energy			\$/kWh	On Peak		\$ 0.16810	\$	0.16810	\$	0.19883	\$ 0.18970
AG-F-A2-T	Summer	Energy			\$/kWh	Off Peak (all day Saturdays and Sundays)		\$ 0.09096	\$	0.09096	\$	0.12169	\$ 0.11256
AG-F-A2-T	Winter	Energy			\$/kWh	On Peak		\$ 0.08076	\$	0.08076	\$	0.11149	\$ 0.10236
AG-F-A2-T	Winter	Energy			\$/kWh	Off Peak (all day Saturdays and Sundays)		\$ 0.05431	\$	0.05431	\$	0.08504	\$ 0.07591

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SCP RATE SCHEDULE		Season	Charge type	Charge unit	Time of Use	SCP CURRENT GENERATION RATE	July 1, 2020 SCP PROPOSED GENERATION RATE	Rate Change	PROPOSED WITH PG&E SURCHARGES	May 1, 2020 PG&E Generation
AGRICULTURAL CUSTOMERS										
AG-F-A3-T	Summer	Energy		\$/kWh	On Peak	\$ 0.16810	\$ 0.16810		\$ 0.19883	\$ 0.18970
AG-F-A3-T	Summer	Energy		\$/kWh	Off Peak (all day Mondays and Fridays)	\$ 0.09096	\$ 0.09096		\$ 0.12169	\$ 0.11256
AG-F-A3-T	Winter	Energy		\$/kWh	On Peak	\$ 0.08076	\$ 0.08076		\$ 0.11149	\$ 0.10236
AG-F-A3-T	Winter	Energy		\$/kWh	Off Peak (all day Mondays and Fridays)	\$ 0.05431	\$ 0.05431		\$ 0.08504	\$ 0.07591
AG-F-B1-S	Summer	Energy		\$/kWh	On Peak	\$ 0.19314	\$ 0.19314		\$ 0.22387	\$ 0.21201
AG-F-B1-S	Summer	Energy		\$/kWh	Off Peak (all day Wednesdays and Thursdays)	\$ 0.11183	\$ 0.11166	Yes	\$ 0.14239	\$ 0.13070
AG-F-B1-S	Winter	Energy		\$/kWh	On Peak	\$ 0.09977	\$ 0.09977		\$ 0.13050	\$ 0.11864
AG-F-B1-S	Winter	Energy		\$/kWh	Off Peak (all day Wednesdays and Thursdays)	\$ 0.07332	\$ 0.07112	Yes	\$ 0.10185	\$ 0.09219
AG-F-B2-S	Summer	Energy		\$/kWh	On Peak	\$ 0.19314	\$ 0.19314		\$ 0.22387	\$ 0.21201
AG-F-B2-S	Summer	Energy		\$/kWh	Off Peak (all day Saturdays and Sundays)	\$ 0.11183	\$ 0.11166	Yes	\$ 0.14239	\$ 0.13070
AG-F-B2-S	Winter	Energy		\$/kWh	On Peak	\$ 0.09977	\$ 0.09977		\$ 0.13050	\$ 0.11864
AG-F-B2-S	Winter	Energy		\$/kWh	Off Peak (all day Saturdays and Sundays)	\$ 0.07332	\$ 0.07112	Yes	\$ 0.10185	\$ 0.09219
AG-F-B3-S	Summer	Energy		\$/kWh	On Peak	\$ 0.19314	\$ 0.19314		\$ 0.22387	\$ 0.21201
AG-F-B3-S	Summer	Energy		\$/kWh	Off Peak (all day Mondays and Fridays)	\$ 0.11183	\$ 0.11166	Yes	\$ 0.14239	\$ 0.13070
AG-F-B3-S	Winter	Energy		\$/kWh	On Peak	\$ 0.09977	\$ 0.09977		\$ 0.13050	\$ 0.11864
AG-F-B3-S	Winter	Energy		\$/kWh	Off Peak (all day Mondays and Fridays)	\$ 0.07332	\$ 0.07112	Yes	\$ 0.10185	\$ 0.09219
AG-F-B1-P	Summer	Energy		\$/kWh	On Peak	\$ 0.19314	\$ 0.19314		\$ 0.22387	\$ 0.21201
AG-F-B1-P	Summer	Energy		\$/kWh	Off Peak (all day Wednesdays and Thursdays)	\$ 0.11183	\$ 0.11166	Yes	\$ 0.14239	\$ 0.13070
AG-F-B1-P	Winter	Energy		\$/kWh	On Peak	\$ 0.09977	\$ 0.09977		\$ 0.13050	\$ 0.11864
AG-F-B1-P	Winter	Energy		\$/kWh	Off Peak (all day Wednesdays and Thursdays)	\$ 0.07332	\$ 0.07112	Yes	\$ 0.10185	\$ 0.09219
AG-F-B2-P	Summer	Energy		\$/kWh	On Peak	\$ 0.19314	\$ 0.19314		\$ 0.22387	\$ 0.21201
AG-F-B2-P	Summer	Energy		\$/kWh	Off Peak (all day Saturdays and Sundays)	\$ 0.11183	\$ 0.11166	Yes	\$ 0.14239	\$ 0.13070
AG-F-B2-P	Winter	Energy		\$/kWh	On Peak	\$ 0.09977	\$ 0.09977		\$ 0.13050	\$ 0.11864
AG-F-B2-P	Winter	Energy		\$/kWh	Off Peak (all day Saturdays and Sundays)	\$ 0.07332	\$ 0.07112	Yes	\$ 0.10185	\$ 0.09219
AG-F-B3-P	Summer	Energy		\$/kWh	On Peak	\$ 0.19314	\$ 0.19314		\$ 0.22387	\$ 0.21201
AG-F-B3-P	Summer	Energy		\$/kWh	Off Peak (all day Mondays and Fridays)	\$ 0.11183	\$ 0.11166	Yes	\$ 0.14239	\$ 0.13070
AG-F-B3-P	Winter	Energy		\$/kWh	On Peak	\$ 0.09977	\$ 0.09977		\$ 0.13050	\$ 0.11864
AG-F-B3-P	Winter	Energy		\$/kWh	Off Peak (all day Mondays and Fridays)	\$ 0.07332	\$ 0.07112	Yes	\$ 0.10185	\$ 0.09219
AG-F-B1-T	Summer	Energy		\$/kWh	On Peak	\$ 0.19314	\$ 0.19314		\$ 0.22387	\$ 0.21201
AG-F-B1-T	Summer	Energy		\$/kWh	Off Peak (all day Wednesdays and Thursdays)	\$ 0.11183	\$ 0.11166	Yes	\$ 0.14239	\$ 0.13070
AG-F-B1-T	Winter	Energy		\$/kWh	On Peak	\$ 0.09977	\$ 0.09977		\$ 0.13050	\$ 0.11864
AG-F-B1-T	Winter	Energy		\$/kWh	Off Peak (all day Wednesdays and Thursdays)	\$ 0.07332	\$ 0.07112	Yes	\$ 0.10185	\$ 0.09219

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SCP RATE SCHEDULE			Season	Charge type	Charge unit	Time of Use	SCP CURRENT GENERATION RATE	July 1, 2020 SCP PROPOSED GENERATION RATE	Rate Change	PROPOSED WITH PG&E SURCHARGES	May 1, 2020 PG&E Generation
AGRICULTURAL CUSTOMERS											
AG-F-B2-T	Summer	Energy			\$/kWh	On Peak		\$ 0.19314	\$ 0.19314	\$ 0.22387	\$ 0.21201
AG-F-B2-T	Summer	Energy			\$/kWh	Off Peak (all day Saturdays and Sundays)		\$ 0.11183	\$ 0.11166 Yes	\$ 0.14239	\$ 0.13070
AG-F-B2-T	Winter	Energy			\$/kWh	On Peak		\$ 0.09977	\$ 0.09977	\$ 0.13050	\$ 0.11864
AG-F-B2-T	Winter	Energy			\$/kWh	Off Peak (all day Saturdays and Sundays)		\$ 0.07332	\$ 0.07112 Yes	\$ 0.10185	\$ 0.09219
AG-F-B3-T	Summer	Energy			\$/kWh	On Peak		\$ 0.19314	\$ 0.19314	\$ 0.22387	\$ 0.21201
AG-F-B3-T	Summer	Energy			\$/kWh	Off Peak (all day Mondays and Fridays)		\$ 0.11183	\$ 0.11166 Yes	\$ 0.14239	\$ 0.13070
AG-F-B3-T	Winter	Energy			\$/kWh	On Peak		\$ 0.09977	\$ 0.09977	\$ 0.13050	\$ 0.11864
AG-F-B3-T	Winter	Energy			\$/kWh	Off Peak (all day Mondays and Fridays)		\$ 0.07332	\$ 0.07112 Yes	\$ 0.10185	\$ 0.09219
AG-F-C1-S	Summer	Energy			\$/kWh	On Peak		\$ 0.10015	\$ 0.10015	\$ 0.13088	\$ 0.12354
AG-F-C1-S	Summer	Energy			\$/kWh	Off Peak (all day Wednesdays and Thursdays)		\$ 0.07014	\$ 0.07014	\$ 0.10087	\$ 0.09353
AG-F-C1-S	Winter	Energy			\$/kWh	On Peak		\$ 0.08573	\$ 0.08573	\$ 0.11646	\$ 0.10912
AG-F-C1-S	Winter	Energy			\$/kWh	Off Peak (all day Wednesdays and Thursdays)		\$ 0.05928	\$ 0.05883 Yes	\$ 0.08956	\$ 0.08267
AG-F-C1-S	Summer	Demand			\$/kW	On Peak		\$ 13.18	\$ 13.18	\$ 13.18	\$ 12.52
AG-F-C2-S	Summer	Energy			\$/kWh	On Peak		\$ 0.10015	\$ 0.10015	\$ 0.13088	\$ 0.12354
AG-F-C2-S	Summer	Energy			\$/kWh	Off Peak (all day Saturdays and Sundays)		\$ 0.07014	\$ 0.07014	\$ 0.10087	\$ 0.09353
AG-F-C2-S	Winter	Energy			\$/kWh	On Peak		\$ 0.08573	\$ 0.08573	\$ 0.11646	\$ 0.10912
AG-F-C2-S	Winter	Energy			\$/kWh	Off Peak (all day Saturdays and Sundays)		\$ 0.05928	\$ 0.05883 Yes	\$ 0.08956	\$ 0.08267
AG-F-C2-S	Summer	Demand			\$/kW	On Peak		\$ 13.18	\$ 13.18	\$ 13.18	\$ 12.52
AG-F-C3-S	Summer	Energy			\$/kWh	On Peak		\$ 0.10015	\$ 0.10015	\$ 0.13088	\$ 0.12354
AG-F-C3-S	Summer	Energy			\$/kWh	Off Peak (all day Mondays and Fridays)		\$ 0.07014	\$ 0.07014	\$ 0.10087	\$ 0.09353
AG-F-C3-S	Winter	Energy			\$/kWh	On Peak		\$ 0.08573	\$ 0.08573	\$ 0.11646	\$ 0.10912
AG-F-C3-S	Winter	Energy			\$/kWh	Off Peak (all day Mondays and Fridays)		\$ 0.05928	\$ 0.05883 Yes	\$ 0.08956	\$ 0.08267
AG-F-C3-S	Summer	Demand			\$/kW	On Peak		\$ 13.18	\$ 13.18	\$ 13.18	\$ 12.52
AG-F-C1-P	Summer	Energy			\$/kWh	On Peak		\$ 0.10015	\$ 0.10015	\$ 0.13088	\$ 0.12354
AG-F-C1-P	Summer	Energy			\$/kWh	Off Peak (all day Wednesdays and Thursdays)		\$ 0.07014	\$ 0.07014	\$ 0.10087	\$ 0.09353
AG-F-C1-P	Winter	Energy			\$/kWh	On Peak		\$ 0.08573	\$ 0.08573	\$ 0.11646	\$ 0.10912
AG-F-C1-P	Winter	Energy			\$/kWh	Off Peak (all day Wednesdays and Thursdays)		\$ 0.05928	\$ 0.05883 Yes	\$ 0.08956	\$ 0.08267
AG-F-C1-P	Summer	Demand			\$/kW	On Peak		\$ 13.18	\$ 13.18	\$ 13.18	\$ 12.52
AG-F-C2-P	Summer	Energy			\$/kWh	On Peak		\$ 0.10015	\$ 0.10015	\$ 0.13088	\$ 0.12354
AG-F-C2-P	Summer	Energy			\$/kWh	Off Peak (all day Saturdays and Sundays)		\$ 0.07014	\$ 0.07014	\$ 0.10087	\$ 0.09353
AG-F-C2-P	Winter	Energy			\$/kWh	On Peak		\$ 0.08573	\$ 0.08573	\$ 0.11646	\$ 0.10912
AG-F-C2-P	Winter	Energy			\$/kWh	Off Peak (all day Saturdays and Sundays)		\$ 0.05928	\$ 0.05883 Yes	\$ 0.08956	\$ 0.08267
AG-F-C2-P	Summer	Demand			\$/kW	On Peak		\$ 13.18	\$ 13.18	\$ 13.18	\$ 12.52

Sonoma Clean Power
Jul 1, 2020 Proposed Rates

SCP RATE SCHEDULE		Season	Charge type	Charge unit	Time of Use	SCP CURRENT GENERATION RATE	July 1, 2020 SCP PROPOSED GENERATION RATE	Rate Change	PROPOSED WITH PG&E SURCHARGES	May 1, 2020 PG&E Generation
AGRICULTURAL CUSTOMERS										
AG-F-C3-P	Summer	Energy		\$/kWh	On Peak	\$ 0.10015	\$ 0.10015	\$	0.13088	\$ 0.12354
AG-F-C3-P	Summer	Energy		\$/kWh	Off Peak (all day Mondays and Fridays)	\$ 0.07014	\$ 0.07014	\$	0.10087	\$ 0.09353
AG-F-C3-P	Winter	Energy		\$/kWh	On Peak	\$ 0.08573	\$ 0.08573	\$	0.11646	\$ 0.10912
AG-F-C3-P	Winter	Energy		\$/kWh	Off Peak (all day Mondays and Fridays)	\$ 0.05928	\$ 0.05883	Yes	0.08956	\$ 0.08267
AG-F-C3-P	Summer	Demand		\$/kW	On Peak	\$ 13.18	\$ 13.18	\$	13.18	\$ 12.52
AG-F-C1-T	Summer	Energy		\$/kWh	On Peak	\$ 0.10015	\$ 0.10015	\$	0.13088	\$ 0.12354
AG-F-C1-T	Summer	Energy		\$/kWh	Off Peak (all day Wednesdays and Thursdays)	\$ 0.07014	\$ 0.07014	\$	0.10087	\$ 0.09353
AG-F-C1-T	Winter	Energy		\$/kWh	On Peak	\$ 0.08573	\$ 0.08573	\$	0.11646	\$ 0.10912
AG-F-C1-T	Winter	Energy		\$/kWh	Off Peak (all day Wednesdays and Thursdays)	\$ 0.05928	\$ 0.05883	Yes	0.08956	\$ 0.08267
AG-F-C1-T	Summer	Demand		\$/kW	On Peak	\$ 13.18	\$ 13.18	\$	13.18	\$ 12.52
AG-F-C2-T	Summer	Energy		\$/kWh	On Peak	\$ 0.10015	\$ 0.10015	\$	0.13088	\$ 0.12354
AG-F-C2-T	Summer	Energy		\$/kWh	Off Peak (all day Saturdays and Sundays)	\$ 0.07014	\$ 0.07014	\$	0.10087	\$ 0.09353
AG-F-C2-T	Winter	Energy		\$/kWh	On Peak	\$ 0.08573	\$ 0.08573	\$	0.11646	\$ 0.10912
AG-F-C2-T	Winter	Energy		\$/kWh	Off Peak (all day Saturdays and Sundays)	\$ 0.05928	\$ 0.05883	Yes	0.08956	\$ 0.08267
AG-F-C2-T	Summer	Demand		\$/kW	On Peak	\$ 13.18	\$ 13.18	\$	13.18	\$ 12.52
AG-F-C3-T	Summer	Energy		\$/kWh	On Peak	\$ 0.10015	\$ 0.10015	\$	0.13088	\$ 0.12354
AG-F-C3-T	Summer	Energy		\$/kWh	Off Peak (all day Mondays and Fridays)	\$ 0.07014	\$ 0.07014	\$	0.10087	\$ 0.09353
AG-F-C3-T	Winter	Energy		\$/kWh	On Peak	\$ 0.08573	\$ 0.08573	\$	0.11646	\$ 0.10912
AG-F-C3-T	Winter	Energy		\$/kWh	Off Peak (all day Mondays and Fridays)	\$ 0.05928	\$ 0.05883	Yes	0.08956	\$ 0.08267
AG-F-C3-T	Summer	Demand		\$/kW	On Peak	\$ 13.18	\$ 13.18	\$	13.18	\$ 12.52
STREET AND OUTDOOR LIGHTING										
SL-1	All	Energy		\$/kWh	Total	\$ 0.07009	\$ 0.07009	\$	0.09747	\$ 0.09363
OL-1	All	Energy		\$/kWh	Total	\$ 0.07009	\$ 0.07009	\$	0.09747	\$ 0.09363
TC-1	All	Energy		\$/kWh	Total	\$ 0.07709	\$ 0.07709	\$	0.11000	\$ 0.10448
EVERGREEN- 100% LOCAL RENEWABLE OPTION										
Customers electing the 100% Local Renewable service option will pay the otherwise applicable SCP rate plus the 100% Renewable Energy Charge.										
All	Energy			\$/kWh	Total	\$0.02500	\$0.02500			