



**AGENDA  
BOARD OF DIRECTORS REGULAR MEETING  
THURSDAY, JUNE 4, 2020  
8:45 A.M.**

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**\*\*\*\*GOVERNOR'S EXECUTIVE ORDER N-25-20\*\*\*\***

**\*\*\*\*GOVERNOR'S EXECUTIVE ORDER N-29-20\*\*\*\***

\*\*RE CORONAVIRUS COVID-19\*\*

DUE TO THE PROVISIONS OF THE GOVERNOR'S EXECUTIVE ORDERS N-25-20 AND N-29-20 WHICH SUSPEND CERTAIN REQUIREMENTS OF THE BROWN ACT, AND THE ORDER OF THE HEALTH OFFICER OF THE COUNTY OF SONOMA TO SHELTER IN PLACE TO MINIMIZE THE SPREAD OF COVID-19, MEMBERS OF THE BOARD OF DIRECTORS WILL BE PARTICIPATING BY TELECONFERENCE INTO THE BOARD OF DIRECTORS REGULAR MEETING FOR JUNE 4, 2020.

**Members of the public who wish to view and/or listen to the Board of Director's meeting may do so via the following webinar link, or teleconference call-in number and webinar ID code:**

- Webinar link: <https://zoom.us/j/95937343869>
- Telephone number: 1 (669) 900-9128
- Webinar ID code: 959 3734 3869

**PLEASE NOTE: The Sonoma Clean Power Business Office is closed and this meeting will be conducted entirely by teleconference.**

We ask that should you want to submit public comment that you do so by email before the item is discussed by the Board. Please state the agenda item number that you are commenting on and limit written comments to three hundred (300) words. Comments can be sent to [meetings@sonomacleanpower.org](mailto:meetings@sonomacleanpower.org). Written comments received prior to the meeting and/or the agenda item you wish to comment on will be read into the record.

**I. CALL TO ORDER**

**II. BOARD OF DIRECTORS CONSENT CALENDAR**

1. Approve May 7, 2020 SCPA Board of Directors Draft Meeting Minutes (Action) - pg. 5
2. Authorization and Delegation for the CEO to Negotiate and Execute an Agreement, and Subsequent Amendments, with Enel X North America, Inc to Continue Providing SCP Customers with Smart Residential EV Charging Equipment Through the GridSavvy Community with a Total Not-to Exceed Amount of \$314,000 through June 30, 2021 (Action) - pg. 13

3. Approve and Authorize the CEO or His Designee to Execute a Second Amendment with the County of Sonoma for Energy Audit Services for Commercial Customers for an Amount Not-to-Exceed \$60,000 through June 30, 2021 (Action) - pg. 17
4. Approve and Delegate Authority to the CEO to Execute Second Amendment to Contract with Sixth Dimension LLC for an Amount Not-to-Exceed \$360,893 through December 31, 2020 (Action) - pg. 21
5. Approval of a Professional Services Agreement with S2 Advertising for Comprehensive Media Consulting Services for an Amount Not-to-Exceed \$1,217,400 through June 30, 2022 (Action) - pg. 27

### **III. BOARD OF DIRECTORS REGULAR CALENDAR**

6. Receive Internal Operations and Monthly Financial Report and Provide Direction as Appropriate (Discussion) - pg. 29
7. Receive Legislative and Regulatory Update and Provide Direction as Appropriate (Discussion) - pg. 43
8. Receive Update on Impacts of COVID-19 to SCP (Discussion) - pg. 53
9. Approve Budget for an On-bill Finance Assistance Pilot Program and Delegate Authority to the CEO to Negotiate, Execute, and Amend a Professional Services Agreement for an On-bill Finance Administrator for a Not-to-Exceed Amount of \$157,920 through June 30, 2021 (Action) - pg. 59
10. Approve the Proposed Fiscal Year 2020-2021 Annual Budget and Proposed Customer Rates Effective July 1, 2020 (Action) - pg. 63

### **IV. PUBLIC COMMENT ON MATTERS NOT LISTED ON THE AGENDA**

(Comments are restricted to matters within the Board's jurisdiction. Please limit written comments to three hundred (300) words.)

### **V. BOARD MEMBER ANNOUNCEMENTS**

### **VI. ADJOURN**

*DISABLED ACCOMMODATION: If you have a disability which requires an accommodation or an alternative format, please contact the Clerk of the Board at (707) 890-8491, or by email at [meetings@sonomacleanpower.org](mailto:meetings@sonomacleanpower.org), as soon as possible to ensure arrangements for accommodation.*

## COMMONLY USED ACRONYMS AND TERMS

<b>AER</b>	Advanced Energy Rebuild (A program that helps homeowners affected by the October 2017 firestorms rebuild energy efficient, sustainable homes).
<b>CAC</b>	Community Advisory Committee
<b>CAISO</b>	California Independent Systems Operator
<b>CAM</b>	Cost Allocation Mechanism
<b>CCA</b>	Community Choice Aggregation
<b>CEC</b>	California Energy Commission
<b>CleanStart</b>	SCP's default service
<b>CPUC</b>	California Public Utility Commission
<b>DER</b>	Distributed Energy Resource
<b>ERRA</b>	Energy Resource Recovery Account
<b>EverGreen</b>	SCP's 100% renewable, 100% local energy service
<b>Geothermal</b>	A locally-available, low-carbon baseload renewable resource
<b>GHG</b>	Greenhouse gas
<b>GRC</b>	General Rate Case
<b>IOU</b>	Investor Owned Utility (e.g., PG&E)
<b>IRP</b>	Integrated Resource Plan
<b>JPA</b>	Joint Powers Authority
<b>LSE</b>	Load Serving Entity
<b>MW</b>	Megawatt (Power = how fast energy is being used at one moment)
<b>MWh</b>	Megawatt-hour (Energy = how much energy is used over time)
<b>NEM</b>	Net Energy Metering
<b>NetGreen</b>	SCP's net energy metering program
<b>PCIA</b>	Power Charge Indifference Adjustment ( <i>This fee is intended to ensure that customers who switch to SCP pay for certain costs related to energy commitments made by PG&amp;E prior to their switch.</i> )
<b>ProFIT</b>	SCP's "Feed in Tariff" program for larger local renewable energy producers
<b>PSPS</b>	Public Safety Power Shutoff - a term used when it may be necessary for PG&E to turn off electricity for public safety when gusty winds and dry conditions, combined with a heightened fire risk, are forecasted
<b>PV</b>	Photovoltaics for making electric energy from sunlight
<b>RA</b>	Resource Adequacy - a required form of capacity for compliance
<b>REC</b>	Renewable Energy Credit - process used to track renewable energy for compliance in California.
<b>SCP</b>	Sonoma Clean Power
<b>TOU</b>	Time of Use, used to refer to rates that differ by time of day and by season

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**DRAFT MEETING MINUTES  
BOARD OF DIRECTORS REGULAR MEETING  
THURSDAY, MAY 7, 2020  
8:45 A.M.**

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**\*\*\*\*GOVERNOR'S EXECUTIVE ORDER N-25-20\*\*\*\***

**\*\*\*\*GOVERNOR'S EXECUTIVE ORDER N-29-20\*\*\*\***

\*\*RE CORONAVIRUS COVID-19\*\*

DUE TO THE PROVISIONS OF THE GOVERNOR'S EXECUTIVE ORDERS N-25-20 AND N-29-20 WHICH SUSPEND CERTAIN REQUIREMENTS OF THE BROWN ACT, AND THE ORDER OF THE HEALTH OFFICER OF THE COUNTY OF SONOMA TO SHELTER IN PLACE TO MINIMIZE THE SPREAD OF COVID-19, MEMBERS OF THE BOARD OF DIRECTORS PARTICIPATED BY TELECONFERENCE INTO THE BOARD OF DIRECTORS REGULAR MEETING FOR MAY 7, 2020. MEMBERS OF THE PUBLIC WERE PROVIDED WEBINAR AND TELEPHONE CALL-IN DETAILS AND GIVEN THE OPPORTUNITY TO SUBMIT WRITTEN PUBLIC COMMENT PRIOR TO, AND DURING, THE MEETING.

**I. CALL TO ORDER**

Chair Slayter called the meeting to order at 8:45 a.m.

Board members present: Chair Slayter, Vice Chair Bagby, and Directors Belforte, Gjerde, Harrington, Hopkins, King, Okprekie, Tibbetts, and Torrez

Staff members present: Geof Syphers, Chief Executive Officer; Michael Koszalka, Chief Operating Officer; Stephanie Reynolds, Director of Internal Operations; and Harriet Steiner, Special Counsel

**II. BOARD OF DIRECTORS CONSENT CALENDAR**

1. Approve April 2, 2020 SCPA Board of Directors Draft Meeting Minutes
2. Delegate Authority to the CEO to Negotiate and Execute an Agreement, and Subsequent Amendments, with Cadmus Group, LLC to Conduct an All-Electric, Zero-Emission School Bus Planning and Engineering Study Subject to the Conditions Set forth in the Staff Report
3. Delegate Authority to the CEO to Negotiate and Execute an Amendment to the Professional Services Agreement with TRC Engineers, Inc. for Continuation

of the Advanced Energy Rebuild Program and Delegation of Authority for the CEO to Further Amend the Professional Services Agreement as Needed Subject to the Conditions Set Forth in the Staff Report

4. Approve Additional Budget Request in the amount of \$750,000 for Self-Generation Incentive Program (SGIP) Assistance Program
5. Ratify Continued Use of New Residential Time-of-Use Rate E-TOU-D (Residential Time-of-Use Peak Pricing 5 – 8 p.m. Non-Holiday Weekdays) Effective May 1, 2020

Public comment: None

Motion to adopt the May 7, 2020 Sonoma Clean Power Authority Board of Directors Consent Calendar by Vice Chair Bagby

Second: Director Belforte

Motion passed: 10-0-0

### **III. BOARD OF DIRECTORS REGULAR CALENDAR**

6. Receive Internal Operations and Monthly Financial Report and Provide Direction as Appropriate

Chief Operating Officer Michael Koszalka introduced the item [with a short video](#) detailing the Town of Windsor's installation of a large-scale floating solar array at their wastewater treatment pond; Director Okrepkie noted that this project is the second largest floating solar array in North America. COO Koszalka highlighted that the California Energy Commission, after deliberation with SCP staff, will allocate funding for electric vehicle charging infrastructure in unincorporated areas within SCP's service territory through the CALeVIP program. He stated that the funding was previously assigned on a first-come-first-served basis, and this dedicated funding will allow SCP to promote charging infrastructure in low income and/or rural areas.

*Director Landman joined the teleconference meeting at approximately 8:56 a.m.*

Public comment: None

7. Receive Legislative and Regulatory Update and Provide Direction as Appropriate

Director of Regulatory Affairs Neal Reardon provided an update on a proposed plan by PG&E where they would collect any underpaid or partially

paid bills for their charges prior to distributing any remaining funds to CCAs; he stated that SCP & CalCCA advocacy efforts led to a May 1<sup>st</sup> filing by PG&E where any partial payments will be allocated on a pro rata & equitable basis to CCAs. He then advised the Board that the CPUC put a hold on a central buyer proposal for Resource Adequacy products. CEO Syphers gave an update on the CPUC's Proposed Decision for PG&E's restructuring plan, which was made available for public comment on April 20<sup>th</sup> prior to the item being placed on the May 21<sup>st</sup> CPUC calendar. He noted that PG&E is on track for the Governor's June 30<sup>th</sup> deadline for emerging from bankruptcy. CEO Syphers advised the Board that although the Legislature is returning, due to COVID-19 it is not likely that many of the bills that SCP is currently monitoring will move forward this year.

Public comment: None

8. Receive update on Impacts of COVID-19 to SCP

COO Koszalka updated the Board on SCP staff successfully adapting to remote work, the launch of the new Self Generation Incentive Program, design work at the Advanced Energy Center, and other initiatives to ensure business continuity with a physical office closure. He noted that SCP has engaged with two noted local economists-- Dr. Robert Eyler from Sonoma State University and Dr. Jon Haveman from Marin Economic Consulting-- to evaluate the potential economic impacts to SCP due to COVID-19. Energy Analyst Ryan Tracey updated the Board on load impacts due to COVID-19, which, to-date, are down by 17% across commercial classes and up 3% in residential usage. He noted that financial impacts for March are relatively negligible, whereas the month of April may reflect up to a 5% decrease from previous forecasts.

Public comment: None

9. Approve Resolution 2020.02 Establishing an Operating Account Fund under Government Accounting Standard Board (GASB) Standard 62 for the Purpose of Stabilizing Customer Bills

COO Koszalka recapped the Board's previous approval of a Customer Stabilization Fund to maintain competitive rates due to the significant increase in the Power Charge Indifference Adjustment ("PCIA") fee, and the need to establish an Operating Account Fund as an accounting mechanism to use any funding approved by the Board for stabilizing customer bills through the fund.

Director Okrepkie noted his support for staff's requested action, especially considering any potential financial impacts from COVID-19.

Public comment: None

Motion to Approve Resolution 2020.02 Establishing an Operating Account Fund under Government Accounting Standard Board (GASB) Standard 62 for the Purpose of Stabilizing Customer Bills by Director Harrington

Second: Director Landman

Motion passed: 11-0-0

#### 10. Approve Allocation of PG&E's Legacy Carbon-Free Resources

CEO Syphers introduced by describing advocacy efforts by SCP and CalCCA which led to a change in the PCIA methodology employed by the CPUC; due to the changes, CCAs now have the option to take allocations of resources such as Resource Adequacy, renewable energy, and GHG-free energy from the IOU portfolio that CCA customers are already paying for through the PCIA fee. He stated that PG&E is offering the GHG-free energy attributes, which would allow CCAs utilize the energy they have already purchased and report the GHG-free energy attributes on their Power Content Label.

CEO Syphers then described the following requested Board actions: 1) Should SCP accept its fair share of hydropower resources?; and 2) Should SCP accept its fair share of PG&E's legacy nuclear resources? He noted that staff's recommendation is to accept the hydropower resource as this has been employed in SCP's power portfolio in the past, but he would defer to the Board regarding the legacy nuclear option. He noted that rejecting the nuclear allocation would preserve the status-quo wherein SCP customers would pay for the power but not use any of it, whereas accepting the allocation would require using the power, reporting it on the Power Content Label and reducing customer rates by approximately \$3.1 million per year.

Director King asked if accepting the hydropower allocation would provide customer savings; CEO Syphers confirmed that it would, although savings for that resource are harder to quantify due to the variability of hydropower production because of wide variation in rainfall from year to year, and that the credit occurs after the fact.

Director Landman asked what would happen to PG&E's Power Content Label should SCP not accept the allocation; CEO Syphers initially stated that their Label would not change regardless of SCP's decision to accept or reject, but corrected that later in the meeting. CEO Syphers stated that for this first year of allocations PG&E's Power Content Label would show the nuclear energy rejected by SCP, but that in later years that energy would be allocated to other CCAs which have agreed to accept nuclear allocations.

Directors Tibbetts and Belforte noted the reputational risks of accepting the nuclear allocation regardless of the cost-savings.



*Chair Slayter called a recess at 10:03 a.m. and the Board reconvened at 10:14 a.m.*

Public comment:

*The Clerk of the Board first read comments from members of SCP's Community Advisory Committee ("CAC") followed by public comment in the chronological order they were received; below is a list of speakers and a brief general summary of their comments. Public comments for this item can be accessed in their entirety [though this link](#) or by request from the Clerk of the Board.*

Dick Dowd, CAC Chair; support for hydro and reject the nuclear allocation

Karen Baldwin, CAC Vice Chair; support the nuclear allocation

Bill Mattinson, CAC member; opposed the nuclear allocation

Michael Nicholls, CAC member; support hydro and opposed nuclear

Helen Sizemore, CAC member; suggested community education on this topic

Joel Chaban, CAC member; opposed the nuclear allocation

Terri Moon; opposed the nuclear allocation

Gary Pace; opposed the nuclear allocation

Ken Norton; opposed the nuclear allocation

Christina Meyer; opposed the nuclear allocation

James Freed; opposed the nuclear allocation

Ernie Carpenter; opposed the nuclear allocation

Gary Abreim; opposed the nuclear allocation

Cassandra Lista; opposed the nuclear allocation

Jeff Rooney; opposed the nuclear allocation

Willard MacDonald; opposed the nuclear allocation

Sunny Galbraith; opposed the nuclear allocation

Joan Birch; opposed the nuclear allocation

Judith Collins; opposed the nuclear allocation

Tracy Otsen; opposed the nuclear allocation

JoEllen DeNicola; opposed the nuclear allocation

Jan Weiner; opposed the nuclear allocation

Dianne Monroe; opposed the nuclear allocation

Caitlin Cornwall; opposed the nuclear allocation

Bo Svensson; opposed the nuclear allocation

Rachel Kaplan; opposed the nuclear allocation

Donna Warshaw; opposed the nuclear allocation

Carla Grady; opposed the nuclear allocation

Jennifer Palladini; opposed the nuclear allocation

Fred Allebach; opposed the nuclear allocation  
Ray Willett; opposed the nuclear allocation  
Anne Cummings Jacopetti; opposed the nuclear allocation  
Kelsey Cummings; opposed the nuclear allocation  
Emily Stock; opposed the nuclear allocation  
Linda Sartor; opposed the nuclear allocation  
Victoria Johnston; opposed the nuclear allocation  
David Hoffman; opposed the nuclear allocation  
Geoffrey Smith; opposed the nuclear allocation  
Dana Davis; opposed the nuclear allocation  
Jane Allan; opposed the nuclear allocation  
Ellen Bicheler; opposed the nuclear allocation  
Megan Coffey; opposed the nuclear allocation  
Amy Atchley; opposed the nuclear allocation  
Julia Hawkins; opposed the nuclear allocation  
Greg Mitchell; opposed the nuclear allocation  
Julie Jehly; opposed the nuclear allocation  
Gabriel Graubner; opposed the nuclear allocation  
Ixchel Tiffany Renee; opposed the nuclear allocation  
Barbar Stebbins; opposed the nuclear allocation  
Karen Nyhus; opposed the nuclear allocation

*Following Board direction, and in concurrence with Special Counsel Harriet Steiner, the Clerk of the Board read comments in support of the nuclear allocation in non-chronological order to inform their decision on this matter.*

Barbara Moulton; supported the nuclear allocation  
Eric Meyer; supported the nuclear allocation  
Richard Steeves; supported the nuclear allocation

Director Harrington noted the amount of public comment against accepting the nuclear allocation, and based on this, the Board should reject the nuclear allocation and accept the hydropower allocation. Director Okrepkie noted SCP's strong financial position & the outpouring of public comment against the nuclear allocation, and based on these factors, he would not support the nuclear allocation. Director Landman expressed similar comments. Director King noted his concern about the reputational risk to SCP should the Board accept the nuclear allocation and that he would not support a vote in favor of

doing so. Chair Slayter noted the amount of comments against supporting nuclear that he received, and on behalf of his constituents in Sebastopol, he would not vote in favor of any nuclear allocation.

Motion to Direct Staff to Accept PG&E's Hydropower Allocation into the Power Mix Portfolio and Reject the Nuclear Allocation into the Power Mix Portfolio for the Environmental and Economic Reasons Stated by the Board and Members of the Public by Director King

Second: Director Landman

Motion passed: 11-0-0

A complete copy of all public comments for this item can be found through [this link](#) or by request from the Clerk of the Board.

#### **IV. PUBLIC COMMENT ON MATTERS NOT LISTED ON THE AGENDA**

None

#### **V. BOARD MEMBER ANNOUNCEMENTS**

None

#### **VI. ADJOURN**

Chair Slayter adjourned the meeting at 11:12 a.m.

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## Staff Report - Item 02

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**To:** Sonoma Clean Power Authority Board of Directors

**From:** Rachel Kuykendall, Senior Programs Manager

**Item:** Authorization and Delegation for the CEO to Negotiate and Execute an Agreement, and Subsequent Amendments, with Enel X North America, Inc to Continue Providing SCP Customers with Smart Residential EV Charging Equipment Through the GridSavvy Community with a Total Not-to Exceed Amount of \$314,000 through June 30, 2021

**Date:** June 4, 2020

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### REQUESTED ACTIONS

Staff requests that the Board of Directors ("Board") delegate authority to the Chief Executive Officer ("CEO"), or his designee, to negotiate and execute a contract, and subsequent amendments, with Enel X North America, Inc. ("Enel X") to continue providing SCP customers with smart residential EV charging equipment through the GridSavvy Community, consistent with the parameters in this staff report, including an aggregate not-to-exceed amount of \$314,000 over the term, subject to the conditions set below.

### BACKGROUND

Beginning in 2016, Staff contracted with Enel X, formerly Electric Motor Werks (EMW), to offer Sonoma Clean Power customers a free residential electric vehicle charger capable of receiving a remote signal for demand response. SCP currently offers two smart level 2 (32-40 amp) charger types: the JuiceBox Pro 40 and the ClipperCreek HCS-40. The program is structured such that a participating customer pays upfront for 50% of the charger cost, sales tax and a \$50 shipping and handling fee. After the charger is installed and activated, SCP reimburses the customer's upfront payment, minus any installation costs. Customers that choose to enroll in the GridSavvy Community's demand response offering are also eligible for a \$5 per month bill

credit, providing they maintain a WiFi connection and charge a minimum of one time each calendar quarter.

Since its inception, Sonoma Clean Power has deployed 2,909 EV chargers, of which 856 are actively participating as a demand response resource.

<b>Calendar Year</b>	<b>Chargers Deployed</b>
2016 (November-December)	285
2017	1,090
2018	972
2019	440
2020 (January-April)	122

The GridSavvy Community began implementing demand response events in August 2018. In the case of an EV charger, a demand response event involves sending a remote WiFi signal to curtail charging during times of grid stress. GridSavvy events typically last 1-2 hours during the evening period (5-8 PM), and a customer has the ability to override an event on their smartphone or on a web-based platform. In 2019, Sonoma Clean Power also added smart thermostats and heat pump water heaters to the GridSavvy demand response community.

## **COMMUNITY ADVISORY COMMITTEE REVIEW**

The Community Advisory Committee unanimously recommended approval and delegation of this contract to the Board at their May 19, 2020 meeting.

## **DISCUSSION**

Staff requests that the Board of Directors that they delegate authority to the CEO to negotiate and execute a contract, and any subsequent amendments, with Enel X substantially in the form attached to this staff report. Such delegation to negotiate and execute an agreement with Enel X would be subject to the conditions set forth below:

- An aggregate not-to-exceed amount of \$314,000 over the term of the Agreement.
- Delegate authority to the CEO to negotiate further amendments to the agreement to address unforeseen needs and adjust budget allocations by

tasks, provided the amendment does not otherwise revise the aggregate not-to-exceed amount or the agreement term.

- The agreement, and any subsequent amendments are in a form approved by the General Counsel.

## **FISCAL IMPACT**

Staff is requesting authorization for a not-to-exceed amount of \$314,000 for the Fiscal Year 20-21 program. Staff has already budgeted this amount into the Fiscal Year 20-21 Programs Budget.

## **ATTACHMENTS**

- Enel X North America, Inc Agreement for Professional Services

[Attachments for this item can be accessed through this link](#)

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## **Staff Report - Item 03**

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**To:** Sonoma Clean Power Authority Board of Directors

**From:** Erica Torgerson, Director of Customer Service  
Rachel Kuykendall, Senior Programs Manager

**Issue:** Approve and Authorize the CEO or His Designee to Execute a Second Amendment with the County of Sonoma for Energy Audit Services for Commercial Customers for an Amount Not-to-Exceed \$60,000 through June 30, 2021

**Date:** June 4, 2020

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### **Requested Action:**

- Approve and Authorize the Chief Executive Officer, or his designee, to execute a Second Amendment to Standard Professional Services Agreement with the County of Sonoma ("County") for Energy Audit Services for Commercial Customers.

Energy audit services will be provided by the County's General Services Department, Energy and Sustainability Division for an amount not-to-exceed \$60,000 over a term through June 30, 2021.

### **Background:**

The Community Advisory Committee recommended this item unanimously to be approved by the Board of Directors to continue the program.

SCP Customer Service staff occasionally receive requests for reviewing energy usage or assisting with the evaluation of energy efficiency projects for our commercial

customers. In order to continue to assist with these requests, SCP staff request approval and authorization of the CEO, or his designee, to execute the attached Second Amendment with the County for a not-to-exceed amount of \$60,000 from July 1, 2020 through June 30, 2021. The extension of SCP's engagement with the County will allow SCP staff to provide the necessary commercial energy auditing technical services in response to commercial customer requests.

For this fiscal year, SCP worked with the County of Sonoma to provide energy audits to four commercial customers. Staff had other customers in the process of engaging in audits, when COVID-19 pandemic put everything on hold. Staff intends to market this program in conjunction with the Energy Resilience Audit Program (ERAP).

SCP's Joint Power Agreement requires Board approval of any agreement between SCP and any of its members where the not-to-exceed amount is greater than \$50,000 in any fiscal year (JPA section 4.3(h)).

#### **Fiscal Impact:**

The Second Amendment has a not to exceed budget of \$60,000 from the Program's budget effective July 1, 2020.

#### **Attachments:**

- Second Amendment to the Standard Professional Services Agreement – Draft

Related Items "On File" with the Clerk of the Board:

- Standard Professional Services Agreement dated January 10, 2019

[This item can be accessed through this link or by request from the Clerk of the Board](#)

- First Amendment to the Standard Professional Services Agreement dated June 11, 2019

[This item can be accessed through this link or by request from the Clerk of the Board](#)

## **SECOND AMENDMENT TO THE STANDARD PROFESSIONAL SERVICES AGREEMENT BETWEEN THE SONOMA CLEAN POWER AUTHORITY AND THE COUNTY OF SONOMA**

This Second Amendment (“Second Amendment”) to the Standard Professional Services Agreement (the “Agreement”) between the Sonoma Clean Power Authority (“SCPA”), a California Joint Powers Authority, and the County of Sonoma, a political subdivision of the State of California (“County”), as of July 1, 2020 (“Second Amendment Effective Date”). SCPA and County are, at times individually referred to herein as “Party” and collectively as “Parties”.

WHEREAS, the Parties entered into the Agreement dated January 10, 2019 for County to provide commercial building energy audit services for select Sonoma Clean Power Authority commercial customers; and

WHEREAS, the Parties now desire to extend the term of the Agreement from July 1, 2020 to June 30, 2021, and

WHEREAS, in accordance with sections 3 and 10. 8 all changes to the Agreement must be in writing and signed by all Parties.

NOW, THEREFORE, the Parties agree as follows:

1. Section **3. Term of Agreement** of the Agreement is hereby superseded and replaced as follows:

“3. Term of Agreement. The term of this Agreement shall be from the Effective Date to June 30, 2021 unless terminated earlier in accordance with the provisions of Article 4 below or amended by a written, executed amendment to the Agreement.”

2. Except as set forth above, all terms and conditions of the Agreement remain in full force and effect.

By signing below, the signatories warrant that each has the authority to execute this Second Amendment on behalf of their respective Parties, and that this Second Amendment is effective as of the Second Amendment Effective Date.

**SONOMA CLEAN POWER  
AUTHORITY**

\_\_\_\_\_  
By: Mike Koszalka, COO

Date\_\_\_\_\_

APPROVED AS TO FORM

\_\_\_\_\_  
General Counsel

Date\_\_\_\_\_

**COUNTY**

\_\_\_\_\_  
By: \_\_\_\_\_

Date\_\_\_\_\_

APPROVED AS TO FORM

\_\_\_\_\_  
General Counsel

Date\_\_\_\_\_

Draft



## **Staff Report - Item 04**

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**To: Sonoma Clean Power Authority Board of Directors**

**From: Chad Asay, Programs Manager**

**Issue: Approve and Delegate Authority to the CEO to Execute Second Amendment to Contract with Sixth Dimension LLC for an Amount Not-to-Exceed \$360,893 through December 31, 2020**

**Date: June 4, 2020**

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### **Requested Board of Directors Action:**

Staff requests the SCP Board of Directors ("Board") Delegate Authority to the Chief Executive Officer ("CEO") to execute a second amendment to the contract with Sixth Dimension LLC to add \$107,309 to the not-to-exceed amount over the term to include additional construction management services due to the permitting delays, a bid protest, the general contractors performance, and additional lead time needed for materials that extended schedules to an estimated 33 weeks at the Advanced Energy Center ("AEC").

### **Background:**

SCP's initial contract with Sixth Dimension was approved by the Board on March 7, 2019 for construction management services to complete remodel of the leased, vacant space into a new marketplace and demonstration space. The initial term of the contract was through January 31, 2020.

A first amendment to the Sixth Dimension LLC contract to expand services to include specialty materials testing, industrial hygienist services, Cal green inspection services and Commissioning Services that extended the term to June 30, 2020 and increased the not-to-exceed amount to \$253,584.

**Discussion:**

This is the second amendment to the Sixth Dimension LLC contract to expand the scope to include additional construction management services due to the permitting delays, a bid protest, the general contractors performance, and additional lead time needed for materials that extended schedules from 12 weeks of construction to an estimated 33 weeks. The second amendment would extend the term to December 31, 2020 and increase the not-to-exceed amount under the contract by \$107,309 to increase the total not-to-exceed amount under the contract to \$360,893.

Sixth Dimension spent additional time coordinating construction services preparing building drawings due to a lack of existing documentation for work in the right of way such as: water & sewer lines, fire sprinklers service and electrical relocation. While the contractor and team are working to improve the schedule, the additional time and scope is required to complete the administration of the project.

**Fiscal Impact:**

In FY 19/20 SCP budgeted \$4.2M dedicated to CEC grant administration, labor and tenant improvements. Additionally, there are \$509,000 in grant funds dedicated to the AEC tenant improvements. SCP will dedicate the full \$509,000 in grant funds to the AEC construction project and then makeup for the difference with SCP funds. Even with the additional funds allocated to this contract, no budget adjustment will be needed for this amendment.

**Community Advisory Committee Review**

The Community Advisory Committee unanimously recommended approval to the Board at their May 19, 2020 meeting.

**Attachments:**

- Second Amendment to the Professional Services Agreement for the Sonoma Clean Power Authority with Sixth Dimension LLC for the Sonoma Clean Power Authority Energy Marketplace

Related Items "On File" with the Clerk of the Board:

- First Amendment to the Professional Services Agreement for the Sonoma Clean Power Authority with Sixth Dimension LLC for the Sonoma Clean Power Authority Energy Marketplace

**SECOND AMENDMENT TO THE AGREEMENT FOR PROFESSIONAL SERVICES  
BETWEEN THE SONOMA CLEAN POWER AUTHORITY  
AND SIXTH DIMENSION, LLC - ADVANCED ENERGY CENTER**

This Second Amendment ("Second Amendment") to the Agreement for Professional Services (the "Agreement") is entered into between the Sonoma Clean Power Authority ("SCPA"), a California Joint Powers Authority, and Sixth Dimension, LLC, a California limited liability company ("Consultant") as of June 4, 2020 ("Second Amendment Effective Date"). SCPA and Consultant are, at times individually referred to herein as "Party" and collectively as "Parties".

WHEREAS, the Parties entered into the Agreement dated March 7, 2019 for Consultant to provide construction management services during the construction of SCPA's Advanced Energy Center Project; and

WHEREAS, the Parties subsequently updated and revised the Original Agreement, entering into a First Amendment to the Agreement (the "First Amendment") dated November 14, 2019, in order to extend the Term of the Agreement to June 30, 2020 and increase the not-to-exceed amount of two hundred and fifty three thousand, five hundred and eighty four dollars (\$253,584) to (a) expand and revise the Services provided by Consultant to include specialty materials testing, industrial hygienist services, Cal Green inspection services and Commissioning Services as Additional Services, (b) update Consultant's list of subconsultants under the Agreement (c); and

WHEREAS, SCPA now also desires to increase the total not-to-exceed amount under the Agreement by one hundred seven thousand and three hundred and nine dollars (\$107,309), which increases the not-to-exceed amount under the Agreement from two hundred and fifty three thousand, five hundred and eighty four dollars (\$253,584) to three hundred sixty thousand and eight hundred and ninety three dollars (\$360,893); and

WHEREAS SCPA now also desires to extend the term of the Agreement from June 30, 2020 to December 31, 2020 to include additional constructional management services due to the permitting delays, a bid protest, the general contractors performance, and additional lead time needed for materials that extended schedules from 12 weeks of construction to an estimated 33 weeks; and

WHEREAS, in accordance with section 27 all changes to the Agreement must be in writing and signed by all Parties.

NOW, THEREFORE, the Parties agree as follows:

1. Section 4 (Not to Exceed Amount) of the Agreement is hereby superseded and replaced as follows:

**4. NOT TO EXCEED AMOUNT.** IN NO EVENT SHALL THE AMOUNT PAYABLE FOR SERVICES PERFORMED DURING THE TERM OF THIS AGREEMENT EXCEED three hundred sixty thousand and eight hundred and ninety three dollars (\$360,893) This dollar amount is not a guarantee that SCPA will pay that full amount to Consultant, but is merely a limit of potential SCPA expenditures under the Agreement.

2. Section 5 (Term of the Agreement) of the Agreement is hereby superseded



and replaced as follows:

“5. **Term of the Agreement.** The initial term of this Agreement shall be from the Effective Date to December 31, 2020, unless terminated pursuant to Section 6 or amended by a written, executed amendment to the Agreement. Consultant understands and agrees that funding for costs under this Agreement after the end of the current fiscal year is subject to approval by SCPA’s Board of Directors of a budget including such funding, and that SCPA may terminated this Agreement pursuant to Section 6 below if such funding is not approved.”

5. Except as set forth above, all terms and conditions of the Agreement remain in full force and effect.

By signing below, the signatories warrant that each has authority to execute this First Amendment on behalf of their respective Parties, and that this Agreement is effective as of the First Amendment Effective Date.

**SONOMA CLEAN POWER AUTHORITY**

**SIXTH DIMENSION, LLC**

BY: \_\_\_\_\_  
Geof Syphers  
Chief Executive Officer

BY: \_\_\_\_\_

TITLE: \_\_\_\_\_

DATE: \_\_\_\_\_

DATE: \_\_\_\_\_

APPROVED AS TO FORM

BY: \_\_\_\_\_  
General Counsel

DATE: \_\_\_\_\_

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## **Staff Report - Item 05**

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**To:** Sonoma Clean Power Authority Board of Directors

**From:** Kate Kelly, Director of Public Relations and Marketing

**Issue:** Approval of a Professional Services Agreement with S2 Advertising for Comprehensive Media Consulting Services for an Amount Not-to-Exceed \$1,217,400 through June 30, 2022

**Date:** June 4, 2020

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### **Requested Committee Action**

Recommend the Board of Directors Approve and Delegate Authority to the Chief Executive Officer to Execute a two-year professional services agreement with S2 Advertising for comprehensive media consulting services with a not-to-exceed amount of \$1,217,400 over a two-year term (7/1/20 - 6/30/22). Approximately \$190,000 of the total contract value is S2 Advertising's fees, with the remainder being pass-through funds to pay for media placement and services.

### **Discussion**

Since preparing to launch service to customers beginning in 2013, SCP has worked with S2 Advertising as our consultant for comprehensive media and social media consulting services. The majority of the contract amount is for direct placement of multimedia campaigns for SCP (print, radio, TV, digital, outdoor, etc.) The contract also includes social media consulting and campaign management and TV/radio spot development and production. Depending on actual media ads placed, and consulting services received from S2, the amount of this contract value staying with S2 Advertising will be approximately \$190,000. The bulk of the funds in this contract will go to our media hosts such as local newspapers, radio stations, billboard advertising, etc. to pay for advertisements SCP places to promote our programs and services.

The budget includes significant media and social media efforts in support of the rollout and ongoing marketing of SCP's Advanced Energy Center.

## **Fiscal Impact**

One year of the contract amount (\$608,000) is included within the Proposed FY 2020-2021 Outreach and Communications budget in Item 11 of this packet. Year two of the contract in the amount of \$608,000 will be accounted for in in FY 2021-2022 Outreach and Communications budget.

## **Attachments**

- S2 Advertising Agreement for Professional Services

[Attachments for this item can be accessed through this link or by request from the Clerk of the Board.](#)



## **Staff Report - Item 06**

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**To:** Sonoma Clean Power Authority Board of Directors

**From:** Stephanie Reynolds, Director of Operations  
Mike Koszalka, COO

**Issue:** Receive Internal Operations Report and Monthly Financial Report  
Provide Direction as Appropriate

**Date:** June 4, 2020

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### **BUSINESS OFFICE CLOSURE**

Staff continue to work at home and follow guidelines to shelter in place as they are set by the local Public Health Officer, Dr. Sundari Mase, in coordination with local government officials. Incoming emails and calls to the call center from the public are being handled in the same manner as if the office were open and meetings between co-workers, consultants and others are taking place on the web.

### **ENERGY RESILIENCY-AUDIT PROGRAM (ERAP)**

In response to last year's Public Safety Power Shutoffs (PSPS) events initiated by PG&E, SCP is launched a new program in May 2020 for commercial customers called the Energy Resilience Audit Program or ERAP for short. ERAP provides small and medium-sized businesses with an audit to help commercial customers learn how battery energy storage can help power critical electric loads during unplanned and planned power outages. SCP hired the Center for Sustainable Energy's engineers to assist businesses with a two-stage evaluation of critical operations and advise on battery back-up options and estimate costs.

SCP is targeting small and medium-sized commercial customers that were severely impacted by last year's PSPS events and those deemed essential businesses during the COVID-19 health emergency to help them better weather this year's PSPS events.

Interested businesses should contact SCP through our local contact center at 1 (800) 202-2139 or via email at [info@sonomacleanpower.org](mailto:info@sonomacleanpower.org).

## **PARTICIPATION RATES:**

	5/1/2020			
	EverGreen Participation %	Participation %	Opt Out %	Participation % Change
CLOVERDALE INC	0.6%	83.4%	16.6%	0.1%
COTATI INC	3.5%	90.6%	9.4%	0.0%
FORT BRAGG INC	0.8%	83.4%	16.6%	0.5%
PETALUMA INC	0.8%	89.1%	10.9%	0.0%
POINT ARENA INC	0.7%	85.5%	14.5%	0.9%
ROHNERT PARK INC	0.3%	88.2%	11.8%	0.0%
SANTA ROSA INC	0.7%	88.7%	11.3%	0.0%
SEBASTOPOL INC	4.1%	91.0%	9.0%	0.1%
SONOMA INC	1.5%	86.9%	13.1%	0.0%
UNINC MENDOCINO CO	1.0%	79.5%	20.5%	0.9%
UNINC SONOMA CO	1.1%	87.1%	12.9%	0.1%
WILLITS INC	0.6%	80.4%	19.6%	0.0%
WINDSOR INC	0.5%	87.9%	12.1%	0.0%
<b>Grand Total</b>	<b>0.9%</b>	<b>86.9%</b>	<b>13.1%</b>	<b>0.1%</b>
Mendocino	0.9%	80.0%	20.0%	0.8%
Sonoma	0.9%	88.1%	11.9%	0.0%

## **PROGRAMS UPDATES:**

### *Induction Cooktop and DIY Energy & Water Savings Toolkit Checkout Programs*

The induction cooktop and DIY toolkit checkout programs are temporarily on hold, due to the restrictions on public contact. The programs will continue as soon as it is safe for the lending sites to reopen.

### ***Advanced Energy Build (AEB)***

A professional services contract for Advanced Energy Build was executed on April 22nd with TRC Engineers, Inc. SCP staff continues to conduct planning and marketing activities in preparation for an anticipated program launch in early FY 2020-21.

### ***Advanced Energy Rebuild (AER)***

Staff continues to communicate with multiple applicants to the program that started their rebuild processes in 2019. Out of the 350 applications received, 306 are enrolled and actively participating in the program, including 194 single-family homes, 96 multi-family units, and 16 Accessory Dwellings.

### ***Lead Locally (CEC Grant)***

The Lead locally research team continues its study for the Phase 1 applied study of both phase change materials and air to water heat pumps. Phase 2 site recruitment and installations, and construction work at the Advanced Energy Center have recently restarted, as the shelter in place order was modified.

Staff continues to communicate with manufacturers and distributors regarding the future displays and the opportunity to deploy emerging technologies at the Advanced Energy Center. This coordinated effort during the construction delay allowed staff to communicate with a variety of manufacturers and distributors regarding displays and also allowed the design team to upgrade plans and make improvements for the Center.

### ***Self-Generation Incentive Program (SGIP)***

The SGIP Assistance program launched April 2020. This program provides residential customers with SGIP incentives upfront and assistance with applications to install battery energy storage systems under 30 kilowatts (kW). Due to strong early response, on May 7 the Board approved additional funding of \$750,000 to increase the number of projects that could be funded through this program. More information can be found at [www.sonomacleanpower.org/programs/sgipassistance](http://www.sonomacleanpower.org/programs/sgipassistance)

On May 15, PG&E, the local program administrator, announced the budget for equity and equity resiliency within their territory became fully subscribed. The SGIP Assistance Program is accepting applications to be placed on the PG&E waitlist. Only projects selected from the PG&E waitlist will be able to receive upfront incentive dollars from PG&E. Additional funding from Senate Bill 700 is expected to be available in July.

As of May 26, customers have been able to choose to work with any of the 30 participating contractors. SCP has received 23 projects submitted by 10

contractors/installers totaling \$514,342. The average cost of a project is around \$23,000. All projects submitted so far are equity resiliency projects, meaning the rebate covers 100% of the project.

### *GridSavvy Community*

The GridSavvy Community began in 2016 with the idea that customers could help shape load to more closely match SCP's supplied power sources. Since then, the program has been building a customer base, testing technology dispatches, and proving a model for other programs. On May 26th, the program hit a milestone in that a demand response event was called to coincide with a projected peak in SCP's customer load. Staff looks forward to refining this process, growing the GridSavvy Community, and seeing the impact that GridSavvy can have in reducing grid emissions.

### *Sonoma Coast Incentive Project - CALeVIP*

The Sonoma Coast Incentive Project, which will provide incentives for the installation of electric vehicle charging infrastructure, is on schedule to launch July 8, 2020. Staff, along with CSE, have initiated marketing and outreach efforts to disseminate information about the project. Staff is working diligently to inform businesses and property owners in low-income, disadvantaged, coastal, and rural areas of the available incentives and the specific allocation of funding to them. Technical Assistance is available for a limited number of coastal and rural sites wanting to install or host charging stations.

Incentives of up to \$80,000 for Direct Current Fast Chargers (DCFC) and up to \$7,500 for Level 2 chargers are available for property owners, businesses, public agencies, tribal communities, and multi-family complexes. Incentives can be used for the design, engineering, purchase, and installation of the charging infrastructure.

A pre-launch webinar that will outline final requirements and how to apply is scheduled for June 17 at 1:00 PM. To learn more and register, visit [sonomacleanpower.org/calevip](https://sonomacleanpower.org/calevip).

Anyone interested in hosting charging stations or learning more is encourage to contact Staff by emailing [programs@sonomacleanpower.org](mailto:programs@sonomacleanpower.org) . For complete information, including the requirements and supporting documents, visit the Sonoma Coast Incentive Project CALeVIP landing page at [calevip.org/find-project](https://calevip.org/find-project).

## **MONTHLY COMPILED FINANCIALS STATEMENT**

The year-to-date growth in net position is slightly above projections due primarily to lower operating costs. Revenue from electricity sales and cost of energy are both slightly less than expected. Year-to-date electricity sales reached \$154,450,000.



SCP maintains a balanced portfolio by procuring electricity from multiple sources. Net position reached a positive \$112,950,000, which indicates healthy growth. Of this net position, approximately \$71,699,000 is set aside for reserves (Operating Reserve: \$58,780,000; Program Reserve: \$10,755,000; and Collateral Reserve: \$2,164,000).

Overall, other operating expenses continued near or slightly below planned levels for the year.

## **BUDGETARY COMPARISON SCHEDULE**

The accompanying budgetary comparison includes the 2019/20 budget amendment approved by the Board of Directors in February 2020.

The budget is formatted to make comparisons for both the annual and the year-to-date perspective. The first column, 2019/20 YTD Budget, allocates the Board approved annual budget at expected levels throughout the year with consideration for the timing of additional customers, usage volumes, staffing needs etc. This column represents our best estimates and this granular approach was not part of the Board approved budget.

Revenue from electricity sales to customers is slightly less than the year-to-date budget by approximately 3%.

The cost of electricity is approximately equal to the budget-to-date. Variation in this account is typically due to fluctuating market cost of energy on open position purchases.

Major operating categories of Data Management fees and PG&E Service fees are based on the customer account totals and are closely aligned to budget.

In addition to the items mentioned above, SCP continues its trend of remaining near or under budget for most of its operating expenses.

## **UPCOMING MEETINGS:**

**CAC - June Wednesday, June 24, 2020 at 1:00 P.M.**

**BOD - Thursday, July 2, 2020 at 8:45 A.M.**

**CAC - July, to be determined**

## **ATTACHMENTS:**

April 2020 Financial Reports



## ACCOUNTANTS' COMPILATION REPORT

Board of Directors  
Sonoma Clean Power Authority

Management is responsible for the accompanying special purpose statement of Sonoma Clean Power Authority (a California Joint Powers Authority) which comprise the budgetary comparison schedule for the period ended April 30, 2020, and for determining that the budgetary basis of accounting is an acceptable financial reporting framework. We have performed a compilation engagement in accordance with Statements on Standards for Accounting and Review Services promulgated by the Accounting and Review Services Committee of the AICPA. We did not audit or review the accompanying statement nor were we required to perform any procedures to verify the accuracy or completeness of the information provided by management. Accordingly, we do not express an opinion, a conclusion, nor provide any assurance on this special purpose budgetary comparison statement.

The special purpose statement is prepared in accordance with the budgetary basis of accounting, which is a basis of accounting other than accounting principles generally accepted in the United States of America. This report is intended for the information of the Board of Directors of Sonoma Clean Power Authority.

Management has elected to omit substantially all of the note disclosures required by accounting principles generally accepted in the United States of America in these interim financial statements. Sonoma Clean Power Authority's annual audited financial statements include the note disclosures omitted from these interim statements. If the omitted disclosures were included in these financial statements, they might influence the user's conclusions about the Authority's financial position, results of operations, and cash flows. Accordingly, these financial statements are not designed for those who are not informed about such matters.

We are not independent with respect to the Authority because we performed certain accounting services that impaired our independence.

*Maher Accountancy*

San Rafael, CA  
May 28, 2020

**SONOMA CLEAN POWER AUTHORITY  
OPERATING FUND**

**BUDGETARY COMPARISON SCHEDULE  
July 1, 2019 through April 30, 2020**

	2019/20 YTD Amended Budget	2019/20 YTD Actual	2019/20 YTD Budget Variance (Under) Over	2019/20 YTD Actual/ Amended Budget %	2019/20 Amended Budget	2019/20 Amended Budget Remaining
<b>REVENUE AND OTHER SOURCES:</b>						
Electricity (net of allowance) *	\$ 159,702,000	\$ 154,450,386	\$ (5,251,614)	97%	\$ 196,600,000	\$ 42,149,614
Evergreen Premium (net of allowance)	397,224	494,142	96,918	124%	489,000	(5,142)
CEC Grant	3,966,667	2,907,541	(1,059,126)	73%	4,760,000	1,852,459
BAAQMD grant	83,333	121,250	37,917	0%	100,000	(21,250)
Interest income	1,104,167	1,229,030	124,863	111%	1,325,000	95,970
Total revenue and other sources	165,253,391	159,202,349	(6,051,042)	96%	203,274,000	44,071,651
<b>EXPENDITURES AND OTHER USES:</b>						
<b>CURRENT EXPENDITURES</b>						
Cost of energy and scheduling	123,864,303	123,714,927	(149,376)	100%	150,630,000	26,915,073
Data management	2,631,667	2,645,302	13,635	101%	3,158,000	512,698
Service fees- PG&E	800,833	801,795	962	100%	961,000	159,205
Personnel	3,608,333	3,448,444	(159,889)	96%	4,330,000	881,556
Outreach and communications	800,000	643,013	(156,987)	80%	960,000	316,987
Customer service	334,405	295,815	(38,590)	88%	367,000	71,185
General and administration	430,833	447,091	16,258	104%	505,000	57,909
Legal, regulatory and compliance	918,333	797,583	(120,750)	87%	1,102,000	304,417
Accounting	175,833	143,870	(31,963)	82%	211,000	67,130
Legislative	65,000	65,000	-	100%	78,000	13,000
Other consultants	133,333	138,884	5,551	104%	160,000	21,116
CalCCA Trade Association	366,667	275,000	(91,667)	75%	440,000	165,000
Program implementation	2,250,000	1,578,837	(671,163)	70%	2,700,000	1,121,163
Program - CEC grant	7,000,000	4,273,123	(2,726,877)	61%	8,400,000	4,126,877
Program development and evaluation	41,667	2,348	(39,319)	6%	50,000	47,652
Total current expenditures	143,421,207	139,271,032	(4,150,175)	97%	174,052,000	34,780,968
<b>OTHER USES</b>						
Capital outlay	3,166,667	367,120	(2,799,547)	12%	3,800,000	3,432,880
Total Expenditures, Other Uses and Debt Service	146,587,874	139,638,152	(6,949,722)	95%	177,852,000	38,213,848
Net increase (decrease) in available fund balance	\$ 18,665,517	\$ 19,564,197	\$ 898,680	105%	\$ 25,422,000	\$ 5,857,803

\* Represents sales of approximately 1,917,000 MWh for 2019/20 YTD actual.

	Current Balance	% of Long-Term Term Target	Long-Term Target Balance
<b>RESERVES</b>			
Operating Cash Reserve	\$ 58,780,000	66%	\$ 88,926,000
Program Cash Reserve	10,755,000	60%	17,785,200
Collateral Cash Reserve	2,164,000	14%	15,063,000
	\$ 71,699,000	59%	\$ 121,774,200

**SONOMA CLEAN POWER AUTHORITY**  
**OPERATING FUND**  
**BUDGET RECONCILIATION TO STATEMENT OF**  
**REVENUES, EXPENSES AND CHANGES IN NET POSITION**  
**July 1, 2019 through April 30, 2020**

Net increase (decrease) in available fund balance per budgetary comparison schedule:	\$ 19,564,197
Adjustments needed to reconcile to the changes in net position in the Statement of Revenues, Expenses and Changes in Net Position:	
Subtract depreciation expense	(54,091)
Add back capital asset acquisitions	<u>1,521,198</u>
Change in net position	<u>\$ 21,031,304</u>



## ACCOUNTANTS' COMPILATION REPORT

Management  
Sonoma Clean Power Authority

Management is responsible for the accompanying financial statements of Sonoma Clean Power Authority (a California Joint Powers Authority) which comprise the statement of net position as of April 30, 2020, and the related statement of revenues, expenses, and changes in net position, and the statement of cash flows for the period then ended in accordance with accounting principles generally accepted in the United States of America. We have performed a compilation engagement in accordance with Statements on Standards for Accounting and Review Services promulgated by the Accounting and Review Services Committee of the AICPA. We did not audit or review the accompanying statements nor were we required to perform any procedures to verify the accuracy or completeness of the information provided by management. Accordingly, we do not express an opinion, conclusion, nor provide any assurance on these financial statements.

Management has elected to omit substantially all of the note disclosures required by accounting principles generally accepted in the United States of America in these interim financial statements. Sonoma Clean Power Authority's annual audited financial statements include the note disclosures omitted from these interim statements. If the omitted disclosures were included in these financial statements, they might influence the user's conclusions about the Authority's financial position, results of operations, and cash flows. Accordingly, these financial statements are not designed for those who are not informed about such matters.

We are not independent with respect to the Authority because we performed certain accounting services that impaired our independence.

*Maher Accountancy*

San Rafael, CA  
May 28, 2020

# SONOMA CLEAN POWER AUTHORITY

## STATEMENT OF NET POSITION

As of April 30, 2020

### ASSETS

Current assets	
Cash and cash equivalents	\$ 68,091,868
Accounts receivable, net of allowance	16,831,926
Other receivables	2,982,856
Accrued revenue	7,296,911
Prepaid expenses	1,102,486
Deposits and other current assets	757,079
Investments	20,185,717
Total current assets	<u>117,248,843</u>
Noncurrent assets	
Land and construction-in-progress	6,300,285
Capital assets, net of depreciation	152,245
Deposits and other noncurrent assets	5,459,242
Total noncurrent assets	<u>11,911,772</u>
Total assets	<u>129,160,615</u>

### LIABILITIES

Current liabilities	
Accounts payable	1,275,935
Accrued cost of electricity	12,453,383
Advanced from grantors	323,375
Other accrued liabilities	1,746,376
User taxes and energy surcharges due to other governments	411,685
Total current liabilities	<u>16,210,754</u>

### NET POSITION

Investment in capital assets	6,452,530
Unrestricted	106,497,331
Total net position	<u><u>\$ 112,949,861</u></u>

**SONOMA CLEAN POWER AUTHORITY**  
**STATEMENT OF REVENUES, EXPENSES**  
**AND CHANGES IN NET POSITION**  
**July 1, 2019 through April 30, 2020**

**OPERATING REVENUES**

Electricity sales, net	\$ 154,449,676
Evergreen electricity premium	494,142
Grant revenue	3,028,791
Total operating revenues	<u>157,972,609</u>

**OPERATING EXPENSES**

Cost of electricity	123,714,927
Contract services	9,559,128
Staff compensation	3,497,400
General and administration	840,803
Program rebates and incentives	504,696
Depreciation	54,091
Total operating expenses	<u>138,171,045</u>
Operating income	<u>19,801,564</u>

**NONOPERATING REVENUES (EXPENSES)**

Interest income	1,229,030
Other nonoperating revenue	710
Total nonoperating revenues (expenses)	<u>1,229,740</u>

**CHANGE IN NET POSITION**

	21,031,304
Net position at beginning of period	<u>91,918,557</u>
Net position at end of period	<u><u>\$ 112,949,861</u></u>

# SONOMA CLEAN POWER AUTHORITY

## STATEMENT OF CASH FLOWS July 1, 2019 through April 30, 2020

### CASH FLOWS FROM OPERATING ACTIVITIES

Receipts from customers	\$ 160,604,854
Receipts from grantors	1,021,283
Other operating receipts	20,000
Payments to electricity suppliers	(123,910,917)
Payments for other goods and services	(10,080,265)
Payments for staff compensation	(3,544,170)
Tax and surcharge payments to other governments	(2,218,461)
Payments for program rebates and incentives	(706,621)
Net cash provided (used) by operating activities	<u>21,185,703</u>

### CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES

Payments to acquire capital assets	<u>(1,884,052)</u>
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### CASH FLOWS FROM INVESTING ACTIVITIES

Interest income received	925,541
Proceeds from certificates of deposit matured	10,274,237
Purchase of certificates of deposit	(20,000,000)
Net cash provided (used) by investing activities	<u>(8,800,222)</u>

Net change in cash and cash equivalents (including County Investment Pool)	10,501,429
Cash and cash equivalents at beginning of year	<u>57,590,439</u>
Cash and cash equivalents at end of year	<u><u>\$ 68,091,868</u></u>



**SONOMA CLEAN POWER AUTHORITY**  
**STATEMENT OF CASH FLOWS (continued)**  
**July 1, 2019 through April 30, 2020**

**RECONCILIATION OF OPERATING INCOME TO NET  
CASH PROVIDED BY OPERATING ACTIVITIES**

Operating income	\$ 19,801,564
Adjustments to reconcile operating income to net cash provided (used) by operating activities	
Depreciation expense	54,091
Revenue adjusted for allowance for uncollectible accounts	1,186,246
(Increase) decrease in:	
Accounts receivable	(769,265)
Other receivables	(1,795,138)
Accrued revenue	3,112,240
Prepaid expenses	514,650
Deposits	(425,000)
Increase (decrease) in:	
Accounts payable	(129,433)
Accrued cost of electricity	(1,187,665)
Advance from grantors	(121,250)
Accrued liabilities	1,045,910
User taxes due to other governments	(86,647)
Supplier security deposits	(14,600)
Net cash provided (used) by operating activities	<u>\$ 21,185,703</u>

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## Staff Report - Item 07

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**To:** Sonoma Clean Power Authority Board of Directors

**From:** Neal Reardon, Director of Regulatory Affairs  
Geof Syphers, CEO

**Issue:** Receive Legislative and Regulatory Updates and Provide Direction as Appropriate

**Date:** June 4, 2020

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### Requested Action:

Receive Legislative and Regulatory Updates and Provide Direction as Appropriate.

### Legislative Update

Most of the discussion taking place in Sacramento pertains to COVID-19 and the 2020-21 budget. However, the Legislature has not forgotten about California's wildfires and PG&E's bankruptcy proceedings. There are a number of bills moving through the Legislature that pertain to these issues.

Governor Newsom released his revised budget on May 14, 2020. As you know, California began 2020 with a solid fiscal foundation and historic reserves. In January, Governor Newsom was projecting a budget surplus of \$5.6 billion for the 2020-21 fiscal year. The COVID-19 pandemic has changed the fiscal landscape dramatically. The Department of Finance is projecting personal income to decline by 9 percent in 2020 and is not expected to return to the 2019 level of \$2.6 trillion until 2023.

The Legislature has until June 15 to pass a budget and Governor Newsom will have until June 30<sup>th</sup> to sign the budget. The Assembly and Senate have both amended their legislative calendar due to COVID-19. (See revised calendars below.)

AB 111 (Ch. 81, Stats. 2019) added \$50.1 million in the 2019-20 budget for the California Public Utilities Commission (CPUC) to review and enforce utility wildfire mitigation plans and the implementation of AB 1054 (Ch. 79, Stats. 2019). You will recall these bills were enacted to facilitate consumer access to safe, reliable, and affordable power by providing a durable solution to the problems arising from utility-

caused wildfires. These bills established a new Wildfire Safety Division, created procedures and standards applicable to catastrophic wildfire proceedings, codified the prudent manager standard for wildfire liability, and established a Wildfire Fund and mechanisms to capitalize the fund to protect ratepayers. With the passage of AB 1054, the CPUC opened a proceeding to evaluate PG&E's proposed plan (Plan A) for exiting bankruptcy.

During Marybel Batjer's Senate confirmation hearing on May 27<sup>th</sup>, she stated the CPUC has established a plan (Plan A) to hold PG&E accountable for operating as a safe and reliable utility through a series of monitoring steps and to exit bankruptcy. The final two steps of Plan A state that a receiver would be appointed to take over PG&E's utility operations and the CPUC would revoke PG&E's license to operate in California if the initial three steps are not met. The CPUC will be voting on Plan A on May 28<sup>th</sup> which outlines the reforms to the governance and organization of PG&E. SCP supported Ms. Batjer's confirmation to the CPUC at the Senate Rules Committee confirmation hearing.

However, if Plan A does not work, Senators Hill and McGuire have introduced, on behalf of the Newsom Administration, [SB 350](#) otherwise known as "Plan B." SB 350 would replace PG&E by a non-profit public benefit company called "Golden State Energy" if it is determined PG&E has operated unsafely in the future and causes more catastrophes such as major wildfires or explosions. SB 350 provides the CPUC with the statutory authority to implement "Step 5," if necessary, by seeking appointment of a receiver to operate PG&E. It is important to note that the CPUC has existing authority to revoke PG&E's license to operate in California (Certificate of Public Convenience and Necessity - CPCN), but the framework to allow a new operator to ensure continuous service is not currently in statute. SB 350 would provide for an orderly transfer of the company to a new operator, in the event PG&E's CPCN is revoked.

Staff do not currently recommend a position on SB 350.

A handful of bills have been introduced and are moving quickly through the committees. SCP took positions on the following bills, consistent with the Board's adopted Legislative Policy.

### **[SB 862 \(Dodd\) - PSPS Events - Support](#)**

Provides greater coordination between electrical corporations and local governments as it relates to PSPS events. The coordination will assist in determining where community resource centers can be established and operated during a de-energization event along with the type of services being provided at the centers. SB 862 also requires electrical corporations to coordinate with local governments to

ensure mobile backup generators can be located at the community resource centers during a PSPS event.

### **SB 1117 (Monning) - Master-Meter Customers - Support**

Ensures residents at mobile home parks, apartment buildings or similar residential complexes that receive their electrical service by a master-meter customer are charged the rates billed by the load-serving entity and not the rate charged by the third-party biller.

### **SB 1312 (McGuire) - Electrical Corporations: Undergrounding of Infrastructure & PSPS Events - Support**

Requires IOUs to notify the CPUC, the Office of Emergency Services, and the Department of Forestry and Fire Protection of potential PSPS events. SB 1312 also requires IOUs to identify and report to the CPUC its transmission and distribution infrastructure that is most likely to cause a PSPS and create a timeline for the necessary infrastructure to be hardened by July 1, 2025.

### **SB 1448 (Bradford) - Wildfire Mitigation Plans/Workforce Diversity - Support**

Requires IOUs wildfire mitigation plan to include a description of how the IOU and its contractors will develop a diverse workforce to complete the vegetation management, system hardening, and grid modernization work.

## **Legislative Calendar**

### Assembly

May 29	Last day for policy committees to hear and report to the floor nonfiscal bills introduced in the Assembly
June 5	Last day for fiscal committees to hear and report to the floor bills introduced in the Assembly
June 15	Budget bill must be passed by midnight
June 15-19	Assembly Floor Session only
June 19	Last day for Assembly to pass bills introduced in the Assembly
June 19	Summer Recess

### Senate

May 29	Last day for Policy committees to hear and report to fiscal committees fiscal bills introduced in the Senate
June 5	Last day for policy committees to hear and report to the floor non-fiscal bills Introduced in the Senate
June 15	Budget bill must be passed by midnight
June 19	Last day for fiscal committee to hear and report to the floor bills introduced in the Senate
June 22-26	Senate Floor Session Only

*June 26      Last day for Senate to pass bills introduced in the Senate*  
*July 2        Summer Recess*

*Assembly & Senate Calendars are the same as of July 13.*

*July 13      Legislature reconvenes from summer recess*  
*July 31      Last day for policy committees to hear and report fiscal bills to fiscal committees*  
*August 7     Last day for policy committees to meet and report bills*  
*August 14   Last day for fiscal committees to meet and report bills*  
*August 17-31      Floor Session Only*  
*August 21   Last day to amend bills on the Floor*  
*August 31   Last day for each house to pass bills. Final recess begins upon adjournment.*

## **Regulatory Update**

### CPUC PG&E Bankruptcy Order Instituting Investigation

On May 28, 2020, the CPUC unanimously approved PG&E's restructuring plan to allow the company to emerge from bankruptcy. This makes it very likely that PG&E will satisfy all the criteria of AB 1054 insurance, and meet the June 30, 2020 deadline set by Governor Newsom. In their comments, the Commissioners were supportive of PG&E, frequently praising the corporation, and presented a unified voice in favor of PG&E continuing as a for-profit corporation with the right to serve under California monopoly utility rules, retaining its Certificate of Public Convenience and Necessity. According to the CPUC, among other things the decision:

- Approves reorganization plan of Pacific Gas and Electric Company (PG&E) and its holding company PG&E Corporation (PG&E Corp.) pursuant to the requirements of Assembly Bill 1054 (Stats. 2019, Ch.79) with conditions and modifications.
- Adopts, with some modifications, certain Assigned Commissioner Ruling Proposals to require changes to PG&E's governance structure and management, and for PG&E to submit to an enhanced regulatory oversight process.
- Approves cost recovery of financing fees associated with PG&E's emergence from bankruptcy.
- Denies cost recovery of professional fees associated with the bankruptcy.

- Denies cost recovery of wildfire liabilities from 2017 and 2018 except in connection with separate securitization application.
- Approves PG&E request to issue new debt and securities to finance bankruptcy exit plan. Grants PG&E conditional waiver from its authorized capital structure.
- Directs PG&E to pay the Commission's professional fees associated with the bankruptcy proceedings.

The CPUC agenda also states that “There is an estimated net savings to ratepayers associated with PG&E's refinancing of existing debt as a result of reorganization plan.” However, SCP was not able to immediately access the details supporting this claim. SCP staff will work with CalCCA to ensure that every effort is made to block future efforts to illegally pass disallowed costs on to ratepayers.

### Microgrids

On April 29<sup>th</sup>, Judge Rizzo issued a Proposed Decision in the Microgrids proceeding which is largely favorable to CCAs and Local Governments. The Judge drew heavily from an Energy Division staff proposal aimed enabling microgrids and similar solutions to reduce the scope and harm of utility de-energization events or “PSPS”.

The Proposed Decision makes three broad recommendations: 1) streamline interconnection of resiliency projects, 2) modify tariffs to encourage resiliency projects, and, 3) share information with local and tribal governments.

As discussed in prior Board packets, PG&E is no longer pursuing their DGEMS proposal to install permanent fossil-generation at substations within SCP's territory as a solution to PSPS in 2020. Instead, they are focusing on 1) temporary generation solutions which have a one-year permit to operate and, 2) a “Make-Ready” program to prepare PSPS impacted substations for additional generation. This Proposed Decision directs PG&E to collaborate with CCAs for planning and procurement processes for Make-Ready resources that may be deployed in CCA territories.

Judge Rizzo determined that PG&E did not substantially justify the extent to which its planned efforts would reduce PSPS events or the number of customers impacted. Therefore, the Proposed Decision conditionally authorizes PG&E to implement

measures to alleviate PSPS impacts. All costs must be tracked in a memorandum account. The effectiveness of PG&E's programs will later be subject to a reasonableness review. Therefore, if the Commission determines the costs were not justified and did not reduce PSPS harm, PG&E will not be allowed to recoup the funds from ratepayers.

SCP and a coalition of Northern California CCAs are providing comments largely in favor of the Proposed Decision.

### Resource Adequacy

On March 26, 2020 by Assigned Administrative Law Judge Chiv issued a Proposed Decision outlining a new framework for central procurement of "Resource Adequacy" - an insurance product that Load Serving Entities must purchase to help ensure reliable grid operation.

The Proposed Decision adopts implementation details for the central procurement of multi-year local Resource Adequacy procurement to begin for the 2023 compliance year in Pacific Gas and Electric Company (PG&E) and Southern California Edison (SCE) service areas. PG&E and SCE, respectively, will serve as the central procurement entity for their territories.

CalCCA is protesting this proposal and has met with Commissioner offices to further explain the reasons behind this. Namely, this would take procurement authority from CCAs and place it in the hands of IOUs; it would threaten the financial viability of developing new, clean resources; and it jeopardizes existing contracts which were entered into based on previous Resource Adequacy rules.

The central change CCAs are advocating for is a mechanism that would grant CCAs credit for the contracts they have entered into which provide Resource Adequacy.

This item has been delayed twice and is now on the agenda for June 11th.





50 Santa Rosa Ave., 5<sup>th</sup> Floor  
Santa Rosa, CA 95404

[sonomacleanpower.org](http://sonomacleanpower.org)

May 11, 2020

The Honorable Bill Dodd  
Member of the Senate  
State Capitol, Room 4032  
Sacramento, CA 95814

**Re: SB 862 (Dodd) – Support**

Dear Senator Dodd:

Sonoma Clean Power (SCP) is pleased to support SB 862 which will provide greater coordination between electrical corporations and local governments as it relates to Public Safety Power Shutoffs (PSPS). The coordination will assist in determining where community resource centers can be established and operated during a deenergization event along with the type of services being provided at the centers. SB 862 also requires electrical corporations to coordinate with local governments to ensure mobile backup generators can be located at, and provide the necessary electricity for, the community resource centers during a PSPS event.

Over the last few years, California has seen catastrophic wildfires and experienced devastation and liability posed by the wildfires. Power shutoffs are intended as a utility's last resort to mitigate the risk of fire. However, the growing threats posed by the wildfires means the utility's voluntary use of power shutoffs is likely to increase as we saw in 2019. Among those risks is the interruption of power needed to operate life support equipment. SB 862's coordination between electrical corporations and local governments are vital to make sure a plan is in place to assist those most vulnerable when a PSPS event occurs.

Sonoma Clean Power is the public electricity provider for Sonoma and Mendocino counties. We provide our customers cleaner electricity at competitive rates from sources like solar, wind, geothermal and hydropower, and promote local solutions to climate change. SCP is a not-for-profit public agency, independently run by the participating Cities of Cloverdale, Cotati, Fort Bragg, Petaluma, Point Arena, Rohnert Park, Santa Rosa, Sebastopol, Sonoma, Willits, Windsor, and the Counties of Sonoma and Mendocino. The success of our program has helped spur interest in Community Choice around the state.

Thank you for introducing SB 862 and your continued commitment to Sonoma Clean Power's customers.

Sincerely,

A handwritten signature in blue ink, appearing to read "Geof Syphers", enclosed within a blue oval.

Geof Syphers, CEO

cc: Members of the Senate Energy, Utilities and  
Communications Committee



50 Santa Rosa Ave., 5<sup>th</sup> Floor  
Santa Rosa, CA 95404

[sonomacleanpower.org](http://sonomacleanpower.org)

May 11, 2020

The Honorable William Monning  
Member of the Senate  
State Capitol, Room 4040  
Sacramento, CA 95814

**Re: SB 1117 (Monning) – Support**

Dear Senator Monning:

Sonoma Clean Power (SCP) is pleased to support SB 1117 which will ensure residents at mobile home parks, apartment buildings or similar residential complexes that receive their electrical service by a master-meter customer are charged the rates billed by the load-serving entity and not the rate charged by the third party biller (i.e., investor owned utility).

For a number of years, there has been a discrepancy between California’s Business and Professions Code, the Civil Code, and the Public Utilities Code. Replacing “electrical corporation” with “load-serving entity” in the Public Utilities Code will bring California’s codes into conformance.

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Thank you for introducing SB 1117 and your continued commitment to making sure electrical customers are properly charged.

Sincerely,

A handwritten signature in blue ink, reading "Geof Syphers", enclosed in a blue oval.

Geof Syphers, CEO

cc: Members of the Senate Energy, Utilities and  
Communications Committee



50 Santa Rosa Ave., 5<sup>th</sup> Floor  
Santa Rosa, CA 95404

[sonomacleanpower.org](http://sonomacleanpower.org)

May 20, 2020

The Honorable Mike McGuire  
Member of the Senate  
State Capitol, Room 5061  
Sacramento, CA 95814

**Re: SB 1312 (McGuire) - Support**

Dear Senator McGuire:

Sonoma Clean Power (SCP) is pleased to support SB 1312 which will require electrical corporations to notify the Public Utilities Commission, the Office of Emergency Services, and the Department of Forestry and Fire Protection of a potential public safety power shutoff (PSPS). SB 1312 also requires electrical corporations to identify and report to the Public Utilities Commission its transmission and distribution infrastructure that is most likely to cause a PSPS and creates a timeline for the necessary infrastructure to be hardened by July 1, 2025.

Power shutoffs are intended as a utility's last resort to mitigate the risk of fire. However, the growing threats posed by the wildfires means the utility's voluntary use of power shutoffs has increased significantly as we saw in 2019. With the passage of SB 1312, communities in the high fire-threat areas will know the electrical corporations have a date specific to harden the necessary infrastructure and that they will not be charged for electricity service not provided during a PSPS event.

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Thank you for introducing SB 1312 and your continued commitment to Sonoma Clean Power's customers.

Sincerely,

A handwritten signature in blue ink, reading "Geof Syphers", with a stylized flourish at the end.

Geof Syphers, CEO

cc: Members of the Senate Energy, Utilities and  
Communications Committee



50 Santa Rosa Ave., 5<sup>th</sup> Floor  
Santa Rosa, CA 95404

[sonomacleanpower.org](http://sonomacleanpower.org)

May 20, 2020

The Honorable Steven Bradford  
Member of the Senate  
State Capitol, Room 2059  
Sacramento, CA 95814

**Re: SB 1448 (Bradford) - Support**

Dear Senator Bradford:

Sonoma Clean Power (SCP) is pleased to support SB 1448 which will require electrical corporations wildfire mitigation plan to include a description of how the electrical corporation and its contractors will develop a diverse workforce to complete the vegetation management, system hardening, and grid modernization work that it and its contractors will be undertaking. SCP agrees that past and current members of the California Conservation Corps and local conservation corps can play a vital role in assisting electrical corporations with meeting the diverse workforce goals as required in SB 1448.

Sonoma Clean Power is the public electricity provider for Sonoma and Mendocino counties. We provide our customers cleaner electricity at competitive rates from sources like solar, wind, geothermal and hydropower, and promote local solutions to climate change. SCP is a not-for-profit public agency, independently run by the participating Cities of Cloverdale, Cotati, Fort Bragg, Petaluma, Point Arena, Rohnert Park, Santa Rosa, Sebastopol, Sonoma, Willits, Windsor, and the Counties of Sonoma and Mendocino. The success of our program has helped spur interest in Community Choice around the state.

Sonoma Clean Power is pleased to support SB 1448 and appreciate your commitment to California's energy markets.

Sincerely,

A handwritten signature in blue ink, appearing to read "Geof Syphers", enclosed in a blue oval.

Geof Syphers, CEO

cc: Members of the Senate Energy, Utilities and  
Communications Committee



## Staff Report - Item 08

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**To: Sonoma Clean Power Authority Board of Directors**

**From: Michael Koszalka, Chief Operations Officer  
Ryan Tracey, Energy Analyst**

**Issue: Receive Update on Impacts of COVID-19 to SCP**

**Date: June 4, 2020**

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### SCP Response to COVID-19

This is staff's regular update the Board on the impacts of COVID-19 on SCP's operations.

SCP has implemented contingency plans for daily operations and for staff safety. These plans include, but are not limited to:

- A COVID-19 Emergency Consumer Protection Policy was approved by SCP management to protect SCP residential and non-residential customers who are experiencing a financial crisis due to the pandemic. All late-payment and pre-collection notices were originally halted until May 31, 2020. We have now extended this policy through June 30<sup>th</sup>. SCP will not drop any customers and has halted collection activity for eligible customers through June 30, 2020. The dates may be extended if the current situation extends later in the year.
- Our SCP staff have been very productive during the shelter in place and have been getting the work of the Agency completed. We have launched two new programs (SGIP and ERAP) and are preparing others for launch. Progress is also being made on the Advanced Energy Center. The SCP office has been closed indefinitely. However, we are preparing preliminary plans for eventually reopening, following the State and County guidelines. We expect the opening will be slow and in many stages.
- Following Governor Newsom's [Executive Order N-25-20](#), public meetings and workshops will continue to be held via teleconference or webinar to avoid gatherings that may lead to the spread of the virus.

## **SCP Contracted with Local Economists for Forecasting Inputs**

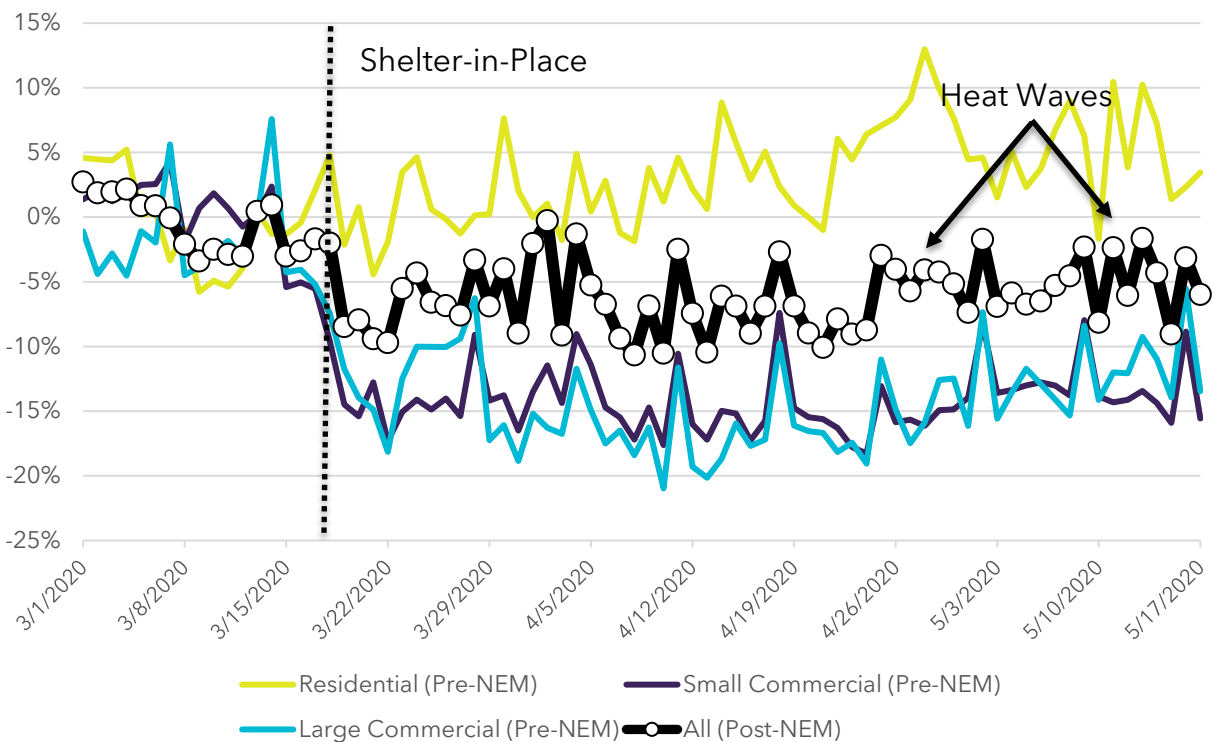
Due to the unprecedented disruption to the economy caused by the COVID-19 pandemic and shelter-in-place directives by the State and County, the complexity and variability of the economic inputs SCP uses to forecast peak demand and energy greatly increased. Accurate forecasting is important to SCP's economic stability. Large errors in forecasting can be costly.

To improve the quality of the economic inputs to our forecasting model, SCP contracted with two highly credentialed economists with awareness of SCP's local economy in developing this updated forecast: Dr. Robert Eyler of Sonoma State University and Dr. Jon Haveman of the National Economic Education Delegation. Eyler and Haveman studied currently available macroeconomic forecasts for the United States and California along with historical county-specific economic data and the demographics of SCP's customers and associated load to project residential, small commercial, and large commercial meter counts. Their forecast specifically evaluated the vulnerability of industry sectors and their proportional representation in SCP's load. Additionally, the study estimated changes in EV sales rates due to the economic downturn.

## **SCP Load Impact from COVID-19**

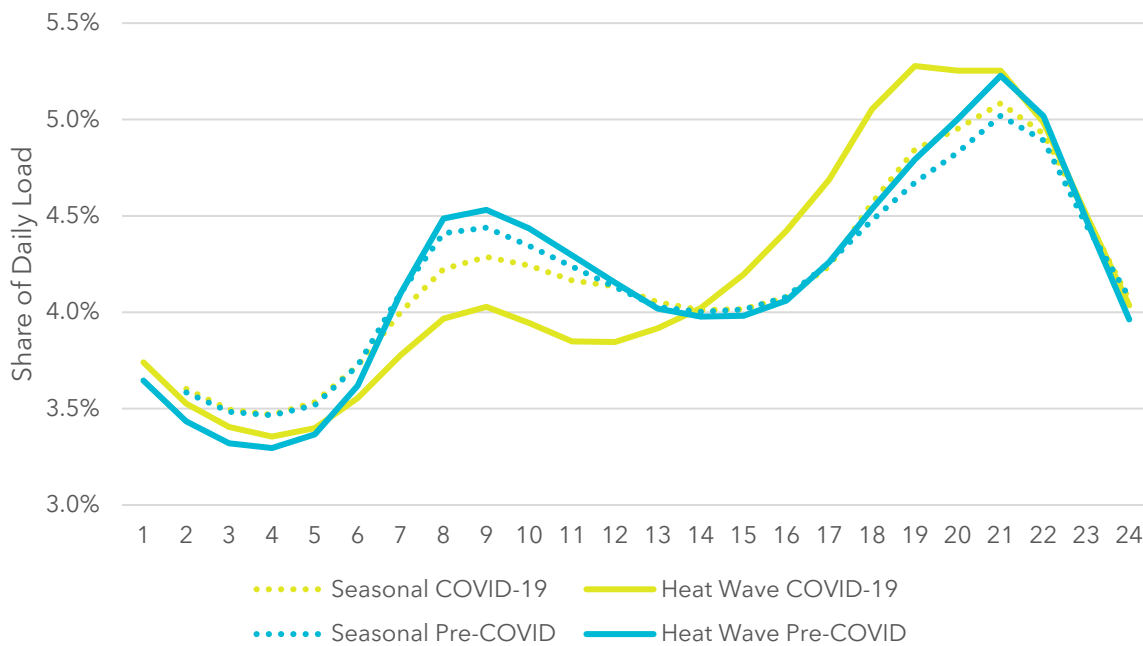
SCP continues to monitor the impact to both daily energy usage and hourly load shape during COVID-19 shelter-in-place. Weekday energy usage has increased from 8% below normal pre-COVID-19 conditions to 5% below, with an additional usage bump observed on hotter days. The increase in usage can be attributed to both higher residential loads (going from +3% to +7% vs. normal) and non-residential (going from -17% to -15%). Figure 1 illustrates the observed trend in load impact due to COVID-19 by customer type, along with annotations for the two heat waves present in recorded data. The trend in usage for small commercial and large commercial customers track well until the week of May 10<sup>th</sup>, when large commercial usage pulled noticeably ahead and appeared to demonstrate higher weather sensitivity. SCP anticipates additional increases in load as businesses restart operations and summer temperatures drive-up residential HVAC usage.

**Figure 1.** Daily SCP COVID-19 Impact by Customer Type



On days with typical seasonal weather, SCP continues to see load reductions spread evenly throughout the day. Lower commercial usage is mirrored by increased residential usage at the same hours. On hot days, however, SCP's load shape does change substantially. Residential usage on hot days from 16:00 through 19:00 greatly exceed both what would be anticipated pre-COVID-19 on similar hot days and what would be anticipated utilizing COVID-19 conditions during typical seasonal weather. Accordingly, SCP is now using a heat wave specific shape for day-ahead forecasting for CAISO bids. The load shapes for typical seasonal vs. heat wave and COVID-19 vs. pre-COVID-19 days are shown in Figure 2.

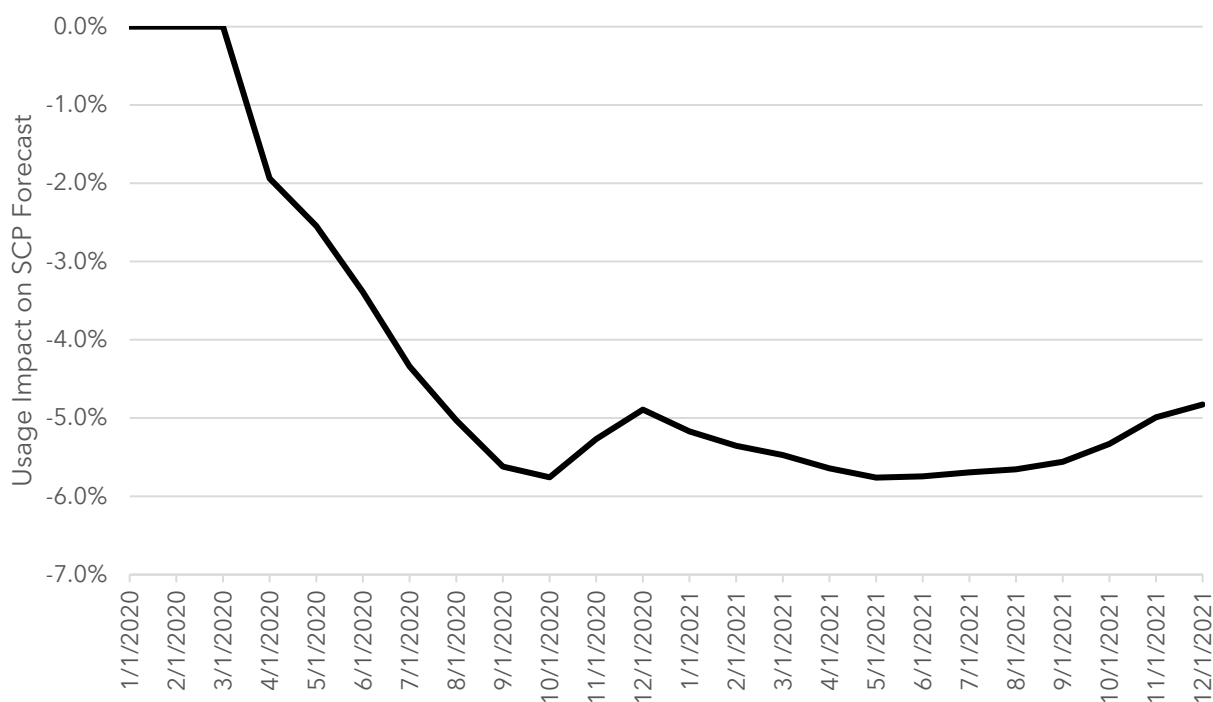
**Figure 2.** Normalized SCP Load Shapes



Staff leveraged the output of Eyler and Haveman’s study to update SCP’s long-term forecast model. The study’s results suggest SCP will experience large sustained decreases in small commercial usage, with more modest drops in large commercial and residential usage. Overall, SCP is expecting to stabilize at energy usage between 5% and 6% less than what was forecasted pre-COVID-19. It is important to note that this forecast represents the expected usage from an economy recovering from COVID-19 as opposed to anchoring on the current conditions observed during shelter-in-place. Staff will continue to leverage the output of this study, along with additional detailed internal analysis, to refine forecasts to inform next year’s budget.



**Figure 3.** Impact of COVID-19 on Long-term SCP Usage Forecast



### Impacts on Revenues and Power Costs

Staff continues to monitor the impact of COVID-19 usage on revenues. Although March revenues fell close to budget, April revenues fell 3% below. The impact on revenues in the first two months of shelter-in-place was muted relative to volume due to the absence of most commercial demand charges (charges associated with the customer's highest 15-minute demand within the month). Many of those demand charges pick-up in May, which amplifies the impact of COVID-19 on SCP revenues. Data through May 19<sup>th</sup> suggests SCP monthly revenue will be 8% below what would be anticipated pre-COVID-19 conditions, and 14% below budget due to weather and other non-COVID factors. Note that usage and demand data from the most recent heat wave starting Memorial Day weekend was not yet available at the time of publishing this report, so figures may change.

Although day-ahead load costs in CAISO continue to be low during shelter-in-place, SCP does not anticipate significant savings in average unit procurement cost. This is because most of our load is either hedged or contracted at a fixed price. However, SCP will realize some savings from the reduced volume, along with smaller obligations for RPS and carbon-free energy.

More information about the financial impacts of COVID-19 will be provided at each of the next few Board meetings.

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## **Staff Report - Item 09**

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**To:** Sonoma Clean Power Authority Board of Directors

**From:** Cordel Stillman, Director of Programs  
Chad Asay, Programs Manager

**Issue:** Approve Budget for an On-bill Finance Assistance Pilot Program and Delegate Authority to the CEO to Negotiate, Execute, and Amend a Professional Services Agreement for an On-bill Finance Administrator for a Not-to-Exceed Amount of \$157,920 through June 30, 2021

**Date:** June 4, 2020

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### **Requested Board of Directors Action:**

Staff requests the SCP Board of Directors ("Board") Approve the use of \$1,000,000 as loan capital for SCP's On-bill Finance Assistance pilot program to establish a service for SCP residential customers to purchase and install approved technologies through the Advanced Energy Center.

Delegate authority to the Chief Executive Officer or his designee to negotiate, execute, and amend a Professional Services Agreement ("PSA") with Frontier Energy Inc ("Frontier") using SCP's standard form PSA with the attached scope of work (Exhibit A) and Fee Schedule (Exhibit B), for an amount not to exceed \$157,920.

### **Background:**

SCP was awarded the California Energy Commission's EPIC Grant 17-304 to, among other things, establish the Advanced Energy Center (Center) in order to speed deployment of market-ready energy efficiency technologies. The Center will be a physical storefront where SCPA customers may view and purchase energy-saving items from third-party vendors. The Center will be located at 741 4th Street, in Santa Rosa, California.

In addition to the CEC grant's expectation to establish the physical Advanced Energy Center, the Lead Locally team also proposed in the grant application to explore innovative ways to overcome financial barriers to stimulating the energy efficiency market in our area through an on-bill finance program. Although it is not a grant requirement, by establishing this pilot program SCP will assist in stimulating markets for these technologies.

## **Discussion:**

### **On-bill Finance Program**

The On-bill Finance Program (OBF) program will be offered to SCP residential service customers in good standing to fund the cost of purchasing and installing eligible energy efficient equipment. The OBF program is designed to assist in the stimulation and deployment of the energy efficient (EE) technology marketplace both online and physically through the Advanced Energy Center (AEC). The OBF program will allow qualified customers to receive zero percent (0%) interest, no-fee, unsecured financing for eligible improvement(s).

To qualify for the program, Customer must also satisfy each of the following conditions:

1. Customer must be the owner (Owner) of the property and have lawful authority to initiate and install Improvements.
2. Customer is an active SCP customer on a residential rate (e.g. E-1, E-6, EV, E-TOU-C) with at least one (1) account at the Property.
3. Customer has a zero-dollar (\$0.00) past-due balance on its last three (3) PG&E billing statements.

Financing is available to qualified customers for up to one hundred percent (100%) of the actual installed cost of approved improvement(s), less rebates or incentives received by customer from SCP under eligible programs). The maximum loan amount available per service account is ten thousand dollars (\$10,000). The maximum loan term for a customer is ten (10) years.

The fixed monthly loan repayment amount will be billed as a line item on customer's electric bill. Repayment amounts will be determined by funding limits and loan terms. These are unsecured loans and as with our SCP energy charges on the customer bill, non-payment of these loans is not allowed for disconnection of service. Customers will be required to pay the loan in full should they opt back to PG&E bundled service, or if

they move. No loan losses are anticipated in the first year of the program, however, an allowance for bad debt will be established in the budget for FY2021-22. Other agencies with similar programs have seen minimal loan losses (below 1%).

### **Program Administrator**

Program administrator (Frontier Energy Inc., on behalf of SCP); supports marketing at SCP's direction; oversees installer/ contractors' installations at customers' locations per SCP-approved OBF Applications and Agreements; resolves customer and installer/ contractor issues; approves installations; reports on-bill charge to SCP/billing agent; coordinates data collection.

The initial term of the contract is through June 30, 2021 with a not-to-exceed amount of \$157,920.

### **Fiscal Impact:**

Staff is requesting \$157,920 for the Frontier Energy agreement and \$1,000,000 for loan funding. The Frontier Energy administrative fee will come out of the FY2020-21 budget. The \$1,000,000 in loan capital is treated as a balance sheet asset and is not part of the annual budget. Customer repayments will also go to the balance sheet to replenish the funds loaned and will not show as income. Should any customers default, those costs would become expenses to the Agency. The \$1,000,000 of upfront incentive funding will be returned to SCP as customers pay each appropriate OBF monthly payment over a ten-year period. This idea, if successful, would become a revolving fund to support customer purchases of energy saving and electro-technologies.

### **Community Advisory Committee Review**

The Community Advisory Committee unanimously recommended approval to the Board at their May 19, 2020 meeting.

### **Attachments:**

- The Professional Services Agreement for the Sonoma Clean Power Authority with Frontier Energy for the On-bill Finance Administrator Agreement.
  - Attachment A - Scope of Work
  - Attachment B - Fee Schedule

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## **Staff Report – Item 10**

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**To:** Sonoma Clean Power Authority Board of Directors

**From:** Mike Koszalka, COO  
Geof Syphers, CEO  
Neal Reardon, Director of Regulatory Affairs  
Erica Torgerson, Director of Customer Service  
Rebecca Simonson, Senior Power Services Manager

**Issue:** Approve the Proposed Fiscal Year 2020-21 Annual Budget and Proposed Customer Rates Effective July 1, 2020

**Date:** June 4, 2020

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### **Requested Actions**

1. Approve the proposed FY2020-21 annual budget.
2. Approve the proposed customer rates effective July 1, 2020.

### **Summary**

Staff present a proposed budget for Fiscal Year 2020-2021 and July 1, 2020 rates that fulfill SCP's goals of providing electricity from very low greenhouse gas sources, implementing innovative customer programs with competitive and stable customer rates. What is new about this budget is that, for the first time, SCP will defer revenues from the current fiscal year to help offset customer bills over the next several years.

From its inception, Sonoma Clean Power has generally been able to provide customers lower overall bills than if they had remained PG&E bundled customers. However, starting on May 1, 2020, PG&E's Power Charge Indifference Fee (PCIA) increased to approximately \$103 million for SCP customers and created the conditions where SCP customers now experience slightly higher average bills than bundled service customers. In response, the Committee and Board created a fund to

use SCP's net income from the current FY2019-2020 year to protect customers from unreasonably high bills.

The proposed budget was developed specifically to aid SCP and its customers in getting through the extremely high PG&E fees in 2020 and 2021, which drop slightly in 2022, and then fall significantly in 2026 upon the closure of PG&E's Diablo Canyon power plant. The proposed budget also incorporates a forecast of reduced energy use and revenues due to COVID-19 shelter-in-place orders and economic impacts. Staff project that, with the proposed budget, SCP will likely be able to limit the worst case scenario such that customer electric bills do not exceed 5% above bundled service throughout this period.

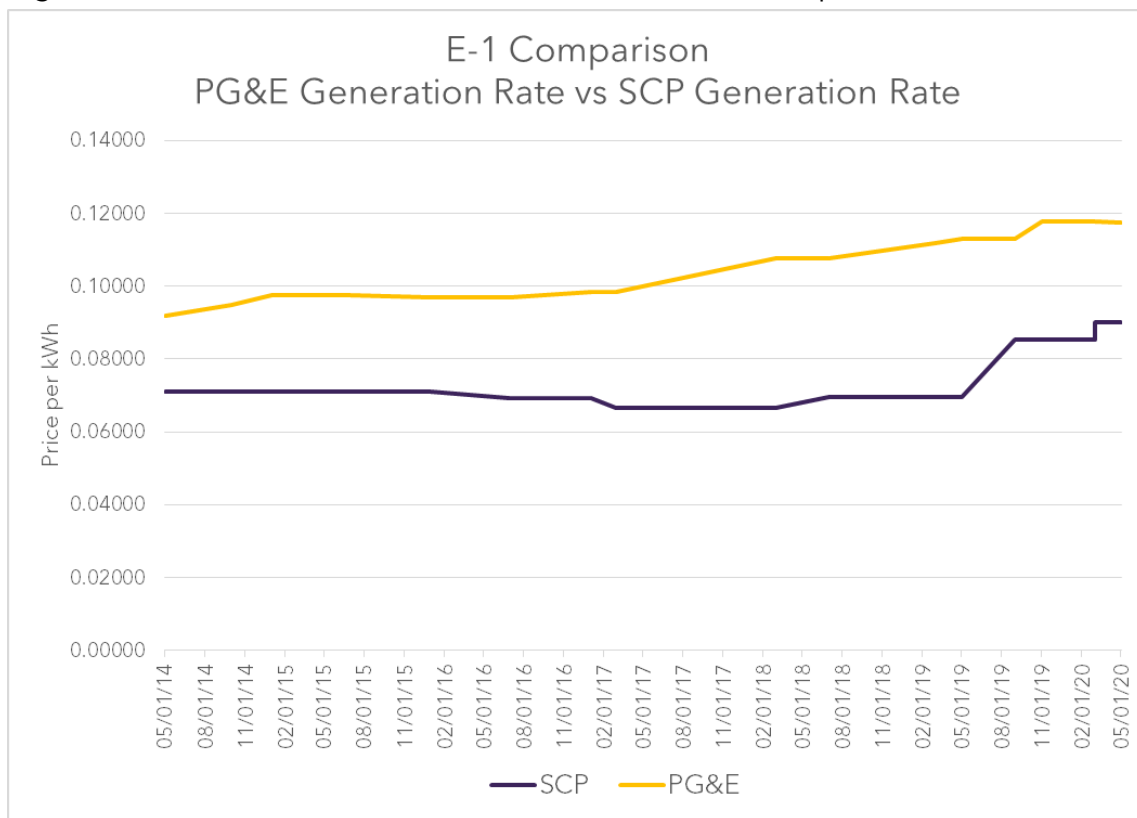
The SCP Committee and Board have directed staff to continue work on core customer programs, where much of SCP's value lies, including the flagship Advanced Energy Center in partnership with the California Energy Commission. The proposed budget therefore continues SCP's progress in customer programs, including new offerings facilitating battery electric storage to enhance customer resilience to power disruptions.

## **Background**

SCP has a solid history of lower power prices than PG&E as illustrated in Figures 10.1 through 10.4. These low generation rates have resulted in tens of millions in customer bill savings since SCP began providing service in 2014.



Figure 10.1 Residential Customer Generation Rate Comparison, PG&E vs. SCP



SCP residential customers, as illustrated in figure 10.1, have experienced significantly lower generation rates since the inception of service to customers in 2014.

Figure 10.2 Small Commercial Customer Generation Rate Comparison, PG&E vs. SCP

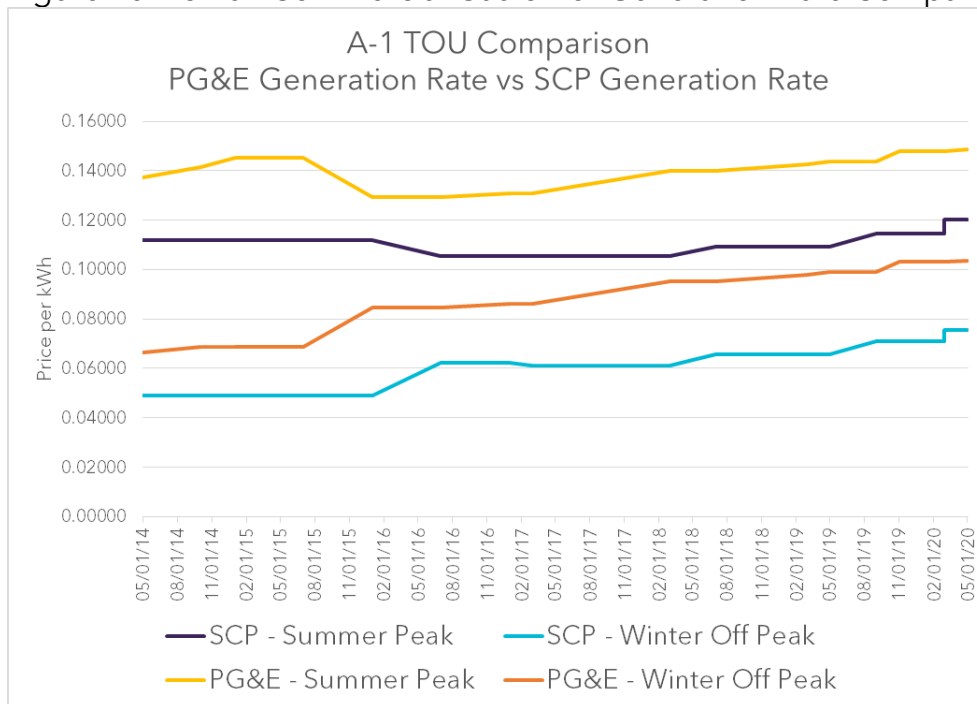


Figure 10.3 Medium Commercial Customer Generation Rate Comparison, PG&E vs. SCP

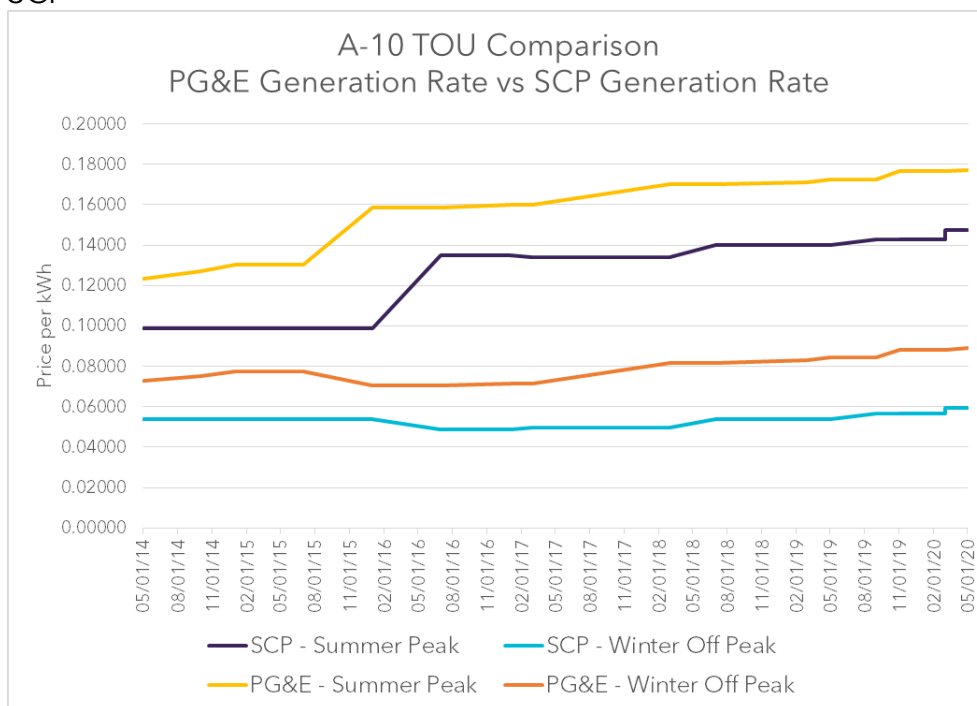
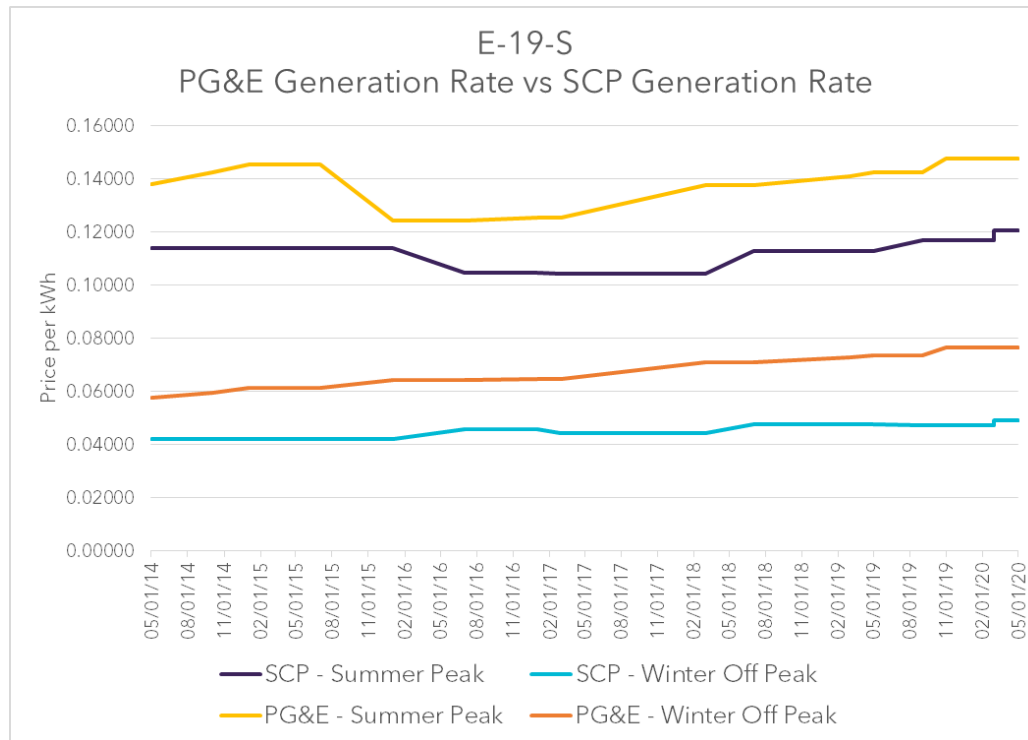


Figure 10.4 Large Commercial Customer Generation Rate Comparison, PG&E vs. SCP



Historically and for the foreseeable future, SCP provides generation rates for every customer class significantly below what PG&E charges their bundled customers. Nevertheless, we face a near-term challenge in keeping total bills below bundled customer bills. The central reason is that SCP only controls the generation portion of customer bills, which often only represents 38% of the total electric bill. Big changes by PG&E to delivery costs and fees can dwarf the effects of SCP's discounted generation rates.

The Power Cost Indifference Charge (PCIA) our customers pay is the main driver of the challenge. It is the exit fee to cover 100% of PG&E's stranded costs for resources that Sonoma Clean Power and other CCA customers no longer use. This PCIA charge makes it a challenge for SCP to provide generation rates that result in customer bills below that of PG&E bundled bills because the fee was designed based on an assumption that CCAs would not purchase any renewable energy or enter into any long-term contracts in their early years - both of which are mandated by law. Despite this challenge SCP has historically been able to set rates such that SCP customer bills are below that of PG&E bundled customer bills. Due to the very high PCIA, and the expectation that it will remain high for the next several years, the ability of SCP to

maintain rates such that customer bills remain below PG&E's bundled customer bills is changing. We expect this situation to persist for the next several years.

When Diablo Canyon Nuclear Power Plant is retired PG&E's total stranded costs will decline by about one third. This will result in a decline in PCIA as well as bundled customer rates. At that time, we expect SCP will once again show monthly bill savings to customers as we will be competing with PG&E on closer to an equal footing. The question then is: how competitive can SCP remain with its rates while continuing to fulfill its mission to provide an extremely clean power mix and advanced customer programs?

SCP customers' PCIA obligation for calendar 2020 is \$102.8 million. This is \$38 million above their 2019 obligation. However, CPUC rules prevent our customers from paying this entire amount in 2020. Instead, the CPUC approved an increase to customers' PCIA charge of \$14.8 million for SCP customers that went into effect on May 1, 2020. This \$14.8 million figure is derived from a "cap" on increases to the PCIA of 0.5 cents per kWh per year. So, SCP customers are liable for a \$38 million increase for 2020, but are only currently being charged \$14.8M of that increase. The CPUC may require SCP customers to begin paying the remaining balance later in 2020 following an application by PG&E (see discussion on "cap" and "trigger" below).

The table below illustrates, as of May 1, 2020, how much above PG&E our customers' bills are for a sample of residential and commercial rates.

Summer Only	As of May 1
E-1	2.85%
A10 TOU	3.15%
A6	1.01%
E19-S	4.43%
Summer & Winter	As of May 1
E-1	2.85%
A-10 TOU	3.50%
A-6	1.14%
E-19-S	4.60%

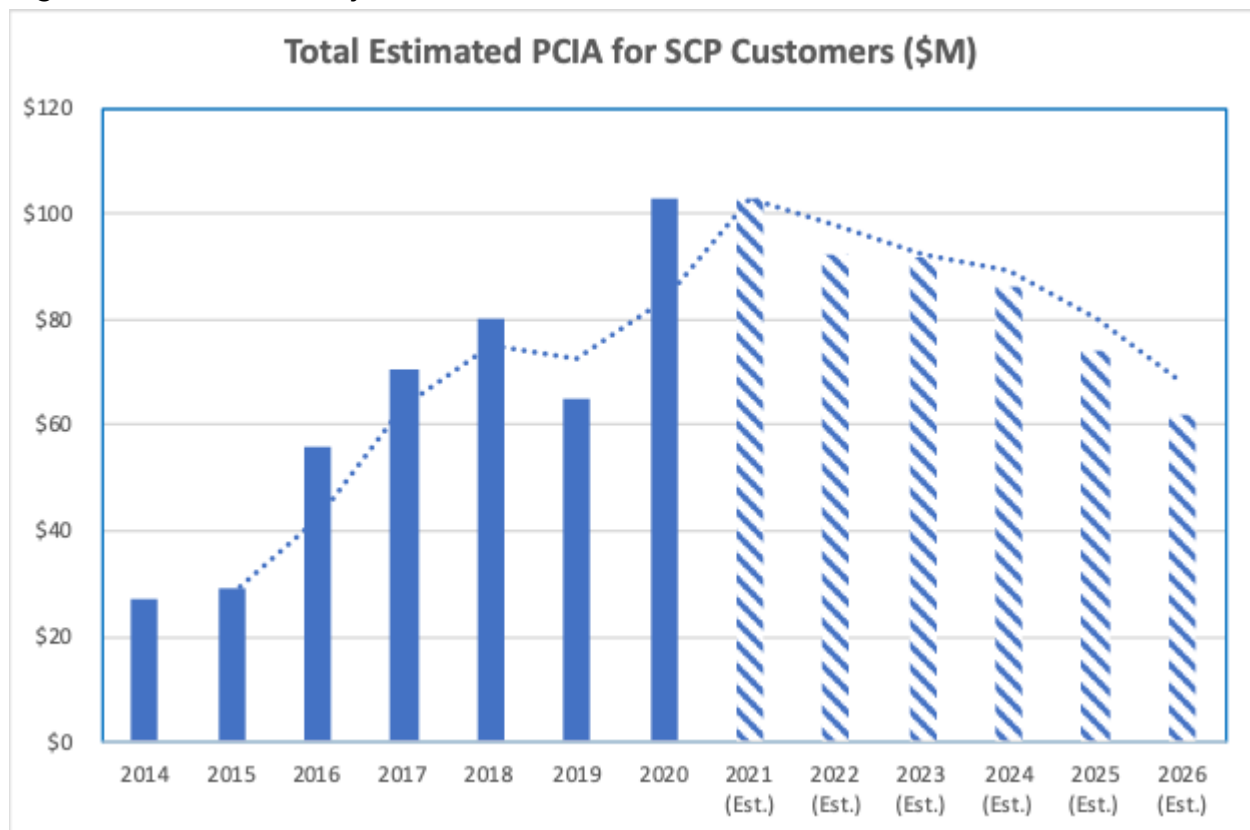
Some of the components of customer rates, especially larger commercial off-peak rates have moved to over 5% above bundled service equivalent billings. The proposed July 1, 2020 rates will bring any rate that is currently more than 5% above back down to 5%.

In addition to the PCIA cap, there is also a “trigger”. The trigger is related to the amount of under-collection of the PCIA by PG&E that occurs because of the cap. Once that trigger is hit, PG&E can request expedited collection of the full PCIA owed for that year. We expect this trigger will be hit around August 2020 with the resulting PCIA increase being effective by September 2020. This would send SCP’s customer bills even further above bundled service bills without an additional change to SCP rates. It is unknown over what period of time this additional charge would be levied. It will likely remain in place until the full \$38 million PCIA increase is recouped by PG&E. Figure 10.5 below shows the history of total annual PCIA charge for SCP customers and our best information regarding the level of the PCIA we expect through the closing of both units of Diablo Canyon.

In Fiscal Year 2019-20, SCP is posting strong financial results. Even with the reduced sales due to COVID-19 Shelter in Place guidance, our year-end results are strong. Per the SCP Board’s direction last year, SCP has worked to accumulated cash in the case it is needed to offset extremely high PCIA fees over the coming few years. By June 30, 2020 we expect to have an increase in net financial position of approximately \$26.0 million for the year. Note that this forecast has been adjusted to reflect the effects of the COVID-19 on sales. Normally, substantially all of these year-end funds would be added to our reserves. However, the Board approved a revision to Financial Policy B2 that changes the circumstances SCP’s year-end increase in financial position would add to reserves. The Board also approved the creation of an Operating Account Fund for the purpose of allowing revenues to be deferred from one year to subsequent fiscal periods.

The volatility created by the PCIA cap and trigger puts our customers at risk and we are proactively working to stabilize their bills.

Figure 10.5 PCIA History and Forecast



### Rate setting strategy

Staff is recommending the following as a strategy for customer rate setting:

- Strive to keep SCP customer bills competitive as compared to PG&E bundled customer bills
- Keep the need for SCP rate changes to one or two per year (July 1 and January 1) if at all possible
- Do not dedicate any net income to reserves after the end of FY 2019-20 and until certain conditions are met (described in the revised Financial Policy B2)
- Set aside the increase in cash position at the end of FY 2019-20 into an Operating Account Fund for the purpose of customer bill stabilization to keep customer bills within 5% or better of PG&E bundled customers for all rate classes and components
- Use the Board Approved Operating Account Fund to offset PCIA increases

- Try to avoid using any cash reserves through the next six years, and in no case let the reserve balance fall below 120 days of expenses.

With the information staff currently has, and moderately conservative assumptions, staff believes that the strategy above can be achieved.

To implement this strategy, over the last three months, the Board has made some key decisions. First, they revised financial policy B2 to allow the option to not contribute to reserves under current conditions. Second, the Board established an Operating Account Fund to defer revenue into future fiscal periods in order to provide customer bill stabilization. The objective is to keep customer forecasted bills within 5% of PG&E bundled customers for every rate class.

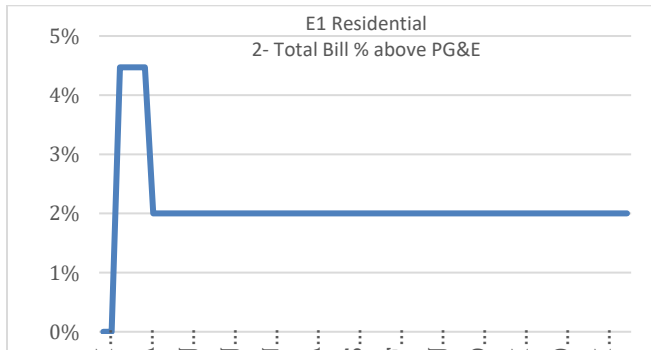
Staff presented three rate setting options to the CAC and BOD in March and April respectively. The CAC recommended Rate setting Option 2 which left rates unchanged on July 1, 2020 except for any rates that resulted in customer bills over 5% above PG&E bundled customers. The Board then directed staff to follow this option. The strategy also includes adjusting rates when the PCIA rate cap is exceeded to keep customer bills within the 5% threshold.

Based on data from other CCAs, staff believe there will be no financially significant loss of customers if SCP uses the Operating Account Fund to protect customers from having bills that exceed 5% above bundled service.

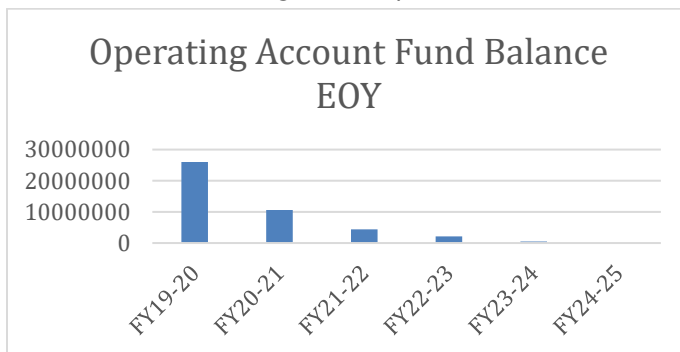
## **Overview of Proposed Rates**

- No change to rates on 7/1/2020, except for reducing bill components (e.g. individual TOU periods & demand) that result in SCP customer bills exceeding PG&E bundled customer bills by 5%.
- Should PG&E file to increase the PCIA during 2020 as a result of the cap being exceeded, staff will come back to the CAC and Board to adjust rates as needed to maintain our targeted maximum billing differential of 5%.
- We then expect to need to change SCP customer rates again in early 2021 when the spring 2021 changes to the PCIA go into effect.
- Maintain existing cash reserves at current balance over the next six years, or at least until the conditions of Financial Policy B2 are met.

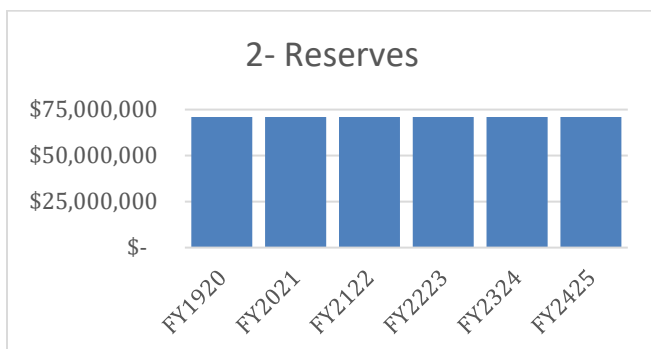
With the proposed rate plan above, customer bills are forecast to remain within 5% of PG&E bundled customer bills for the next two years, then are forecast to remain within 2% beginning in FY2022-23.



Some level of the Customer Bill Stabilization Fund will be left beyond FY20-21, should events not go as expected.



Reserve levels are maintained at \$71M until such time as new reserve contributions can be made after the closing of Diablo Canyon Nuclear Power Plant.



A complete set of proposed July 1, 2020 rates are contained in ATTACHMENT B.



## **Budget Overview**

The Fiscal Year 2019-2020 proposed budget and rates presented in this item seek to:

- Continue to procure a supply portfolio of electricity generation that is at least 30% lower in greenhouse gas emissions as PG&E's portfolio, reaches 50% qualifying renewable sources by 2020, and 60% by 2030.
- Focus program activities into improving existing programs, creating the Advanced Energy Center, improving customer resilience to outages and building SCP's headquarters as a living example of an advanced energy facility.
- Maintain a high level of customer service support.
- Increased focus of community outreach on underserved markets and promote the Advanced Energy Center.

## **DRAFT BUDGET**

The draft budget is presented first in the form that will be used for adoption, and then is followed by supplemental information. The budget categories are intentionally general enough to allow some measure of staff discretion, without requiring frequent budget adjustments.

	Revised Budget FY19-20	Expected Actuals FY 19-20	1st DRAFT Budget FY20-21	Proposed Budget FY20-21	Comments
<b>REVENUES &amp; OTHER SOURCES</b>					
Electricity Sales (net of allowance) [1]	\$ 196,600,000	\$ 187,500,000	\$ 170,616,000	\$ 161,517,700	5% reduction due to COVID-19 and bad debt allowance changed to 1.25%
Operating Account Fund Revenues			\$ 13,146,000	\$ 15,433,300	Fund established to stabilize customer rates
EverGreen Premium (net of allowance) [2]	\$ 489,000	\$ 575,000	\$ 582,000	\$ 582,000	
CEC Grant Proceeds	\$ 4,760,000	\$ 3,934,000	\$ 3,830,000	\$ 3,830,000	
BAAQMD Grant	\$ 100,000	\$ 100,000	\$ 50,000	\$ 50,000	Supports CEC Grant
Miscellaneous Revenue				\$ 80,000	Low Carbon Fuel Standards credits for some EV charging stations
Interest Income	\$ 1,325,000	\$ 1,203,000	\$ 1,100,000	\$ 750,000	Reduced by \$350,000 due to lower interest rates
<b>Total Revenues</b>	<b>\$ 203,274,000</b>	<b>\$ 193,312,000</b>	<b>\$ 189,324,000</b>	<b>\$ 182,243,000</b>	
<b>EXPENDITURES</b>					
<b>Product</b>					
Cost of Energy and Scheduling [3]	\$ 150,630,000	\$ 144,500,000	\$ 152,410,000	149,468,000	Re-forecast based on revised sales, forward prices, recent contracting, etc.
Data Management	\$ 3,158,000	\$ 3,158,000	\$ 3,186,000	\$ 3,182,000	
Service Fees to PG&E	\$ 961,000	\$ 961,000	\$ 970,000	\$ 968,000	
<b>Product Subtotal</b>	<b>\$ 154,749,000</b>	<b>\$ 148,619,000</b>	<b>\$ 156,566,000</b>	<b>\$ 153,618,000</b>	
<b>Personnel</b>	<b>\$ 4,330,000</b>	<b>\$ 4,120,000</b>	<b>\$ 5,829,000</b>	<b>\$ 5,680,000</b>	Reduced expenses slightly from draft budget
<b>Outreach and Communications</b>	<b>\$ 960,000</b>	<b>\$ 960,000</b>	<b>\$ 1,130,000</b>	<b>\$ 1,130,000</b>	Adding promotion of AEC and market research
<b>Customer Service</b>	<b>\$ 367,000</b>	<b>\$ 320,000</b>	<b>\$ 383,000</b>	<b>\$ 383,000</b>	Inflationary increase in costs
<b>General and Administration</b>	<b>\$ 505,000</b>	<b>\$ 505,000</b>	<b>\$ 525,000</b>	<b>\$ 580,000</b>	Added AEC space management, increased IT security, larger staff to support

EXPENDITURES – continued							Comments
Revised	Expected	1st DRAFT		Proposed			
Budget	Actuals	Budget	Budget	Budget	Budget		
FY19-20	FY 19-20	FY20-21	FY20-21	FY20-21	FY20-21		
Other Professional Services							
Legal, Regulatory and Compliance	\$ 1,102,000	\$ 1,014,000				Divided to separate line items: Legal, Regulatory and Compliance	
Legal			\$ 373,000	\$ 360,000		Previous FY had PG&E bankruptcy related expenses	
Regulatory and Compliance			\$ 453,000	\$ 397,000			
Accounting	\$ 211,000	\$ 183,000	\$ 217,000	\$ 217,000			
Legislative	\$ 78,000	\$ 78,000	\$ 78,000	\$ 78,000			
Other consultants	\$ 160,000	\$ 160,000	\$ 160,000	\$ 160,000			
Other Professional Services Subtotal	\$ 1,551,000	\$ 1,435,000	\$ 1,281,000	\$ 1,212,000			
CalCCA Trade Association	\$ 440,000	\$ 400,000	\$ 440,000	\$ 380,000			
Programs							
Program Development and Implementation [4]	\$ 2,700,000	\$ 2,100,000	\$ 6,710,000	\$ 5,100,000		Customer loaned funds for SGIP and OBF moved to balance sheet	
CEC Grant Program [5]	\$ 8,400,000	\$ 7,739,391	\$ 5,660,000	\$ 5,660,000		See write-up on investment into Advanced Energy Center.	
Program Development and Evaluation	\$ 50,000			\$ -		Moved to Program Development and Implementation	
Programs Subtotal	\$ 11,150,000	\$ 9,839,391	\$ 12,370,000	\$ 10,760,000			
Total Expenditures	\$ 174,052,000	\$ 166,198,391	\$ 178,524,000	\$ 173,743,000			
Revenues Less Expenditures	\$ 29,222,000	\$ 27,113,609	\$ 10,800,000	\$ 8,500,000			
OTHER USES							
Capital Outlay	\$ 3,800,000	\$ 1,082,000	\$ 10,800,000	\$ 8,500,000		Headquarters construction	
Total Expenditures, Other Uses	\$ 177,852,000	\$ 167,280,391	\$ 189,324,000	\$ 182,243,000			
Net Increase/(Decrease) in Fund Balance	\$ 25,422,000	\$ 26,031,609	\$ -	\$ -		Net position balanced to zero to fund customer bill stability	
Operating Account Fund (Bill Stability) EOY	\$ 25,422,000	\$ 26,031,609	\$ 12,276,000	\$ 10,598,309		Amount remaining to offset customer rates in FY21-22	

[1] Forecast sales for 2020-2021 are 2,343,427 MWh, including an allowance of 1.25% of sales for uncollectible accounts.

[2] Incremental revenues from participating EverGreen customers for the premium on 100% renewable energy produced in Sonoma or Mendocino Counties.

[3] Includes NetGreen costs, ProFIT payments, California ISO fees and scheduling

[4] Funds approved by the BOD to be loaned to customers through the SGIP or OBF, and funds paid back to SCP, are treated as balance sheet items and are not on the income statement. These total \$1.65M for FY 2020-21

[5] The difference between the CEC Grant Proceeds and Grant Expenses is SCP's cash portion of the matching funds, and is budgeted to be \$4,200,000.

## **COMMUNITY ADVISORY COMMITTEE REVIEW**

At their meeting on May 19, 2020, the Community Advisory Committee unanimously recommended that the Sonoma Clean Power Board of Directors approve the proposed budget for FY 2020-21 and the proposed rates effective July 1, 2020.

## Attachment A

### INFORMATION ONLY - SUPPLEMENTAL TO THE DRAFT BUDGET

Details on the draft budget are provided in this section along with projections of the next five years. For the purpose of this projection, SCP's customer rates vary along with the assumptions of Rate Scenario 2. While the table shown reflects a reasonable estimate of future costs, it is important to stress that actual revenues and expenses will vary from this forecast.

	5 Year Budget Forecast				
Revenue [1]	2020-21	2021-22	2022-23	2023-24	2024-25
Electricity (net of allowance)	\$ 161,518,000	\$ 164,748,000	\$ 168,043,000	\$ 171,404,000	\$ 174,832,000
Operating Account Fund Revenues	\$ 15,433,000	\$ 6,214,000	\$ 2,247,000	\$ 1,649,000	\$ 489,000
Evergreen Premium (net of allowance)	\$ 582,000	\$ 611,000	\$ 641,000	\$ 673,000	\$ 707,000
CEC Grant	\$ 3,830,000	\$ 2,549,000	\$ -	\$ -	\$ -
BAAQMD Grant	\$ 50,000	\$ 50,000	\$ -	\$ -	\$ -
Miscellaneous Income	\$ 80,000	\$ 80,000	\$ 85,000	\$ 90,000	\$ 95,000
Interest Income	\$ 750,000	\$ 750,000	\$ 800,000	\$ 850,000	\$ 900,000
<b>TOTAL REVENUE</b>	<b>\$ 182,243,000</b>	<b>\$ 175,002,000</b>	<b>\$ 171,816,000</b>	<b>\$ 174,666,000</b>	<b>\$ 177,023,000</b>
<b>Expenses</b>					
Cost of Energy and Scheduling	\$ 149,468,000	\$ 150,744,000	\$ 152,079,000	\$ 154,263,000	\$ 157,349,000
Data Management	\$ 3,182,000	\$ 3,198,000	\$ 3,198,000	\$ 3,198,000	\$ 3,198,000
Service fees - PG&E	\$ 968,000	\$ 970,000	\$ 970,000	\$ 970,000	\$ 970,000
Personnel	\$ 5,680,000	\$ 6,077,000	\$ 6,200,000	\$ 6,400,000	\$ 6,600,000
Outreach and Communications	\$ 1,130,000	\$ 1,030,000	\$ 980,000	\$ 990,000	\$ 990,000
Customer Service	\$ 383,000	\$ 390,000	\$ 400,000	\$ 410,000	\$ 420,000
General and Administration	\$ 580,000	\$ 625,000	\$ 663,000	\$ 702,000	\$ 744,000
Legal	\$ 360,000	\$ 385,000	\$ 408,000	\$ 433,000	\$ 459,000
Regulatory and Compliance	\$ 397,000	\$ 409,000	\$ 421,000	\$ 434,000	\$ 447,000
Accounting	\$ 217,000	\$ 224,000	\$ 230,000	\$ 237,000	\$ 244,000
Legislative	\$ 78,000	\$ 80,000	\$ 83,000	\$ 85,000	\$ 88,000
Other Consultants	\$ 160,000	\$ 171,000	\$ 181,000	\$ 192,000	\$ 204,000
CalCCA Trade Association	\$ 380,000	\$ 391,000	\$ 403,000	\$ 415,000	\$ 428,000
Program Development and Implmentation	\$ 5,100,000	\$ 5,406,000	\$ 5,600,000	\$ 5,936,000	\$ 6,292,000
Program - CEC Grant	\$ 5,660,000	\$ 4,101,000	\$ -	\$ -	\$ -
Capital Outlay	\$ 8,500,000	\$ 800,000	\$ -	\$ -	\$ -
<b>TOTAL EXPENSES</b>	<b>\$ 182,243,000</b>	<b>\$ 175,002,000</b>	<b>\$ 171,816,000</b>	<b>\$ 174,666,000</b>	<b>\$ 178,433,000</b>
<b>NET INCREASE (DECREASE) IN NET POSITION</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ (1,410,000)</b>
<b>Customer Stability Fund (End of FY)</b>	<b>\$ 10,599,000</b>	<b>\$ 4,385,000</b>	<b>\$ 2,138,000</b>	<b>\$ 489,000</b>	<b>\$ (0,000)</b>
<b>Cash Reserves</b>	<b>\$ 71,147,444</b>	<b>\$ 71,147,444</b>	<b>\$ 71,147,444</b>	<b>\$ 71,147,444</b>	<b>\$ 71,147,444</b>

[1] This revenue forecast does not include new grant income. SCP staff are working to secure additional grant revenues for customer programs. Therefore this outlook could improve.

Further detail on each of the proposed budget categories follows.

## REVENUES AND OTHER SOURCES

The primary source of income is from the retail sale of electricity to CleanStart and EverGreen customers. Customers of both of these programs provide all of the Electricity Sales income. EverGreen costs 2.5 cents per kWh over the cost of CleanStart, and provides 100% renewable energy from sources in Sonoma and Mendocino Counties. The EverGreen premium pays for the purchase of local sources of renewable geothermal and solar, and is not intended to produce surplus income.

The total sales are based on the following scenarios:

- Set new rates on July 1, 2020 to reflect no more than 5% above PG&E total bundled rates across all customer rate classes and utilize cash balance accrued from FY19-20 to stabilize customer bills.
- Set new rates only when the 2020 PCIA cap is lifted and utilize cash balance accrued from FY19-20 to stabilize customers' bills.

The PCIA and PG&E rates that will be effective in the FY2020-2021 fiscal year are still unknown and staff has made some assumptions regarding these figures. The SCP rates which produce equal total bill costs were based on the following PG&E rates and fees:

- PG&E generation, non-generation, and bundled rates provided in the PG&E Monthly Rate Outlook published February 2020 for CalCCA
- March 1, 2020 effective franchise fees
- PCIA capped and uncapped amounts provided by SCP's consultant with access to PG&E's confidential contract information

Given the unknown value of these PG&E rates and fees, staff made the most reasonable assumptions available, however as noted previously in this staff report, these will change over the next few months once the CPUC passes decisions. The updated PG&E rates and fees will change the SCP rates required to achieve the given rates scenarios and thus the budgeted revenue. Staff expects to have updated PG&E rates and fees during the month of May 2020.

The total sales estimate is based on 87% of eligible customers (and load) participating in SCP. The net financial performance of SCP is not sensitive to small changes in the rate of participation because a majority of expenses are proportional to the load

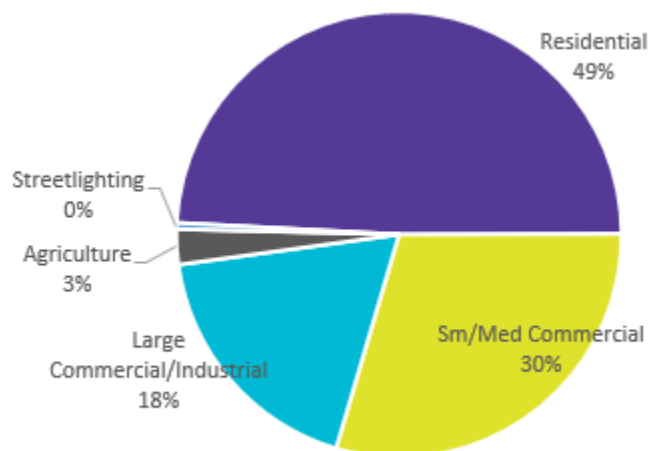
served. In other words, income and expenses generally tend to go up and down together.

An estimate 1.25% is used for the portion of billings that will never be collected. Revenues shown in the budget are net of this reduction.

## EXPENDITURES

### Product

Cost of Energy and Scheduling includes all of the various services purchased from the power market through our suppliers. This includes 2,343,427 MWh of energy, capacity, green attributes, scheduling services, CAISO fees and other miscellaneous power market expenses. The volume of purchased energy is approximately 7% greater than the volume sold because of normal system losses. The following figure shows the breakdown of forecasted energy use for customer class:



SCP has entered into contracts that will meet approximately 90% of its expected energy requirements through the full fiscal year, meaning that energy costs are reasonably well known, although changes in energy market prices will still have an impact on SCP's costs.

SCP's current suppliers for energy and capacity include Constellation, Calpine, RE Mustang, RE Mustang 3, Golden Hills North, Sand Hill C Wind, NextEra, Calpeak, Shell, Powerex, 3 Phases, Transalta, PG&E, Tenaska, Elk Hills Power, CleanPowerSF, Marin Clean Energy, NRG Power Marketing, City of Palo Alto, Peninsula Clean

Energy Authority, Pioneer Community Energy, Silicon Valley Clean Energy, SMUD, The Energy Authority, San Diego Gas & Electric, and Southern California Edison.

SCP also has suppliers through the ProFIT local feed-in tariff program. SCP's ProFIT feed-in tariff program was authorized by the Board of Directors to contract with local renewable energy suppliers up to \$600,000 per year in above-CleanStart expenses. This was translated into 6 MW of capacity, which formed the basis for contracting. 4 MW of solar are currently in operation and 2 MW of solar projects are expected to come online in FY2020-2021. Because the EverGreen premium pays for the purchase of these local sources, the quantity of ProFIT projects could be increased in the future if EverGreen participation increases. SCP is actively working with the member cities and counties to increase EverGreen participation.

Major amounts of SCP's customer load are also served by customer-owned solar arrays. Small amounts also reduce the load of other SCP customers through NetGreen overproduction. None of this production is reportable on SCP's Power Content Label, however, because it is treated as a load reduction rather than supply energy under California regulations.

Energy is procured for over 90% of the forecast load through December 2024. The primary price risks are therefore related to forecast error, changes in rates of customer participation, Public Safety Power Shutoffs, variable generation output of solar and wind resources, generation curtailment risks, forward pricing peak and off-peak unhedged energy, and legislative and regulatory risks (e.g., PCIA fees).

Based on current rates of participation by net-metered customers and payouts in 2018 and 2019, the total payout amount forecast for SCP's NetGreen customers is estimated to be about \$1,100,000 for the fiscal year. This represents the last payout under SCP's original NetGreen program rules. From this point forward that amount will decline to about \$250,000 per year.

Scheduling Coordinator services are provided by Shell Energy North America through December 2020. Staff are currently considering options for Scheduling Coordinator Services from 2021 through 2024. The charges for this service are included together with energy and resource adequacy in the budget. After electric power is scheduled for delivery to customers and ultimately consumed by those customers, the actual electric consumption must be trued up against the forecasted and scheduled energy. This true up occurs through the settlement process, or



“settlements.” Settlements also entail addressing a number of other market and regulatory requirements. The impact on budgeting is that invoices and credits occur several months (and sometimes up to two years) following a given month of service.

Data Management is a broad scope of services provided by contract through Calpine Energy Solutions, including billing data validation, bill coordination with PG&E, billing management of special programs (e.g., NetGreen and ProFIT), call center services and billing technical support, customer enrollment database management, move-in/move-out services, CAISO data preparation, WREGIS data preparation, and many support functions related to data reporting.

SCP's Data Management contract with Calpine Energy Solutions was presented, reviewed and approved by the Board of Directors November 7, 2013 and continues through April 30, 2022.

Service Fees to PG&E consist of a charge of \$0.35 per account per month (including a \$0.21 per account service fee and a \$0.14 per account meter data management fee). There are also numerous small fees associated with data requests. The fees cover PG&E's costs associated with additional data processing and bill coordination, and are mandatory and regulated by the California Public Utilities Commission (CPUC).

## **Personnel**

Personnel costs include direct salaries, benefits, workers compensation premiums and payroll taxes. One percent of direct labor costs are dedicated to training and development in order to improve the skills and abilities of our staff. During FY2019-20 SCP added four staff: one in Customer Service, one in Power Services, and two in Programs. During FY2020-2021 we expect to staff the Advanced Energy Center with two additional full-time staff and several part-time interns. SCP also assumes a General Counsel or other senior Legal Director role early in this fiscal year budget.

## **Outreach and Communications**

The attached draft budget assumes that nearly all marketing efforts will focus on the Advanced Energy Center and Outreach Communications and sponsorships. Other marketing focuses include Advanced Energy Build and other programmatic support.

SCP will continue to focus on increasing SCP's reach and relevance to the Hispanic community and other key cultural/demographic sectors and also on supporting nonprofit events and efforts which provide exposure and visibility for SCP as a community partner committed to supporting our diverse communities.

Similarly, SCP will continue to reinforce brand awareness through our consistent marketing, public relations and social media platforms, and will continue to provide leadership within the non-profit sector and the community choice industry.

New focus this fiscal year include:

- Broadening SCP's community engagement, education, and outreach efforts to better reach all SCP customers and to build affiliations with local groups that can help build community trust and increase SCP customer participation. One staff member is dedicated to this strategy. A reduction in the Community Outreach budget helps to pay for those efforts.
- Initiating a comprehensive customer satisfaction survey, and customer/demographic research (to be repeated annually).

<b>Outreach and Communications</b>	<b>Estimated Budget</b>
General Advertising, Media ( <i>includes production &amp; placement</i> ), Advertising Support and Market Research	\$692,700
Campaigns & Program Support	175,000
Consultants ( <i>includes cultural marketing efforts</i> )	133,300
Community Sponsorships & Outreach	100,000
<u>Collateral &amp; Miscellaneous</u>	<u>29,000</u>
Outreach and Communications Total	\$1,130,000

#### Exposure through Community Outreach/Events

Using historical data for events SCP has sponsored/attended in the past, we anticipate that our Community Outreach program will continue to provide exposure for SCP in terms of branding, general awareness and personal connections (through efforts such as tabling, plated dinners, networking events, etc.)

Each year, SCP participates in a variety of efforts, including business to business, nonprofit, parades, farmers markets, festivals, galas, employee benefit fairs, radio appearances, events tailored to the Hispanic community, and more.

Through the combination of events and efforts listed above, we estimate that we have participated in 60 events over the past fiscal year, visually exposing approximately 50,000 people to our name/brand and/or contact with an SCP representative. We expect this level of exposure to customers will increase in FY20-21.

## **Customer Service**

This subcategory includes required customer noticing and local business and industry development.

### Customer Noticing

There are several kinds of official mailed notices SCP provides to its customers. Outside of enrollment rollouts, the following notices are mailed out to applicable customers:

- Move-in notice postcard (weekly)
- Move-in notice letter (weekly)
- EverGreen confirmation notices (weekly)
- NetGreen welcome (weekly)
- Opt-out confirmation - immediate notice (weekly)
- Opt-out confirmation - 6 month notice (weekly)
- Late payment notice (monthly)
- Pre-collections notice (monthly)
- Joint Rate Comparison with SCP and PG&E information (annually)
- California Energy Commission's Power Content Label (annually)
- As needed, special rate notices (e.g. NetGreen 2.0 transition)

The budget reflects the approximately 1,250 letters mailed every week plus the required annual mailings.

### Business and Industry Development

The Customer Service team also works with SCP's local business and industry groups through memberships and sponsorships to increase awareness of SCP and improve relationships. SCP participates in many events that raise money and awareness for local businesses, such as the food, wine, and agricultural industries. An aspect of SCP teams' key business requires reoccurring meetings with other CCA counterparts,

stakeholder groups and PG&E to coordinate joint business and facilitate unique client needs.

Community engagement is a high priority and partnering with Santa Rosa Junior College to administer the SCP Spirit of Entrepreneurship Grant aims to enhance community relations and build stronger ties locally with the College, student population, and future work force of our community. This competitive grant is facilitated via SCP staff works with various student participants and Business department staff to select up to three top performing “pitches” to receive the grants.

<u>Customer Noticing</u>	<u>Budget Detail</u>
Confirmation letters	\$ 80,000
Annual Required Notices	105,000
Other Noticing	13,000
<hr/> Customer Noticing Subtotal	<hr/> \$198,000
 <u>Business &amp; Industry Development</u>	
Memberships/sponsorships	\$ 40,000
Events (Participation)	40,000
Customer Appreciation/Development	35,000
SCP Grant Fund	60,000
Miscellaneous	10,000
<hr/> Business & Industry Development Subtotal	<hr/> \$185,000
 Total Customer Service	 \$343,000

### **General and Administration**

General and Administration includes ordinary business expenses such as rent, meeting room rentals, parking and transit expenses, liability insurance, basic office supplies, office phones, internet service, data service, minor equipment costing less than \$1,000, leases for printer/copiers, conferences, memberships, dues and subscriptions, travel, meals and miscellaneous operational expenses. There has been a small increase from the FY 19-20 budget in anticipation of the opening of the Advanced Energy Center this spring.

<u>General and Administration</u>	<u>Estimated Detail</u>
Office space and meeting/event rentals	194,000
Insurance	9,500
Misc. expenses and office supplies	63,500
Updated software and IT security services	55,000
Phones, internet, data and minor equipment	52,000
Conferences and professional development	20,000
Dues and subscriptions	145,000
Travel	21,000
Meals and entertainment	20,000
<hr/> General and Administration Total	<hr/> 580,000

## **Other Professional Services**

### Legal

The Legal category is split out from Regulatory and Compliance in this budget to add clarity. Legal expenses will drop in this coming fiscal year due to significantly lower expected costs related to PG&E's bankruptcy.

### Regulatory & Compliance

This category includes technical research into CPUC rate cases, resource adequacy, PCIA and other key issues. It includes technical and legal consultants for compliance filing preparation, review and filings.

Accounting. Accounting includes services from three different providers. Maher Accountancy provides the day-to-day accounting for SCP, including generation of financial statements and consolidated reports. Maher's current fee is \$9,672 per month plus a one-time fee of \$14,700. The current contract with Maher will be renewed for the next fiscal year and we anticipate an increase, due to an expanded scope of work, including accounting services related to the CEC Lead Locally grant and NEM cashouts each spring. The County's Auditor Controller Treasurer Tax Collector's (ACTTC) office provides internal auditing and control for SCP and bills its time at cost, estimated to be less than \$10,000 for the year. SCP also has an outside auditor review our financial statements. We will be issuing an RFP for outside auditing services this year, but estimate the budget to be close to FY 19-20 with an increase for inflation.

Legislative. Legislative covers SCP's Sacramento legislative lobbyist, and coverage for tracking and advancing bills in the legislative session that affect SCP and the energy industry directly. Contributions to the statewide CalCCA trade association continue to allow SCP to track and partake in legislative work that affects CCAs across the state.

Other Consultants. Other Consultants covers costs related to outside services needed for basic internal operations, such as: IT services/repairs, nighttime security for the building at 431 E Street and 741 4<sup>th</sup> Street, administration fees for our insurance benefits and retirement plans, consultants for mandatory training, and the collection agency SCP uses for past-due accounts.

## **CalCCA**

The CalCCA trade association is an important entity for sharing the costs of legislative and regulatory work. The association has been instrumental in improving SCP's effectiveness at the CPUC on matters including the PCIA, resource adequacy, and in the legislature on organizing and providing direction to lobbyists and requesting action. CalCCA now has seven full time staff, and we expect further improvements in the association's service to SCP and the other public CCA power providers around California.

## **Programs**

The list below indicates the programs we intend to administer in the upcoming fiscal year. Many of these are continuing programs from the current year.

	Current FY Budget	Proposed FY 20-21 Budget
<b>ELECTRIC VEHICLES</b>		
Charging Infrastructure - Home charging station program.	\$500,000	\$350,000
CalEVIP - CEC grant program	\$500,000 (not used)	\$500,000
Non-Profit EV Incentive - Provide an incentive for non-profits to purchase EV and PHEV vehicles.	\$50,000	\$50,000
School Bus Electrification	\$0	\$150,000
E-Bike Incentive	\$0	\$200,000
<b>FUEL SWITCHING</b>		
On-Bill Financing Loans	\$0	\$1,250,000 (revolving loan)
Induction Cooktop Lending Program	\$10,000	\$10,000
<b>AGGREGATION OF LOADS AND RESOURCES</b>		
Demand Response Program	\$200,000	\$300,000
Smart Thermostat Incentives	\$0	\$20,000
<b>DISTRIBUTED ENERGY RESOURCES</b>		
SGIP Assistance Program	\$1,400,000	\$750,000
Municipal Storage Assistance	\$240,000	\$65,000
Solar/Storage at Schools	\$0	\$500,000
<b>ENERGY EFFICIENCY IN BUILDINGS</b>		
Advanced Energy Re-Build	\$2,000,000	\$500,000
Advanced Energy Build	\$0	\$1,000,000
Assistance to Commercial Customers	\$60,000	\$60,000
DIY Toolkits	\$30,000	\$30,000

	Current FY Budget	Proposed FY 20-21 Budget
<b>EDUCATION</b>		
Education in Schools (Sonoma Water)	\$275,000	\$275,000
SWITCH Program	\$75,000	\$115,000
Fuel Switching Education Website (Yellow Tin)	\$0	\$100,000
Misc Education/Tools	\$10,000	\$10,000
<b>RESEARCH AND DEVELOPMENT</b>		
Consultants	\$60,000	\$60,000
Contingency	\$0	\$500,000
<b>CEC GRANT "LEAD LOCALLY"</b>		
All grant expenses	\$8,960,000	\$5,659,761
<b>PROGRAMS TOTAL</b>		<b>\$12,469,761</b>

Note: \$3,829,861 of FY 20-21 budget expenses above are reimbursable from the CEC.

### Advanced Energy Center Leasehold Improvements

A significant portion of the California Energy Commission grant that SCP received is targeted toward the creation of the Advanced Energy Center in downtown Santa Rosa. Included in these costs are \$964,000 in incentives for heat pump water heaters and residential battery storage that are part of SCP's match dollars for the grant.

### SCP Headquarters Building – 741 E Street

SCP has awarded a construction contract to rehabilitate the building it purchased in 2017 in the amount of \$9,405,000. Most of these costs will be incurred in fiscal year 20-21.



## **OTHER USES**

Capital Outlay is for equipment costing in excess of \$1,000, including computers, printers and furniture. However, SCP's capital investment in its owned headquarters building is 98% of this line item for FY2019-20.

## **DEBT SERVICE**

SCP currently carries no debt.

## **NET INCREASE/ (DECREASE) IN AVAILABLE FUND BALANCE**

The allocation of surplus funds is governed by the adopted Financial Policy B2, which was recently modified by the Board of Directors to establish criteria for when increased in the fund balance should be dedicated to reserves and when those funds should be utilized for rate stabilization. This proposed budget assumes that no new contributions are made to reserves for the next several years.

## **ATTACHMENT B**

Proposed Rates Effective July 1, 2020

**Sonoma Clean Power**  
**Jul 1, 2020 Proposed Rates**

SCP RATE SCHEDULE		Season	Charge type	Charge unit	Time of Use	SCP CURRENT		July 1, 2020 SCP		July 1, 2020 SCP		May 1, 2020 PG&E	
						GENERATION	RATE	PROPOSED	Rate	PROPOSED WITH	PG&E	Generation	Generation
								GENERATION RATE	Change	SURCHARGES			
<b>RESIDENTIAL CUSTOMERS</b>													
E-1	All	Energy		\$/kWh	Total		\$	0.09012	\$	0.09012	\$	0.12446	\$ 0.11752
E-6	Summer	Energy		\$/kWh	On Peak		\$	0.23549	\$	0.23549	\$	0.26983	\$ 0.26468
E-6	Summer	Energy		\$/kWh	Part Peak		\$	0.11327	\$	0.11327	\$	0.14761	\$ 0.14175
E-6	Summer	Energy		\$/kWh	Off Peak		\$	0.06338	\$	0.06338	\$	0.09772	\$ 0.09157
E-6	Winter	Energy		\$/kWh	Part Peak		\$	0.09107	\$	0.09107	\$	0.12541	\$ 0.11942
E-6	Winter	Energy		\$/kWh	Off Peak		\$	0.07736	\$	0.07736	\$	0.11170	\$ 0.10563
E-EV-A	Summer	Energy		\$/kWh	On Peak		\$	0.25129	\$	0.25129	\$	0.28563	\$ 0.27692
E-EV-A	Summer	Energy		\$/kWh	Part Peak		\$	0.10677	\$	0.10677	\$	0.14111	\$ 0.13345
E-EV-A	Summer	Energy		\$/kWh	Off Peak		\$	0.03990	\$	0.03990	\$	0.07424	\$ 0.06707
E-EV-A	Winter	Energy		\$/kWh	On Peak		\$	0.07658	\$	0.07658	\$	0.11092	\$ 0.10348
E-EV-A	Winter	Energy		\$/kWh	Part Peak		\$	0.04231	\$	0.04215 Yes	\$	0.07649	\$ 0.06465
E-EV-A	Winter	Energy		\$/kWh	Off Peak		\$	0.03746	\$	0.03746	\$	0.07180	\$ 0.06946
E-EV-B	Summer	Energy		\$/kWh	On Peak		\$	0.25129	\$	0.25129	\$	0.28563	\$ 0.27692
E-EV-B	Summer	Energy		\$/kWh	Part Peak		\$	0.10677	\$	0.10677	\$	0.14111	\$ 0.13345
E-EV-B	Summer	Energy		\$/kWh	Off Peak		\$	0.03990	\$	0.03990	\$	0.07424	\$ 0.06707
E-EV-B	Winter	Energy		\$/kWh	On Peak		\$	0.07658	\$	0.07658	\$	0.11092	\$ 0.10348
E-EV-B	Winter	Energy		\$/kWh	Part Peak		\$	0.04231	\$	0.04199 Yes	\$	0.07633	\$ 0.06465
E-EV-B	Winter	Energy		\$/kWh	Off Peak		\$	0.03746	\$	0.03746	\$	0.07180	\$ 0.06946
E-EV2-A	Summer	Energy		\$/kWh	On Peak		\$	0.15840	\$	0.15840	\$	0.19274	\$ 0.18340
E-EV2-A	Summer	Energy		\$/kWh	Part Peak		\$	0.11369	\$	0.11369	\$	0.14803	\$ 0.13869
E-EV2-A	Summer	Energy		\$/kWh	Off Peak		\$	0.07255	\$	0.07152 Yes	\$	0.10586	\$ 0.09755
E-EV2-A	Winter	Energy		\$/kWh	On Peak		\$	0.10152	\$	0.10152	\$	0.13586	\$ 0.12653
E-EV2-A	Winter	Energy		\$/kWh	Part Peak		\$	0.08903	\$	0.08903	\$	0.12337	\$ 0.11404
E-EV2-A	Winter	Energy		\$/kWh	Off Peak		\$	0.06555	\$	0.06453 Yes	\$	0.09887	\$ 0.09056
E-TOU-A	Summer	Energy		\$/kWh	On Peak		\$	0.17380	\$	0.17380	\$	0.20814	\$ 0.20087
E-TOU-A	Summer	Energy		\$/kWh	Off Peak		\$	0.09822	\$	0.09822	\$	0.13256	\$ 0.12530
E-TOU-A	Winter	Energy		\$/kWh	On Peak		\$	0.08646	\$	0.08646	\$	0.12080	\$ 0.11353
E-TOU-A	Winter	Energy		\$/kWh	Off Peak		\$	0.07216	\$	0.07216	\$	0.10650	\$ 0.09923

**Sonoma Clean Power**  
**Jul 1, 2020 Proposed Rates**

SCP RATE SCHEDULE	Season	Charge type	Charge unit	Time of Use	SCP CURRENT	July 1, 2020 SCP	July 1, 2020 SCP		
					GENERATION RATE	PROPOSED	Rate Change	PG&E SURCHARGES	May 1, 2020 PG&E Generation
RESIDENTIAL CUSTOMERS									
E-TOU-B	Summer	Energy	\$/kWh	On Peak	\$ 0.19570	\$ 0.19570	\$ 0.23004	\$ 0.22242	
E-TOU-B	Summer	Energy	\$/kWh	Off Peak	\$ 0.09264	\$ 0.09264	\$ 0.12698	\$ 0.11936	
E-TOU-B	Winter	Energy	\$/kWh	On Peak	\$ 0.08887	\$ 0.08887	\$ 0.12321	\$ 0.11558	
E-TOU-B	Winter	Energy	\$/kWh	Off Peak	\$ 0.07007	\$ 0.07007	\$ 0.10441	\$ 0.09678	
E-TOU-C3	Summer	Energy	\$/kWh	On Peak	\$ 0.14874	\$ 0.14874	\$ 0.18308	\$ 0.16735	
E-TOU-C3	Summer	Energy	\$/kWh	Off Peak	\$ 0.08530	\$ 0.08530	\$ 0.11964	\$ 0.11391	
E-TOU-C3	Winter	Energy	\$/kWh	On Peak	\$ 0.09228	\$ 0.09228	\$ 0.12662	\$ 0.11859	
E-TOU-C3	Winter	Energy	\$/kWh	Off Peak	\$ 0.07495	\$ 0.07495	\$ 0.10929	\$ 0.10356	
E-TOU-D	Summer	Energy	\$/kWh	On Peak	\$ 0.14513	\$ 0.14513	\$ 0.17947	\$ 0.17947	
E-TOU-D	Summer	Energy	\$/kWh	Off Peak	\$ 0.06017	\$ 0.06017	\$ 0.09451	\$ 0.09451	
E-TOU-D	Winter	Energy	\$/kWh	On Peak	\$ 0.10383	\$ 0.10383	\$ 0.13817	\$ 0.13817	
E-TOU-D	Winter	Energy	\$/kWh	Off Peak	\$ 0.08875	\$ 0.08875	\$ 0.12309	\$ 0.12309	

**Sonoma Clean Power**  
**Jul 1, 2020 Proposed Rates**

SCP RATE SCHEDULE		Season	Charge type	Charge unit	Time of Use	SCP CURRENT GENERATION RATE	July 1, 2020 SCP PROPOSED GENERATION RATE	Rate Change	July 1, 2020 SCP PROPOSED WITH PG&E SURCHARGES	May 1, 2020 PG&E Generation
<b>COMMERCIAL, INDUSTRIAL AND GENERAL SERVICE CUSTOMERS</b>										
A-1-A	Summer	Energy		\$/kWh	Total	\$ 0.10571	\$ 0.10571		\$ 0.13862	\$ 0.13350
A-1-A	Winter	Energy		\$/kWh	Total	\$ 0.06558	\$ 0.06558		\$ 0.09849	\$ 0.09336
A-1-A-P	Summer	Energy		\$/kWh	Total	\$ 0.10571	\$ 0.10571		\$ 0.13862	\$ 0.13350
A-1-A-P	Winter	Energy		\$/kWh	Total	\$ 0.06558	\$ 0.06558		\$ 0.09849	\$ 0.09336
A-1-B	Summer	Energy		\$/kWh	On Peak	\$ 0.12034	\$ 0.12034		\$ 0.15325	\$ 0.14851
A-1-B	Summer	Energy		\$/kWh	Part Peak	\$ 0.09669	\$ 0.09669		\$ 0.12960	\$ 0.12486
A-1-B	Summer	Energy		\$/kWh	Off Peak	\$ 0.06933	\$ 0.06933		\$ 0.10224	\$ 0.09750
A-1-B	Winter	Energy		\$/kWh	Part Peak	\$ 0.09649	\$ 0.09649		\$ 0.12940	\$ 0.12466
A-1-B	Winter	Energy		\$/kWh	Off Peak	\$ 0.07558	\$ 0.07558		\$ 0.10849	\$ 0.10375
A-1-B-P	Summer	Energy		\$/kWh	On Peak	\$ 0.12034	\$ 0.12034		\$ 0.15325	\$ 0.14851
A-1-B-P	Summer	Energy		\$/kWh	Part Peak	\$ 0.09669	\$ 0.09669		\$ 0.12960	\$ 0.12486
A-1-B-P	Summer	Energy		\$/kWh	Off Peak	\$ 0.06933	\$ 0.06933		\$ 0.10224	\$ 0.09750
A-1-B-P	Winter	Energy		\$/kWh	Part Peak	\$ 0.09649	\$ 0.09649		\$ 0.12940	\$ 0.12466
A-1-B-P	Winter	Energy		\$/kWh	Off Peak	\$ 0.07558	\$ 0.07558		\$ 0.10849	\$ 0.10375
A-10-A	Summer	Energy		\$/kWh	Total	\$ 0.09386	\$ 0.09386		\$ 0.12930	\$ 0.12331
A-10-A	Winter	Energy		\$/kWh	Total	\$ 0.06655	\$ 0.06655		\$ 0.10199	\$ 0.09600
A-10-A	Summer	Demand		\$/kW	Total	\$ 5.74	\$ 5.74		\$ 5.74	\$ 5.78
A-10-A-P	Summer	Energy		\$/kWh	Total	\$ 0.08420	\$ 0.08420		\$ 0.11964	\$ 0.11311
A-10-A-P	Winter	Energy		\$/kWh	Total	\$ 0.06045	\$ 0.06045		\$ 0.09589	\$ 0.08936
A-10-A-P	Summer	Demand		\$/kW	Total	\$ 5.01	\$ 5.01		\$ 5.01	\$ 5.02
A-10-B	Summer	Energy		\$/kWh	On Peak	\$ 0.14762	\$ 0.14762		\$ 0.18306	\$ 0.17720
A-10-B	Summer	Energy		\$/kWh	Part Peak	\$ 0.09249	\$ 0.09249		\$ 0.12793	\$ 0.12207
A-10-B	Summer	Energy		\$/kWh	Off Peak	\$ 0.06442	\$ 0.06442		\$ 0.09986	\$ 0.09400
A-10-B	Winter	Energy		\$/kWh	Part Peak	\$ 0.07655	\$ 0.07655		\$ 0.11199	\$ 0.10613
A-10-B	Winter	Energy		\$/kWh	Off Peak	\$ 0.05949	\$ 0.05949		\$ 0.09493	\$ 0.08907
A-10-B	Summer	Demand		\$/kW	Total	\$ 5.74	\$ 5.74		\$ 5.74	\$ 5.78
A-10-B-P	Summer	Energy		\$/kWh	On Peak	\$ 0.13566	\$ 0.13566		\$ 0.17110	\$ 0.16531
A-10-B-P	Summer	Energy		\$/kWh	Part Peak	\$ 0.08510	\$ 0.08510		\$ 0.12054	\$ 0.11475
A-10-B-P	Summer	Energy		\$/kWh	Off Peak	\$ 0.05847	\$ 0.05847		\$ 0.09391	\$ 0.08812
A-10-B-P	Winter	Energy		\$/kWh	Part Peak	\$ 0.07140	\$ 0.07140		\$ 0.10684	\$ 0.10105
A-10-B-P	Winter	Energy		\$/kWh	Off Peak	\$ 0.05552	\$ 0.05552		\$ 0.09096	\$ 0.08517
A-10-B-P	Summer	Demand		\$/kW	Total	\$ 5.01	\$ 5.01		\$ 5.01	\$ 5.02

**Sonoma Clean Power**  
**Jul 1, 2020 Proposed Rates**

SCP RATE SCHEDULE		Season	Charge type	Charge unit	Time of Use	SCP CURRENT GENERATION RATE	July 1, 2020 SCP PROPOSED GENERATION RATE	Rate Change	July 1, 2020 SCP PROPOSED WITH PG&E SURCHARGES	May 1, 2020 PG&E Generation
<b>COMMERCIAL, INDUSTRIAL AND GENERAL SERVICE CUSTOMERS</b>										
A-6	Summer	Energy	\$/kWh	On Peak		\$ 0.36010	\$ 0.36010		\$ 0.39301	\$ 0.38984
A-6	Summer	Energy	\$/kWh	Part Peak		\$ 0.12051	\$ 0.12051		\$ 0.15342	\$ 0.15026
A-6	Summer	Energy	\$/kWh	Off Peak		\$ 0.06222	\$ 0.06222		\$ 0.09513	\$ 0.09196
A-6	Winter	Energy	\$/kWh	Part Peak		\$ 0.08768	\$ 0.08768		\$ 0.12059	\$ 0.11743
A-6	Winter	Energy	\$/kWh	Off Peak		\$ 0.07019	\$ 0.07019		\$ 0.10310	\$ 0.09993
A-6-P	Summer	Energy	\$/kWh	On Peak		\$ 0.36010	\$ 0.36010		\$ 0.39301	\$ 0.38984
A-6-P	Summer	Energy	\$/kWh	Part Peak		\$ 0.12051	\$ 0.12051		\$ 0.15342	\$ 0.15026
A-6-P	Summer	Energy	\$/kWh	Off Peak		\$ 0.06222	\$ 0.06222		\$ 0.09513	\$ 0.09196
A-6-P	Winter	Energy	\$/kWh	Part Peak		\$ 0.08768	\$ 0.08768		\$ 0.12059	\$ 0.11743
A-6-P	Winter	Energy	\$/kWh	Off Peak		\$ 0.07019	\$ 0.07019		\$ 0.10310	\$ 0.09993
E-19-S	Summer	Energy	\$/kWh	On Peak		\$ 0.12064	\$ 0.12064		\$ 0.15313	\$ 0.14785
E-19-S	Summer	Energy	\$/kWh	Part Peak		\$ 0.07293	\$ 0.07293		\$ 0.10542	\$ 0.10014
E-19-S	Summer	Energy	\$/kWh	Off Peak		\$ 0.04134	\$ 0.04080	Yes	\$ 0.07329	\$ 0.06854
E-19-S	Winter	Energy	\$/kWh	Part Peak		\$ 0.06640	\$ 0.06640		\$ 0.09889	\$ 0.09360
E-19-S	Winter	Energy	\$/kWh	Off Peak		\$ 0.04918	\$ 0.04903	Yes	\$ 0.08152	\$ 0.07638
E-19-S	Summer	Demand	\$/kW	On Peak		\$ 14.88	\$ 14.88		\$ 14.91	\$ 14.88
E-19-S	Summer	Demand	\$/kW	Part Peak		\$ 3.68	\$ 3.68		\$ 3.71	\$ 3.68
E-19-P	Summer	Energy	\$/kWh	On Peak		\$ 0.10932	\$ 0.10932		\$ 0.14181	\$ 0.13637
E-19-P	Summer	Energy	\$/kWh	Part Peak		\$ 0.06431	\$ 0.06431		\$ 0.09680	\$ 0.09140
E-19-P	Summer	Energy	\$/kWh	Off Peak		\$ 0.03537	\$ 0.03443	Yes	\$ 0.06692	\$ 0.06249
E-19-P	Winter	Energy	\$/kWh	Part Peak		\$ 0.05823	\$ 0.05823		\$ 0.09072	\$ 0.08533
E-19-P	Winter	Energy	\$/kWh	Off Peak		\$ 0.04252	\$ 0.04192	Yes	\$ 0.07441	\$ 0.06963
E-19-P	Summer	Demand	\$/kW	On Peak		\$ 13.24	\$ 13.24		\$ 13.27	\$ 13.23
E-19-P	Summer	Demand	\$/kW	Part Peak		\$ 3.22	\$ 3.22		\$ 3.25	\$ 3.22
E-19-T	Summer	Energy	\$/kWh	On Peak		\$ 0.06697	\$ 0.06697		\$ 0.09946	\$ 0.09416
E-19-T	Summer	Energy	\$/kWh	Part Peak		\$ 0.05219	\$ 0.05217	Yes	\$ 0.08466	\$ 0.07939
E-19-T	Summer	Energy	\$/kWh	Off Peak		\$ 0.03265	\$ 0.03164	Yes	\$ 0.06413	\$ 0.05984
E-19-T	Winter	Energy	\$/kWh	Part Peak		\$ 0.05452	\$ 0.05452		\$ 0.08701	\$ 0.08171
E-19-T	Winter	Energy	\$/kWh	Off Peak		\$ 0.03950	\$ 0.03885	Yes	\$ 0.07134	\$ 0.06670
E-19-T	Summer	Demand	\$/kW	On Peak		\$ 14.56	\$ 14.56		\$ 14.59	\$ 14.56
E-19-T	Summer	Demand	\$/kW	Part Peak		\$ 3.65	\$ 3.65		\$ 3.68	\$ 3.65
E-19-R-S	Summer	Energy	\$/kWh	On Peak		\$ 0.28102	\$ 0.28102		\$ 0.31351	\$ 0.30824
E-19-R-S	Summer	Energy	\$/kWh	Part Peak		\$ 0.11318	\$ 0.11318		\$ 0.14567	\$ 0.14041
E-19-R-S	Summer	Energy	\$/kWh	Off Peak		\$ 0.04577	\$ 0.04554	Yes	\$ 0.07803	\$ 0.07299
E-19-R-S	Winter	Energy	\$/kWh	Part Peak		\$ 0.06994	\$ 0.06994		\$ 0.10243	\$ 0.09716
E-19-R-S	Winter	Energy	\$/kWh	Off Peak		\$ 0.05333	\$ 0.05333		\$ 0.08582	\$ 0.08056

**Sonoma Clean Power**  
**Jul 1, 2020 Proposed Rates**

SCP RATE SCHEDULE			Time of Use		Charge type		Charge unit		SCP CURRENT	July 1, 2020 SCP		July 1, 2020 SCP		May 1, 2020 PG&E	
			Season						GENERATION	PROPOSED	Rate	PROPOSED WITH	PG&E	Generation	
									RATE	GENERATION RATE	Change	SURCHARGES			
<b>COMMERCIAL, INDUSTRIAL AND GENERAL SERVICE CUSTOMERS</b>															
E-19-R-P	Summer	Energy						\$/kWh	\$	0.26642	\$	0.26642	\$	0.29891	\$ 0.29316
E-19-R-P	Summer	Energy						\$/kWh	\$	0.10321	\$	0.10321	\$	0.13570	\$ 0.12995
E-19-R-P	Summer	Energy						\$/kWh	\$	0.03970	\$	0.03864	Yes	\$ 0.07113	\$ 0.06644
E-19-R-P	Winter	Energy						\$/kWh	\$	0.06175	\$	0.06175		\$ 0.09424	\$ 0.08849
E-19-R-P	Winter	Energy						\$/kWh	\$	0.04660	\$	0.04589	Yes	\$ 0.07838	\$ 0.07334
E-19-R-T	Summer	Energy						\$/kWh	\$	0.25821	\$	0.25821	\$	0.29070	\$ 0.28408
E-19-R-T	Summer	Energy						\$/kWh	\$	0.10211	\$	0.10211	\$	0.13460	\$ 0.12798
E-19-R-T	Summer	Energy						\$/kWh	\$	0.03946	\$	0.03741	Yes	\$ 0.06990	\$ 0.06533
E-19-R-T	Winter	Energy						\$/kWh	\$	0.06055	\$	0.05956	Yes	\$ 0.09205	\$ 0.08643
E-19-R-T	Winter	Energy						\$/kWh	\$	0.04607	\$	0.04436	Yes	\$ 0.07685	\$ 0.07195
E-20-S	Summer	Energy						\$/kWh	\$	0.11134	\$	0.11134	\$	0.14258	\$ 0.13740
E-20-S	Summer	Energy						\$/kWh	\$	0.06791	\$	0.06791	\$	0.09915	\$ 0.09401
E-20-S	Summer	Energy						\$/kWh	\$	0.03808	\$	0.03747	Yes	\$ 0.06871	\$ 0.06422
E-20-S	Winter	Energy						\$/kWh	\$	0.06159	\$	0.06159	\$	0.09283	\$ 0.08771
E-20-S	Winter	Energy						\$/kWh	\$	0.04544	\$	0.04519	Yes	\$ 0.07643	\$ 0.07157
E-20-S	Summer	Demand						\$/kW	\$	14.43	\$	14.43	\$	14.46	\$ 14.41
E-20-S	Summer	Demand						\$/kW	\$	3.56	\$	3.56	\$	3.59	\$ 3.56
E-20-P	Summer	Energy						\$/kWh	\$	0.11578	\$	0.11578	\$	0.14582	\$ 0.14012
E-20-P	Summer	Energy						\$/kWh	\$	0.06799	\$	0.06799	\$	0.09803	\$ 0.09243
E-20-P	Summer	Energy						\$/kWh	\$	0.03859	\$	0.03746	Yes	\$ 0.06750	\$ 0.06309
E-20-P	Winter	Energy						\$/kWh	\$	0.06169	\$	0.06167	Yes	\$ 0.09171	\$ 0.08614
E-20-P	Winter	Energy						\$/kWh	\$	0.04581	\$	0.04503	Yes	\$ 0.07507	\$ 0.07030
E-20-P	Summer	Demand						\$/kW	\$	15.81	\$	15.81	\$	15.84	\$ 15.78
E-20-P	Summer	Demand						\$/kW	\$	3.74	\$	3.74	\$	3.77	\$ 3.73
E-20-T	Summer	Energy						\$/kWh	\$	0.06932	\$	0.06932	\$	0.09718	\$ 0.09225
E-20-T	Summer	Energy						\$/kWh	\$	0.05481	\$	0.05481	\$	0.08267	\$ 0.07778
E-20-T	Summer	Energy						\$/kWh	\$	0.03562	\$	0.03491	Yes	\$ 0.06277	\$ 0.05862
E-20-T	Winter	Energy						\$/kWh	\$	0.05709	\$	0.05709	\$	0.08495	\$ 0.08005
E-20-T	Winter	Energy						\$/kWh	\$	0.04235	\$	0.04197	Yes	\$ 0.06983	\$ 0.06534
E-20-T	Summer	Demand						\$/kW	\$	18.84	\$	18.84	\$	18.87	\$ 18.80
E-20-T	Summer	Demand						\$/kW	\$	4.49	\$	4.49	\$	4.52	\$ 4.48
E-20-R-S	Summer	Energy						\$/kWh	\$	0.25499	\$	0.25499	\$	0.28623	\$ 0.28018
E-20-R-S	Summer	Energy						\$/kWh	\$	0.10506	\$	0.10506	\$	0.13630	\$ 0.13026
E-20-R-S	Summer	Energy						\$/kWh	\$	0.04185	\$	0.04050	Yes	\$ 0.07174	\$ 0.06705
E-20-R-S	Winter	Energy						\$/kWh	\$	0.06453	\$	0.06431	Yes	\$ 0.09555	\$ 0.08972
E-20-R-S	Winter	Energy						\$/kWh	\$	0.04895	\$	0.04794	Yes	\$ 0.07918	\$ 0.07414

**Sonoma Clean Power**  
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SCP RATE SCHEDULE		Season	Charge type	Charge unit	Time of Use	SCP CURRENT GENERATION RATE	July 1, 2020 SCP PROPOSED GENERATION RATE	Rate Change	PROPOSED WITH PG&E SURCHARGES	July 1, 2020 SCP PG&E May 1, 2020 PG&E Generation
<b>COMMERCIAL, INDUSTRIAL AND GENERAL SERVICE CUSTOMERS</b>										
E-20-R-P	Summer	Energy	\$/kWh	On Peak		\$ 0.27322	\$ 0.27322		\$ 0.30326	\$ 0.29749
E-20-R-P	Summer	Energy	\$/kWh	Part Peak		\$ 0.10466	\$ 0.10466		\$ 0.13470	\$ 0.12893
E-20-R-P	Summer	Energy	\$/kWh	Off Peak		\$ 0.04179	\$ 0.04064	Yes	\$ 0.07068	\$ 0.06606
E-20-R-P	Winter	Energy	\$/kWh	Part Peak		\$ 0.06407	\$ 0.06406	Yes	\$ 0.09410	\$ 0.08834
E-20-R-P	Winter	Energy	\$/kWh	Off Peak		\$ 0.04876	\$ 0.04796	Yes	\$ 0.07800	\$ 0.07303
E-20-R-T	Summer	Energy	\$/kWh	On Peak		\$ 0.26666	\$ 0.26666		\$ 0.29452	\$ 0.28980
E-20-R-T	Summer	Energy	\$/kWh	Part Peak		\$ 0.09802	\$ 0.09802		\$ 0.12588	\$ 0.12117
E-20-R-T	Summer	Energy	\$/kWh	Off Peak		\$ 0.03796	\$ 0.03752	Yes	\$ 0.06538	\$ 0.06110
E-20-R-T	Winter	Energy	\$/kWh	Part Peak		\$ 0.05867	\$ 0.05867		\$ 0.08653	\$ 0.08181
E-20-R-T	Winter	Energy	\$/kWh	Off Peak		\$ 0.04445	\$ 0.04433	Yes	\$ 0.07219	\$ 0.06759
B-1	Summer	Energy	\$/kWh	On Peak		\$ 0.14955	\$ 0.14955		\$ 0.18246	\$ 0.17737
B-1	Summer	Energy	\$/kWh	Part Peak		\$ 0.10032	\$ 0.10032		\$ 0.13323	\$ 0.12814
B-1	Summer	Energy	\$/kWh	Off Peak		\$ 0.07951	\$ 0.07951		\$ 0.11242	\$ 0.10733
B-1	Winter	Energy	\$/kWh	On Peak		\$ 0.09430	\$ 0.09430		\$ 0.12721	\$ 0.12212
B-1	Winter	Energy	\$/kWh	Off Peak		\$ 0.07818	\$ 0.07818		\$ 0.11109	\$ 0.10600
B-1	Winter	Energy	\$/kWh	Super Off Peak		\$ 0.06177	\$ 0.06177		\$ 0.09468	\$ 0.08958
B-10-S	Summer	Energy	\$/kWh	On Peak		\$ 0.17167	\$ 0.17167		\$ 0.20711	\$ 0.20191
B-10-S	Summer	Energy	\$/kWh	Part Peak		\$ 0.10998	\$ 0.10998		\$ 0.14542	\$ 0.14022
B-10-S	Summer	Energy	\$/kWh	Off Peak		\$ 0.07741	\$ 0.07741		\$ 0.11285	\$ 0.10765
B-10-S	Winter	Energy	\$/kWh	On Peak		\$ 0.11363	\$ 0.11363		\$ 0.14907	\$ 0.14386
B-10-S	Winter	Energy	\$/kWh	Off Peak		\$ 0.07815	\$ 0.07815		\$ 0.11359	\$ 0.10838
B-10-S	Winter	Energy	\$/kWh	Super Off Peak		\$ 0.04181	\$ 0.04181		\$ 0.07725	\$ 0.07204
B-10-P	Summer	Energy	\$/kWh	On Peak		\$ 0.15893	\$ 0.15893		\$ 0.19437	\$ 0.18769
B-10-P	Summer	Energy	\$/kWh	Part Peak		\$ 0.10063	\$ 0.10063		\$ 0.13607	\$ 0.12938
B-10-P	Summer	Energy	\$/kWh	Off Peak		\$ 0.06979	\$ 0.06979		\$ 0.10523	\$ 0.09855
B-10-P	Winter	Energy	\$/kWh	On Peak		\$ 0.10430	\$ 0.10430		\$ 0.13974	\$ 0.13305
B-10-P	Winter	Energy	\$/kWh	Off Peak		\$ 0.07067	\$ 0.07067		\$ 0.10611	\$ 0.09942
B-10-P	Winter	Energy	\$/kWh	Super Off Peak		\$ 0.03433	\$ 0.03349	Yes	\$ 0.06893	\$ 0.06308
B-6	Summer	Energy	\$/kWh	On Peak		\$ 0.15455	\$ 0.15455		\$ 0.18746	\$ 0.18197
B-6	Summer	Energy	\$/kWh	Off Peak		\$ 0.08339	\$ 0.08339		\$ 0.11630	\$ 0.11081
B-6	Winter	Energy	\$/kWh	On Peak		\$ 0.09103	\$ 0.09103		\$ 0.12394	\$ 0.11845
B-6	Winter	Energy	\$/kWh	Off Peak		\$ 0.07398	\$ 0.07398		\$ 0.10689	\$ 0.10139
B-6	Winter	Energy	\$/kWh	Super Off Peak		\$ 0.05756	\$ 0.05756		\$ 0.09047	\$ 0.08498



**Sonoma Clean Power**  
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SCP RATE SCHEDULE			Season	Charge type	Charge unit	Time of Use	SCP CURRENT GENERATION RATE	July 1, 2020 SCP PROPOSED GENERATION RATE	Rate Change	PG&E SURCHARGES	May 1, 2020 PG&E Generation
COMMERCIAL, INDUSTRIAL AND GENERAL SERVICE CUSTOMERS											
B-19-S	Summer	Energy		\$/kWh	On Peak		\$ 0.11261	\$ 0.11261		\$ 0.14510	\$ 0.13878
B-19-S	Summer	Energy		\$/kWh	Part Peak		\$ 0.08260	\$ 0.08260		\$ 0.11509	\$ 0.10899
B-19-S	Summer	Energy		\$/kWh	Off Peak		\$ 0.06138	\$ 0.06115	Yes	\$ 0.09364	\$ 0.08792
B-19-S	Winter	Energy		\$/kWh	On Peak		\$ 0.09355	\$ 0.09355		\$ 0.12604	\$ 0.11986
B-19-S	Winter	Energy		\$/kWh	Off Peak		\$ 0.06130	\$ 0.06106	Yes	\$ 0.09355	\$ 0.08784
B-19-S	Winter	Energy		\$/kWh	Super Off Peak		\$ 0.01802	\$ 0.01596	Yes	\$ 0.04845	\$ 0.04488
B-19-S	Summer	Demand		\$/kW	On Peak		\$ 15.03	\$ 15.03		\$ 15.06	\$ 14.92
B-19-S	Summer	Demand		\$/kW	Part Peak		\$ 2.19	\$ 2.19		\$ 2.22	\$ 2.17
B-19-S	Winter	Demand		\$/kW	On Peak		\$ 1.79	\$ 1.79		\$ 1.82	\$ 1.77
B-19-P	Summer	Energy		\$/kWh	On Peak		\$ 0.09593	\$ 0.09593		\$ 0.12842	\$ 0.12298
B-19-P	Summer	Energy		\$/kWh	Part Peak		\$ 0.07328	\$ 0.07328		\$ 0.10577	\$ 0.10036
B-19-P	Summer	Energy		\$/kWh	Off Peak		\$ 0.05359	\$ 0.05354	Yes	\$ 0.08603	\$ 0.08069
B-19-P	Winter	Energy		\$/kWh	On Peak		\$ 0.08365	\$ 0.08365		\$ 0.11614	\$ 0.11072
B-19-P	Winter	Energy		\$/kWh	Off Peak		\$ 0.05372	\$ 0.05367	Yes	\$ 0.08616	\$ 0.08082
B-19-P	Winter	Energy		\$/kWh	Super Off Peak		\$ 0.01113	\$ 0.00901	Yes	\$ 0.04150	\$ 0.03828
B-19-P	Summer	Demand		\$/kW	On Peak		\$ 12.77	\$ 12.77		\$ 12.80	\$ 12.76
B-19-P	Summer	Demand		\$/kW	Part Peak		\$ 1.87	\$ 1.87		\$ 1.90	\$ 1.87
B-19-P	Winter	Demand		\$/kW	On Peak		\$ 1.31	\$ 1.31		\$ 1.34	\$ 1.31
B-19-T	Summer	Energy		\$/kWh	On Peak		\$ 0.08169	\$ 0.08169		\$ 0.11418	\$ 0.10985
B-19-T	Summer	Energy		\$/kWh	Part Peak		\$ 0.07254	\$ 0.07254		\$ 0.10503	\$ 0.10061
B-19-T	Summer	Energy		\$/kWh	Off Peak		\$ 0.05304	\$ 0.05304		\$ 0.08553	\$ 0.08094
B-19-T	Winter	Energy		\$/kWh	On Peak		\$ 0.08291	\$ 0.08291		\$ 0.11540	\$ 0.11108
B-19-T	Winter	Energy		\$/kWh	Off Peak		\$ 0.05330	\$ 0.05330		\$ 0.08579	\$ 0.08120
B-19-T	Winter	Energy		\$/kWh	Super Off Peak		\$ 0.00973	\$ 0.00792	Yes	\$ 0.04041	\$ 0.03725
B-19-T	Summer	Demand		\$/kW	On Peak		\$ 9.67	\$ 9.67		\$ 9.70	\$ 9.76
B-19-T	Summer	Demand		\$/kW	Part Peak		\$ 2.42	\$ 2.42		\$ 2.45	\$ 2.44
B-19-T	Winter	Demand		\$/kW	On Peak		\$ 0.93	\$ 0.93		\$ 0.96	\$ 0.94
B-19-R-S	Summer	Energy		\$/kWh	On Peak		\$ 0.23957	\$ 0.23957		\$ 0.27206	\$ 0.26625
B-19-R-S	Summer	Energy		\$/kWh	Part Peak		\$ 0.10400	\$ 0.10400		\$ 0.13649	\$ 0.13068
B-19-R-S	Summer	Energy		\$/kWh	Off Peak		\$ 0.06550	\$ 0.06550		\$ 0.09799	\$ 0.09217
B-19-R-S	Winter	Energy		\$/kWh	On Peak		\$ 0.10774	\$ 0.10774		\$ 0.14023	\$ 0.13442
B-19-R-S	Winter	Energy		\$/kWh	Off Peak		\$ 0.06543	\$ 0.06543		\$ 0.09792	\$ 0.09210
B-19-R-S	Winter	Energy		\$/kWh	Super Off Peak		\$ 0.02961	\$ 0.02793	Yes	\$ 0.06042	\$ 0.05628
B-19-R-P	Summer	Energy		\$/kWh	On Peak		\$ 0.21588	\$ 0.21588		\$ 0.24837	\$ 0.24259
B-19-R-P	Summer	Energy		\$/kWh	Part Peak		\$ 0.09234	\$ 0.09234		\$ 0.12483	\$ 0.11905
B-19-R-P	Summer	Energy		\$/kWh	Off Peak		\$ 0.05694	\$ 0.05690	Yes	\$ 0.08939	\$ 0.08366
B-19-R-P	Winter	Energy		\$/kWh	On Peak		\$ 0.09471	\$ 0.09471		\$ 0.12720	\$ 0.12142
B-19-R-P	Winter	Energy		\$/kWh	Off Peak		\$ 0.05705	\$ 0.05677	Yes	\$ 0.08926	\$ 0.08377
B-19-R-P	Winter	Energy		\$/kWh	Super Off Peak		\$ 0.02123	\$ 0.01916	Yes	\$ 0.05165	\$ 0.04795

**Sonoma Clean Power**  
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SCP RATE SCHEDULE			Season	Charge type	Charge unit	Time of Use	SCP CURRENT GENERATION RATE	July 1, 2020 SCP PROPOSED GENERATION RATE	Rate Change	PROPOSED WITH PG&E SURCHARGES	July 1, 2020 SCP PG&E May 1, 2020 PG&E Generation
<b>COMMERCIAL, INDUSTRIAL AND GENERAL SERVICE CUSTOMERS</b>											
B-19-R-T	Summer	Energy		\$/kWh	On Peak		\$ 0.18059	\$ 0.18059		\$ 0.21308	\$ 0.20702
B-19-R-T	Summer	Energy		\$/kWh	Part Peak		\$ 0.09909	\$ 0.09909		\$ 0.13158	\$ 0.12552
B-19-R-T	Summer	Energy		\$/kWh	Off Peak		\$ 0.05694	\$ 0.05635	Yes	\$ 0.08884	\$ 0.08337
B-19-R-T	Winter	Energy		\$/kWh	On Peak		\$ 0.09083	\$ 0.09083		\$ 0.12332	\$ 0.11726
B-19-R-T	Winter	Energy		\$/kWh	Off Peak		\$ 0.05715	\$ 0.05657	Yes	\$ 0.08906	\$ 0.08358
B-19-R-T	Winter	Energy		\$/kWh	Super Off Peak		\$ 0.02133	\$ 0.01896	Yes	\$ 0.05145	\$ 0.04776
B-19-S-S	Summer	Energy		\$/kWh	On Peak		\$ 0.23957	\$ 0.23957		\$ 0.27206	\$ 0.26625
B-19-S-S	Summer	Energy		\$/kWh	Part Peak		\$ 0.10400	\$ 0.10400		\$ 0.13649	\$ 0.13068
B-19-S-S	Summer	Energy		\$/kWh	Off Peak		\$ 0.06550	\$ 0.06550		\$ 0.09799	\$ 0.09217
B-19-S-S	Winter	Energy		\$/kWh	On Peak		\$ 0.10774	\$ 0.10774		\$ 0.14023	\$ 0.13442
B-19-S-S	Winter	Energy		\$/kWh	Off Peak		\$ 0.06543	\$ 0.06543		\$ 0.09792	\$ 0.09210
B-19-S-S	Winter	Energy		\$/kWh	Super Off Peak		\$ 0.02961	\$ 0.02793	Yes	\$ 0.06042	\$ 0.05628
B-19-S-P	Summer	Energy		\$/kWh	On Peak		\$ 0.21588	\$ 0.21588		\$ 0.24837	\$ 0.24259
B-19-S-P	Summer	Energy		\$/kWh	Part Peak		\$ 0.09234	\$ 0.09234		\$ 0.12483	\$ 0.11905
B-19-S-P	Summer	Energy		\$/kWh	Off Peak		\$ 0.05694	\$ 0.05690	Yes	\$ 0.08939	\$ 0.08366
B-19-S-P	Winter	Energy		\$/kWh	On Peak		\$ 0.09471	\$ 0.09471		\$ 0.12720	\$ 0.12142
B-19-S-P	Winter	Energy		\$/kWh	Off Peak		\$ 0.05705	\$ 0.05677	Yes	\$ 0.08926	\$ 0.08377
B-19-S-P	Winter	Energy		\$/kWh	Super Off Peak		\$ 0.02123	\$ 0.01916	Yes	\$ 0.05165	\$ 0.04795
B-19-S-T	Summer	Energy		\$/kWh	On Peak		\$ 0.18059	\$ 0.18059		\$ 0.21308	\$ 0.20702
B-19-S-T	Summer	Energy		\$/kWh	Part Peak		\$ 0.09909	\$ 0.09909		\$ 0.13158	\$ 0.12552
B-19-S-T	Summer	Energy		\$/kWh	Off Peak		\$ 0.05694	\$ 0.05635	Yes	\$ 0.08884	\$ 0.08337
B-19-S-T	Winter	Energy		\$/kWh	On Peak		\$ 0.09083	\$ 0.09083		\$ 0.12332	\$ 0.11726
B-19-S-T	Winter	Energy		\$/kWh	Off Peak		\$ 0.05715	\$ 0.05657	Yes	\$ 0.08906	\$ 0.08358
B-19-S-T	Winter	Energy		\$/kWh	Super Off Peak		\$ 0.02133	\$ 0.01896	Yes	\$ 0.05145	\$ 0.04776
B-20-S	Summer	Energy		\$/kWh	On Peak		\$ 0.10847	\$ 0.10847		\$ 0.13971	\$ 0.13233
B-20-S	Summer	Energy		\$/kWh	Part Peak		\$ 0.08108	\$ 0.08073	Yes	\$ 0.11197	\$ 0.10542
B-20-S	Summer	Energy		\$/kWh	Off Peak		\$ 0.05945	\$ 0.05842	Yes	\$ 0.08966	\$ 0.08417
B-20-S	Winter	Energy		\$/kWh	On Peak		\$ 0.09215	\$ 0.09215		\$ 0.12339	\$ 0.11630
B-20-S	Winter	Energy		\$/kWh	Off Peak		\$ 0.05928	\$ 0.05824	Yes	\$ 0.08948	\$ 0.08400
B-20-S	Winter	Energy		\$/kWh	Super Off Peak		\$ 0.01523	\$ 0.01281	Yes	\$ 0.04405	\$ 0.04073
B-20-S	Summer	Demand		\$/kW	On Peak		\$ 14.87	\$ 14.87		\$ 14.87	\$ 14.61
B-20-S	Summer	Demand		\$/kW	Part Peak		\$ 2.16	\$ 2.16		\$ 2.16	\$ 2.12
B-20-S	Winter	Demand		\$/kW	On Peak		\$ 1.90	\$ 1.90		\$ 1.90	\$ 1.86

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SCP RATE SCHEDULE			Season	Charge type	Charge unit	Time of Use	SCP CURRENT GENERATION RATE		July 1, 2020 SCP PROPOSED GENERATION RATE	Rate Change	July 1, 2020 SCP PROPOSED WITH PG&E SURCHARGES		May 1, 2020 PG&E Generation		
COMMERCIAL, INDUSTRIAL AND GENERAL SERVICE CUSTOMERS															
B-20-P	Summer	Energy	\$/kwh	On Peak			\$	0.10444	\$	0.10444		\$	0.13448	\$	0.12810
B-20-P	Summer	Energy	\$/kwh	Part Peak			\$	0.07584	\$	0.07584		\$	0.10588	\$	0.09971
B-20-P	Summer	Energy	\$/kwh	Off Peak			\$	0.05588	\$	0.05512	Yes	\$	0.08516	\$	0.07991
B-20-P	Winter	Energy	\$/kwh	Part Peak			\$	0.08624	\$	0.08624		\$	0.11628	\$	0.11003
B-20-P	Winter	Energy	\$/kwh	Off Peak			\$	0.05594	\$	0.05518	Yes	\$	0.08522	\$	0.07996
B-20-P	Winter	Energy	\$/kwh	Super Off Peak			\$	0.01296	\$	0.01038	Yes	\$	0.04042	\$	0.03730
B-20-P	Summer	Demand	\$/kw	On Peak			\$	16.11	\$	16.11		\$	16.11	\$	15.99
B-20-P	Summer	Demand	\$/kw	Part Peak			\$	2.21	\$	2.21		\$	2.21	\$	2.20
B-20-P	Winter	Demand	\$/kw	On Peak			\$	1.85	\$	1.85		\$	1.85	\$	1.84
B-20-T	Summer	Energy	\$/kwh	On Peak			\$	0.08636	\$	0.08636		\$	0.11422	\$	0.10781
B-20-T	Summer	Energy	\$/kwh	Part Peak			\$	0.06884	\$	0.06844	Yes	\$	0.09630	\$	0.09055
B-20-T	Summer	Energy	\$/kwh	Off Peak			\$	0.04927	\$	0.04822	Yes	\$	0.07608	\$	0.07129
B-20-T	Winter	Energy	\$/kwh	On Peak			\$	0.08552	\$	0.08552		\$	0.11338	\$	0.10698
B-20-T	Winter	Energy	\$/kwh	Off Peak			\$	0.04573	\$	0.04455	Yes	\$	0.07241	\$	0.06780
B-20-T	Winter	Energy	\$/kwh	Super Off Peak			\$	0.00599	\$	0.00347	Yes	\$	0.03133	\$	0.02867
B-20-T	Summer	Demand	\$/kw	On Peak			\$	18.11	\$	18.11		\$	18.11	\$	17.83
B-20-T	Summer	Demand	\$/kw	Part Peak			\$	4.31	\$	4.31		\$	4.31	\$	4.25
B-20-T	Winter	Demand	\$/kw	On Peak			\$	2.42	\$	2.42		\$	2.42	\$	2.38
B-20-R-S	Summer	Energy	\$/kwh	On Peak			\$	0.23402	\$	0.23402		\$	0.26526	\$	0.25843
B-20-R-S	Summer	Energy	\$/kwh	Part Peak			\$	0.10127	\$	0.10127		\$	0.13251	\$	0.12568
B-20-R-S	Summer	Energy	\$/kwh	Off Peak			\$	0.06381	\$	0.06286	Yes	\$	0.09410	\$	0.08822
B-20-R-S	Winter	Energy	\$/kwh	On Peak			\$	0.10741	\$	0.10741		\$	0.13865	\$	0.13182
B-20-R-S	Winter	Energy	\$/kwh	Off Peak			\$	0.06367	\$	0.06253	Yes	\$	0.09377	\$	0.08809
B-20-R-S	Winter	Energy	\$/kwh	Super Off Peak			\$	0.02793	\$	0.02500	Yes	\$	0.05624	\$	0.05234
B-20-R-P	Summer	Energy	\$/kwh	On Peak			\$	0.22314	\$	0.22314		\$	0.25318	\$	0.24755
B-20-R-P	Summer	Energy	\$/kwh	Part Peak			\$	0.09425	\$	0.09425		\$	0.12429	\$	0.11865
B-20-R-P	Summer	Energy	\$/kwh	Off Peak			\$	0.05954	\$	0.05954		\$	0.08958	\$	0.08395
B-20-R-P	Winter	Energy	\$/kwh	On Peak			\$	0.09966	\$	0.09966		\$	0.12970	\$	0.12407
B-20-R-P	Winter	Energy	\$/kwh	Off Peak			\$	0.05959	\$	0.05942	Yes	\$	0.08946	\$	0.08400
B-20-R-P	Winter	Energy	\$/kwh	Super Off Peak			\$	0.02384	\$	0.02188	Yes	\$	0.05192	\$	0.04825
B-20-R-T	Summer	Energy	\$/kwh	On Peak			\$	0.22259	\$	0.22259		\$	0.25045	\$	0.24450
B-20-R-T	Summer	Energy	\$/kwh	Part Peak			\$	0.10397	\$	0.10397		\$	0.13183	\$	0.12588
B-20-R-T	Summer	Energy	\$/kwh	Off Peak			\$	0.05372	\$	0.05277	Yes	\$	0.08063	\$	0.07563
B-20-R-T	Winter	Energy	\$/kwh	On Peak			\$	0.10381	\$	0.10381		\$	0.13167	\$	0.12572
B-20-R-T	Winter	Energy	\$/kwh	Off Peak			\$	0.05080	\$	0.04971	Yes	\$	0.07757	\$	0.07271
B-20-R-T	Winter	Energy	\$/kwh	Super Off Peak			\$	0.01800	\$	0.01527	Yes	\$	0.04313	\$	0.03991

**Sonoma Clean Power**  
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SCP RATE SCHEDULE			Time of Use		Charge unit		Charge type		July 1, 2020 SCP		July 1, 2020 SCP		May 1, 2020 PG&E	
			Season						Generation	Rate	Proposed	Rate	PG&E	Generation
									Generation	Rate	Proposed	Change	Surcharges	Generation
<b>COMMERCIAL, INDUSTRIAL AND GENERAL SERVICE CUSTOMERS</b>														
B-20-S-S	Summer	Energy			\$/kWh	On Peak			\$	0.23402	\$	0.23402	\$	0.26526
B-20-S-S	Summer	Energy			\$/kWh	Part Peak			\$	0.10127	\$	0.10127	\$	0.13251
B-20-S-S	Summer	Energy			\$/kWh	Off Peak			\$	0.06381	\$	0.06286	Yes	\$
B-20-S-S	Winter	Energy			\$/kWh	On Peak			\$	0.10741	\$	0.10741	\$	0.13865
B-20-S-S	Winter	Energy			\$/kWh	Off Peak			\$	0.06368	\$	0.06253	Yes	\$
B-20-S-S	Winter	Energy			\$/kWh	Super Off Peak			\$	0.02793	\$	0.02500	Yes	\$
B-20-S-P	Summer	Energy			\$/kWh	On Peak			\$	0.22314	\$	0.22314	\$	0.25318
B-20-S-P	Summer	Energy			\$/kWh	Part Peak			\$	0.09425	\$	0.09425	\$	0.12429
B-20-S-P	Summer	Energy			\$/kWh	Off Peak			\$	0.05954	\$	0.05954	\$	0.08958
B-20-S-P	Winter	Energy			\$/kWh	On Peak			\$	0.09966	\$	0.09966	\$	0.12970
B-20-S-P	Winter	Energy			\$/kWh	Off Peak			\$	0.05959	\$	0.05942	Yes	\$
B-20-S-P	Winter	Energy			\$/kWh	Super Off Peak			\$	0.02384	\$	0.02188	Yes	\$
B-20-S-T	Summer	Energy			\$/kWh	On Peak			\$	0.22259	\$	0.22259	\$	0.25045
B-20-S-T	Summer	Energy			\$/kWh	Part Peak			\$	0.10397	\$	0.10397	\$	0.13183
B-20-S-T	Summer	Energy			\$/kWh	Off Peak			\$	0.05372	\$	0.05277	Yes	\$
B-20-S-T	Winter	Energy			\$/kWh	On Peak			\$	0.10381	\$	0.10381	\$	0.13167
B-20-S-T	Winter	Energy			\$/kWh	Off Peak			\$	0.05080	\$	0.04971	Yes	\$
B-20-S-T	Winter	Energy			\$/kWh	Super Off Peak			\$	0.01800	\$	0.01527	Yes	\$
B-EV-1	Summer	Energy			\$/kWh	On Peak			\$	0.23517	\$	0.23517	\$	0.26299
B-EV-1	Summer	Energy			\$/kWh	Off Peak			\$	0.05261	\$	0.05261	\$	0.08043
B-EV-1	Summer	Energy			\$/kWh	Super Off Peak			\$	0.02722	\$	0.02722	\$	0.05504
B-EV-1	Winter	Energy			\$/kWh	On Peak			\$	0.23517	\$	0.23517	\$	0.26299
B-EV-1	Winter	Energy			\$/kWh	Off Peak			\$	0.05261	\$	0.05261	\$	0.08043
B-EV-1	Winter	Energy			\$/kWh	Super Off Peak			\$	0.02722	\$	0.02722	\$	0.05504
B-EV-2-S	Summer	Energy			\$/kWh	On Peak			\$	0.24914	\$	0.24914	\$	0.28226
B-EV-2-S	Summer	Energy			\$/kWh	Off Peak			\$	0.04578	\$	0.04578	\$	0.07890
B-EV-2-S	Summer	Energy			\$/kWh	Super Off Peak			\$	0.02038	\$	0.02038	\$	0.05350
B-EV-2-S	Winter	Energy			\$/kWh	On Peak			\$	0.24914	\$	0.24914	\$	0.28226
B-EV-2-S	Winter	Energy			\$/kWh	Off Peak			\$	0.04578	\$	0.04578	\$	0.07890
B-EV-2-S	Winter	Energy			\$/kWh	Super Off Peak			\$	0.02038	\$	0.02038	\$	0.05350
B-EV-2-P	Summer	Energy			\$/kWh	On Peak			\$	0.23876	\$	0.23876	\$	0.27188
B-EV-2-P	Summer	Energy			\$/kWh	Off Peak			\$	0.04278	\$	0.04278	\$	0.07590
B-EV-2-P	Summer	Energy			\$/kWh	Super Off Peak			\$	0.01858	\$	0.01858	\$	0.05170
B-EV-2-P	Winter	Energy			\$/kWh	On Peak			\$	0.23876	\$	0.23876	\$	0.27188
B-EV-2-P	Winter	Energy			\$/kWh	Off Peak			\$	0.04278	\$	0.04278	\$	0.07590
B-EV-2-P	Winter	Energy			\$/kWh	Super Off Peak			\$	0.01858	\$	0.01858	\$	0.05170

**Sonoma Clean Power**  
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SCP RATE SCHEDULE		Season	Charge type	Charge unit	Time of Use	SCP CURRENT GENERATION RATE	July 1, 2020 SCP PROPOSED GENERATION RATE	Rate Change	July 1, 2020 SCP PROPOSED WITH PG&E SURCHARGES	May 1, 2020 PG&E Generation
<b>AGRICULTURAL CUSTOMERS</b>										
AG-1-A	Summer	Energy		\$/kWh	Total	\$ 0.08874	\$ 0.08874	\$	\$ 0.11947	\$ 0.11298
AG-1-A	Winter	Energy		\$/kWh	Total	\$ 0.06731	\$ 0.06731	\$	\$ 0.09804	\$ 0.09156
AG-1-A	Summer	Connected Load		\$/kW	Total	\$ 1.56000	\$ 1.56000	\$	\$ 1.59073	\$ 1.55000
AG-1-B	Summer	Energy		\$/kWh	Total	\$ 0.09250	\$ 0.09250	\$	\$ 0.12323	\$ 0.11673
AG-1-B	Winter	Energy		\$/kWh	Total	\$ 0.06785	\$ 0.06785	\$	\$ 0.09858	\$ 0.09207
AG-1-B	Summer	Demand		\$/kW	Total	\$ 2.35	\$ 2.35	\$	\$ 2.38	\$ 2.34
AG-1-B-P	Summer	Energy		\$/kWh	Total	\$ 0.09250	\$ 0.09250	\$	\$ 0.12323	\$ 0.11673
AG-1-B-P	Winter	Energy		\$/kWh	Total	\$ 0.06785	\$ 0.06785	\$	\$ 0.09858	\$ 0.09207
AG-1-B-P	Summer	Demand		\$/kW	Total	\$ 1.48	\$ 1.48	\$	\$ 1.51	\$ 1.79
AG-R-A	Summer	Energy		\$/kWh	On Peak	\$ 0.27828	\$ 0.27828	\$	\$ 0.30901	\$ 0.30260
AG-R-A	Summer	Energy		\$/kWh	Off Peak	\$ 0.05493	\$ 0.05493	\$	\$ 0.08566	\$ 0.07924
AG-R-A	Winter	Energy		\$/kWh	Part Peak	\$ 0.06288	\$ 0.06288	\$	\$ 0.09361	\$ 0.08720
AG-R-A	Winter	Energy		\$/kWh	Off Peak	\$ 0.05051	\$ 0.05051	\$	\$ 0.08124	\$ 0.07483
AG-R-A	Summer	Connected Load		\$/kW	Total	\$ 1.54000	\$ 1.54000	\$	\$ 1.54000	\$ 1.53000
AG-R-B	Summer	Energy		\$/kWh	On Peak	\$ 0.24985	\$ 0.24985	\$	\$ 0.28058	\$ 0.27421
AG-R-B	Summer	Energy		\$/kWh	Off Peak	\$ 0.05423	\$ 0.05423	\$	\$ 0.08496	\$ 0.07858
AG-R-B	Winter	Energy		\$/kWh	Part Peak	\$ 0.04804	\$ 0.04804	\$	\$ 0.07877	\$ 0.07240
AG-R-B	Winter	Energy		\$/kWh	Off Peak	\$ 0.03785	\$ 0.03785	\$	\$ 0.06858	\$ 0.06221
AG-R-B	Summer	Demand		\$/kW	Total	\$ 2.28	\$ 2.28	\$	\$ 2.28	\$ 2.28
AG-R-B	Summer	Demand		\$/kW	On Peak	\$ 2.57	\$ 2.57	\$	\$ 2.57	\$ 2.56
AG-V-A	Summer	Energy		\$/kWh	On Peak	\$ 0.24093	\$ 0.24093	\$	\$ 0.27166	\$ 0.26525
AG-V-A	Summer	Energy		\$/kWh	Off Peak	\$ 0.05187	\$ 0.05187	\$	\$ 0.08260	\$ 0.07619
AG-V-A	Winter	Energy		\$/kWh	Part Peak	\$ 0.06116	\$ 0.06116	\$	\$ 0.09189	\$ 0.08549
AG-V-A	Winter	Energy		\$/kWh	Off Peak	\$ 0.04905	\$ 0.04905	\$	\$ 0.07978	\$ 0.07337
AG-V-A	Summer	Connected Load		\$/kW	Total	\$ 1.61000	\$ 1.61000	\$	\$ 1.61000	\$ 1.60000
AG-V-B	Summer	Energy		\$/kWh	On Peak	\$ 0.22362	\$ 0.22362	\$	\$ 0.25435	\$ 0.24797
AG-V-B	Summer	Energy		\$/kWh	Off Peak	\$ 0.05270	\$ 0.05270	\$	\$ 0.08343	\$ 0.07705
AG-V-B	Winter	Energy		\$/kWh	Part Peak	\$ 0.04876	\$ 0.04876	\$	\$ 0.07949	\$ 0.07311
AG-V-B	Winter	Energy		\$/kWh	Off Peak	\$ 0.03842	\$ 0.03842	\$	\$ 0.06915	\$ 0.06277
AG-V-B	Summer	Demand		\$/kW	Total	\$ 2.12	\$ 2.12	\$	\$ 2.12	\$ 2.11
AG-V-B	Summer	Demand		\$/kW	On Peak	\$ 2.73	\$ 2.73	\$	\$ 2.73	\$ 2.72
AG-4-A	Summer	Energy		\$/kWh	On Peak	\$ 0.15683	\$ 0.15683	\$	\$ 0.18756	\$ 0.18115
AG-4-A	Summer	Energy		\$/kWh	Off Peak	\$ 0.05638	\$ 0.05638	\$	\$ 0.08711	\$ 0.08070
AG-4-A	Winter	Energy		\$/kWh	Part Peak	\$ 0.06094	\$ 0.06094	\$	\$ 0.09167	\$ 0.08526
AG-4-A	Winter	Energy		\$/kWh	Off Peak	\$ 0.04897	\$ 0.04897	\$	\$ 0.07970	\$ 0.07329
AG-4-A	Summer	Connected Load		\$/kW	Total	\$ 1.58000	\$ 1.58000	\$	\$ 1.58000	\$ 1.57000

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SCP RATE SCHEDULE			Time of Use		SCP CURRENT GENERATION RATE		July 1, 2020 SCP PROPOSED GENERATION RATE		July 1, 2020 SCP PROPOSED WITH PG&E SURCHARGES		May 1, 2020 PG&E Generation	
SCP RATE SCHEDULE	Season	Charge type	Charge unit	Time of Use	Rate	Generation	Rate	Change	Rate	PG&E	Generation	PG&E
<b>AGRICULTURAL CUSTOMERS</b>												
AG-4-B	Summer	Energy	\$/kWh	On Peak	\$	0.11429	\$	0.11429	\$	0.14502	\$	0.13861
AG-4-B	Summer	Energy	\$/kWh	Off Peak	\$	0.05772	\$	0.05772	\$	0.08845	\$	0.08205
AG-4-B	Winter	Energy	\$/kWh	Part Peak	\$	0.05578	\$	0.05578	\$	0.08651	\$	0.08011
AG-4-B	Winter	Energy	\$/kWh	Off Peak	\$	0.04441	\$	0.04441	\$	0.07514	\$	0.06873
AG-4-B	Summer	Demand	\$/kW	Total	\$	2.78	\$	2.78	\$	2.78	\$	2.77
AG-4-B	Summer	Demand	\$/kW	On Peak	\$	2.96	\$	2.96	\$	2.96	\$	2.95
AG-4-C	Summer	Energy	\$/kWh	On Peak	\$	0.13495	\$	0.13495	\$	0.16568	\$	0.15943
AG-4-C	Summer	Energy	\$/kWh	Part Peak	\$	0.06731	\$	0.06731	\$	0.09804	\$	0.09179
AG-4-C	Summer	Energy	\$/kWh	Off Peak	\$	0.04272	\$	0.04272	\$	0.07345	\$	0.06721
AG-4-C	Winter	Energy	\$/kWh	Part Peak	\$	0.04971	\$	0.04971	\$	0.08044	\$	0.07419
AG-4-C	Winter	Energy	\$/kWh	Off Peak	\$	0.03915	\$	0.03915	\$	0.06988	\$	0.06363
AG-4-C	Summer	Demand	\$/kW	On Peak	\$	6.87	\$	6.87	\$	6.87	\$	6.86
AG-4-C	Summer	Demand	\$/kW	Part Peak	\$	1.17	\$	1.17	\$	1.17	\$	1.19
AG-4-D	Summer	Energy	\$/kWh	On Peak	\$	0.15683	\$	0.15683	\$	0.18756	\$	0.18115
AG-4-D	Summer	Energy	\$/kWh	Off Peak	\$	0.05638	\$	0.05638	\$	0.08711	\$	0.08070
AG-4-D	Winter	Energy	\$/kWh	Part Peak	\$	0.06094	\$	0.06094	\$	0.09167	\$	0.08526
AG-4-D	Winter	Energy	\$/kWh	Off Peak	\$	0.04897	\$	0.04897	\$	0.07970	\$	0.07329
AG-4-D	Summer	Connected Load	\$/kW	Total	\$	1.58000	\$	1.58000	\$	1.58000	\$	1.57000
AG-4-E	Summer	Energy	\$/kWh	On Peak	\$	0.11429	\$	0.11429	\$	0.14502	\$	0.13861
AG-4-E	Summer	Energy	\$/kWh	Off Peak	\$	0.05772	\$	0.05772	\$	0.08845	\$	0.08205
AG-4-E	Winter	Energy	\$/kWh	Part Peak	\$	0.05578	\$	0.05578	\$	0.08651	\$	0.08011
AG-4-E	Winter	Energy	\$/kWh	Off Peak	\$	0.04441	\$	0.04441	\$	0.07514	\$	0.06873
AG-4-E	Summer	Demand	\$/kW	Total	\$	2.78	\$	2.78	\$	2.78	\$	2.77
AG-4-E	Summer	Demand	\$/kW	On Peak	\$	2.96	\$	2.96	\$	2.96	\$	2.95
AG-5-A	Summer	Energy	\$/kWh	On Peak	\$	0.14399	\$	0.14399	\$	0.17472	\$	0.16828
AG-5-A	Summer	Energy	\$/kWh	Off Peak	\$	0.06107	\$	0.06107	\$	0.09180	\$	0.08536
AG-5-A	Winter	Energy	\$/kWh	Part Peak	\$	0.06490	\$	0.06490	\$	0.09563	\$	0.08919
AG-5-A	Winter	Energy	\$/kWh	Off Peak	\$	0.05241	\$	0.05241	\$	0.08314	\$	0.07670
AG-5-A	Summer	Connected Load	\$/kW	Total	\$	4.29000	\$	4.29000	\$	4.29000	\$	4.27000
AG-5-B	Summer	Energy	\$/kWh	On Peak	\$	0.14110	\$	0.14110	\$	0.17183	\$	0.16546
AG-5-B	Summer	Energy	\$/kWh	Off Peak	\$	0.03344	\$	0.03244 Yes	\$	0.06317	\$	0.05780
AG-5-B	Winter	Energy	\$/kWh	Part Peak	\$	0.05588	\$	0.05588	\$	0.08661	\$	0.08024
AG-5-B	Winter	Energy	\$/kWh	Off Peak	\$	0.02416	\$	0.02270 Yes	\$	0.05343	\$	0.04852
AG-5-B	Summer	Demand	\$/kW	Total	\$	5.22	\$	5.22	\$	5.22	\$	5.20
AG-5-B	Summer	Demand	\$/kW	On Peak	\$	6.53	\$	6.53	\$	6.53	\$	6.51

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SCP RATE SCHEDULE			Season	Charge type	Charge unit	Time of Use	SCP CURRENT GENERATION RATE		July 1, 2020 SCP PROPOSED		Rate Change	July 1, 2020 SCP PROPOSED WITH PG&E SURCHARGES		May 1, 2020 PG&E Generation		
AGRICULTURAL CUSTOMERS																
AG-5-C	Summer	Energy			\$/kWh	On Peak		\$	0.11331	\$	0.11331		\$	0.14404	\$	0.13792
AG-5-C	Summer	Energy			\$/kWh	Part Peak		\$	0.05652	\$	0.05652		\$	0.08725	\$	0.08113
AG-5-C	Summer	Energy			\$/kWh	Off Peak		\$	0.03538	\$	0.03470	Yes	\$	0.06543	\$	0.05999
AG-5-C	Winter	Energy			\$/kWh	Part Peak		\$	0.04171	\$	0.04136	Yes	\$	0.07209	\$	0.06633
AG-5-C	Winter	Energy			\$/kWh	Off Peak		\$	0.03210	\$	0.03127	Yes	\$	0.06200	\$	0.05672
AG-5-C	Summer	Demand			\$/kW	On Peak		\$	12.11	\$	12.11		\$	12.11	\$	12.12
AG-5-C	Summer	Demand			\$/kW	Part Peak		\$	2.28	\$	2.28		\$	2.28	\$	2.28
AG-5-D	Summer	Energy			\$/kWh	On Peak		\$	0.14399	\$	0.14399		\$	0.17472	\$	0.16828
AG-5-D	Summer	Energy			\$/kWh	Off Peak		\$	0.06107	\$	0.06107		\$	0.09180	\$	0.08536
AG-5-D	Winter	Energy			\$/kWh	Part Peak		\$	0.06490	\$	0.06490		\$	0.09563	\$	0.08919
AG-5-D	Winter	Energy			\$/kWh	Off Peak		\$	0.05241	\$	0.05241		\$	0.08314	\$	0.07670
AG-5-D	Summer	Connected Load			\$/kW	Total		\$	4.29000	\$	4.29000		\$	4.29000	\$	4.27000
AG-5-E	Summer	Energy			\$/kWh	On Peak		\$	0.14110	\$	0.14110		\$	0.17183	\$	0.16546
AG-5-E	Summer	Energy			\$/kWh	Off Peak		\$	0.03344	\$	0.03244	Yes	\$	0.06317	\$	0.05780
AG-5-E	Winter	Energy			\$/kWh	Part Peak		\$	0.05588	\$	0.05588		\$	0.08661	\$	0.08024
AG-5-E	Winter	Energy			\$/kWh	Off Peak		\$	0.02416	\$	0.02270	Yes	\$	0.05343	\$	0.04852
AG-5-E	Summer	Demand			\$/kW	Total		\$	5.22	\$	5.22		\$	5.22	\$	5.20
AG-5-E	Summer	Demand			\$/kW	On Peak		\$	6.53	\$	6.53		\$	6.53	\$	6.51
AG-A1-A-S	Summer	Energy			\$/kWh	On Peak		\$	0.20260	\$	0.20260		\$	0.23333	\$	0.22407
AG-A1-A-S	Summer	Energy			\$/kWh	Off Peak		\$	0.08292	\$	0.08292		\$	0.11365	\$	0.10439
AG-A1-A-S	Winter	Energy			\$/kWh	On Peak		\$	0.07960	\$	0.07960		\$	0.11033	\$	0.10107
AG-A1-A-S	Winter	Energy			\$/kWh	Off Peak		\$	0.05315	\$	0.05315		\$	0.08388	\$	0.07462
AG-A1-A-P	Summer	Energy			\$/kWh	On Peak		\$	0.20260	\$	0.20260		\$	0.23333	\$	0.22407
AG-A1-A-P	Summer	Energy			\$/kWh	Off Peak		\$	0.08292	\$	0.08292		\$	0.11365	\$	0.10439
AG-A1-A-P	Winter	Energy			\$/kWh	On Peak		\$	0.07960	\$	0.07960		\$	0.11033	\$	0.10107
AG-A1-A-P	Winter	Energy			\$/kWh	Off Peak		\$	0.05315	\$	0.05315		\$	0.08388	\$	0.07462
AG-A1-A-T	Summer	Energy			\$/kWh	On Peak		\$	0.20260	\$	0.20260		\$	0.23333	\$	0.22407
AG-A1-A-T	Summer	Energy			\$/kWh	Off Peak		\$	0.08292	\$	0.08292		\$	0.11365	\$	0.10439
AG-A1-A-T	Winter	Energy			\$/kWh	On Peak		\$	0.07960	\$	0.07960		\$	0.11033	\$	0.10107
AG-A1-A-T	Winter	Energy			\$/kWh	Off Peak		\$	0.05315	\$	0.05315		\$	0.08388	\$	0.07462
AG-A2-A-S	Summer	Energy			\$/kWh	On Peak		\$	0.20260	\$	0.20260		\$	0.23333	\$	0.22407
AG-A2-A-S	Summer	Energy			\$/kWh	Off Peak		\$	0.08292	\$	0.08226	Yes	\$	0.11299	\$	0.10439
AG-A2-A-S	Winter	Energy			\$/kWh	On Peak		\$	0.07960	\$	0.07929	Yes	\$	0.11002	\$	0.10107
AG-A2-A-S	Winter	Energy			\$/kWh	Off Peak		\$	0.05315	\$	0.05137	Yes	\$	0.08210	\$	0.07462

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SCP RATE SCHEDULE			Season	Charge type	Charge unit	Time of Use		SCP CURRENT GENERATION RATE	July 1, 2020 SCP PROPOSED GENERATION RATE	Rate Change	July 1, 2020 SCP PROPOSED WITH PG&E SURCHARGES		May 1, 2020 PG&E Generation	
AGRICULTURAL CUSTOMERS														
AG-A2-A-P	Summer	Energy			\$/kWh	On Peak		\$ 0.20260	\$ 0.20260		\$ 0.23333	\$ 0.22407		
AG-A2-A-P	Summer	Energy			\$/kWh	Off Peak		\$ 0.08292	\$ 0.08226	Yes	\$ 0.11299	\$ 0.10439		
AG-A2-A-P	Winter	Energy			\$/kWh	On Peak		\$ 0.07960	\$ 0.07929	Yes	\$ 0.11002	\$ 0.10107		
AG-A2-A-P	Winter	Energy			\$/kWh	Off Peak		\$ 0.05315	\$ 0.05137	Yes	\$ 0.08210	\$ 0.07462		
AG-A2-A-T	Summer	Energy			\$/kWh	On Peak		\$ 0.20260	\$ 0.20260		\$ 0.23333	\$ 0.22407		
AG-A2-A-T	Summer	Energy			\$/kWh	Off Peak		\$ 0.08292	\$ 0.08226	Yes	\$ 0.11299	\$ 0.10439		
AG-A2-A-T	Winter	Energy			\$/kWh	On Peak		\$ 0.07960	\$ 0.07929	Yes	\$ 0.11002	\$ 0.10107		
AG-A2-A-T	Winter	Energy			\$/kWh	Off Peak		\$ 0.05315	\$ 0.05137	Yes	\$ 0.08210	\$ 0.07462		
AG-B-A-S	Summer	Energy			\$/kWh	On Peak		\$ 0.22638	\$ 0.22638		\$ 0.25711	\$ 0.24440		
AG-B-A-S	Summer	Energy			\$/kWh	Off Peak		\$ 0.10331	\$ 0.10206	Yes	\$ 0.13279	\$ 0.12133		
AG-B-A-S	Winter	Energy			\$/kWh	On Peak		\$ 0.09797	\$ 0.09652	Yes	\$ 0.12725	\$ 0.11599		
AG-B-A-S	Winter	Energy			\$/kWh	Off Peak		\$ 0.07177	\$ 0.06886	Yes	\$ 0.09959	\$ 0.08979		
AG-B-A-P	Summer	Energy			\$/kWh	On Peak		\$ 0.22638	\$ 0.22638		\$ 0.25711	\$ 0.24440		
AG-B-A-P	Summer	Energy			\$/kWh	Off Peak		\$ 0.10331	\$ 0.10206	Yes	\$ 0.13279	\$ 0.12133		
AG-B-A-P	Winter	Energy			\$/kWh	On Peak		\$ 0.09797	\$ 0.09652	Yes	\$ 0.12725	\$ 0.11599		
AG-B-A-P	Winter	Energy			\$/kWh	Off Peak		\$ 0.07177	\$ 0.06886	Yes	\$ 0.09959	\$ 0.08979		
AG-B-A-T	Summer	Energy			\$/kWh	On Peak		\$ 0.22638	\$ 0.22638		\$ 0.25711	\$ 0.24440		
AG-B-A-T	Summer	Energy			\$/kWh	Off Peak		\$ 0.10331	\$ 0.10206	Yes	\$ 0.13279	\$ 0.12133		
AG-B-A-T	Winter	Energy			\$/kWh	On Peak		\$ 0.09797	\$ 0.09652	Yes	\$ 0.12725	\$ 0.11599		
AG-B-A-T	Winter	Energy			\$/kWh	Off Peak		\$ 0.07177	\$ 0.06886	Yes	\$ 0.09959	\$ 0.08979		
AG-C-A-S	Summer	Energy			\$/kWh	On Peak		\$ 0.09601	\$ 0.09449	Yes	\$ 0.12522	\$ 0.11604		
AG-C-A-S	Summer	Energy			\$/kWh	Off Peak		\$ 0.06653	\$ 0.06304	Yes	\$ 0.09377	\$ 0.08656		
AG-C-A-S	Winter	Energy			\$/kWh	On Peak		\$ 0.08137	\$ 0.07846	Yes	\$ 0.10919	\$ 0.10140		
AG-C-A-S	Winter	Energy			\$/kWh	Off Peak		\$ 0.05585	\$ 0.05166	Yes	\$ 0.08239	\$ 0.07588		
AG-C-A-S	Summer	Demand			\$/kW	On Peak		\$ 13.18	\$ 13.18		\$ 13.18	\$ 12.52		
AG-C-A-P	Summer	Energy			\$/kWh	On Peak		\$ 0.09601	\$ 0.09449	Yes	\$ 0.12522	\$ 0.11604		
AG-C-A-P	Summer	Energy			\$/kWh	Off Peak		\$ 0.06653	\$ 0.06304	Yes	\$ 0.09377	\$ 0.08656		
AG-C-A-P	Winter	Energy			\$/kWh	On Peak		\$ 0.08137	\$ 0.07846	Yes	\$ 0.10919	\$ 0.10140		
AG-C-A-P	Winter	Energy			\$/kWh	Off Peak		\$ 0.05585	\$ 0.05166	Yes	\$ 0.08239	\$ 0.07588		
AG-C-A-P	Summer	Demand			\$/kW	On Peak		\$ 13.18	\$ 13.18		\$ 13.18	\$ 12.52		
AG-C-A-T	Summer	Energy			\$/kWh	On Peak		\$ 0.09601	\$ 0.09449	Yes	\$ 0.12522	\$ 0.11604		
AG-C-A-T	Summer	Energy			\$/kWh	Off Peak		\$ 0.06653	\$ 0.06304	Yes	\$ 0.09377	\$ 0.08656		
AG-C-A-T	Winter	Energy			\$/kWh	On Peak		\$ 0.08137	\$ 0.07846	Yes	\$ 0.10919	\$ 0.10140		
AG-C-A-T	Winter	Energy			\$/kWh	Off Peak		\$ 0.05585	\$ 0.05166	Yes	\$ 0.08239	\$ 0.07588		
AG-C-A-T	Summer	Demand			\$/kW	On Peak		\$ 13.18	\$ 13.18		\$ 13.18	\$ 12.52		



**Sonoma Clean Power**  
**Jul 1, 2020 Proposed Rates**

SCP RATE SCHEDULE				July 1, 2020 SCP		PROPOSED WITH		May 1, 2020 PG&E	
SCP RATE SCHEDULE	Season	Charge type	Charge unit	Time of Use	SCP CURRENT GENERATION RATE	July 1, 2020 SCP PROPOSED GENERATION RATE	Rate Change	PG&E SURCHARGES	Generation
<b>AGRICULTURAL CUSTOMERS</b>									
AG-F-A1-S	Summer	Energy	\$/kWh	On Peak	\$ 0.16810	\$ 0.16810	\$	0.19883	\$ 0.18970
AG-F-A1-S	Summer	Energy	\$/kWh	Off Peak (all day Wednesdays and Thursdays)	\$ 0.09096	\$ 0.09096	\$	0.12169	\$ 0.11256
AG-F-A1-S	Winter	Energy	\$/kWh	On Peak	\$ 0.08076	\$ 0.08076	\$	0.11149	\$ 0.10236
AG-F-A1-S	Winter	Energy	\$/kWh	Off Peak (all day Wednesdays and Thursdays)	\$ 0.05431	\$ 0.05431	\$	0.08504	\$ 0.07591
AG-F-A2-S	Summer	Energy	\$/kWh	On Peak	\$ 0.16810	\$ 0.16810	\$	0.19883	\$ 0.18970
AG-F-A2-S	Summer	Energy	\$/kWh	Off Peak (all day Saturdays and Sundays)	\$ 0.09096	\$ 0.09096	\$	0.12169	\$ 0.11256
AG-F-A2-S	Winter	Energy	\$/kWh	On Peak	\$ 0.08076	\$ 0.08076	\$	0.11149	\$ 0.10236
AG-F-A2-S	Winter	Energy	\$/kWh	Off Peak (all day Saturdays and Sundays)	\$ 0.05431	\$ 0.05431	\$	0.08504	\$ 0.07591
AG-F-A3-S	Summer	Energy	\$/kWh	On Peak	\$ 0.16810	\$ 0.16810	\$	0.19883	\$ 0.18970
AG-F-A3-S	Summer	Energy	\$/kWh	Off Peak (all day Mondays and Fridays)	\$ 0.09096	\$ 0.09096	\$	0.12169	\$ 0.11256
AG-F-A3-S	Winter	Energy	\$/kWh	On Peak	\$ 0.08076	\$ 0.08076	\$	0.11149	\$ 0.10236
AG-F-A3-S	Winter	Energy	\$/kWh	Off Peak (all day Mondays and Fridays)	\$ 0.05431	\$ 0.05431	\$	0.08504	\$ 0.07591
AG-F-A1-P	Summer	Energy	\$/kWh	On Peak	\$ 0.16810	\$ 0.16810	\$	0.19883	\$ 0.18970
AG-F-A1-P	Summer	Energy	\$/kWh	Off Peak (all day Wednesdays and Thursdays)	\$ 0.09096	\$ 0.09096	\$	0.12169	\$ 0.11256
AG-F-A1-P	Winter	Energy	\$/kWh	On Peak	\$ 0.08076	\$ 0.08076	\$	0.11149	\$ 0.10236
AG-F-A1-P	Winter	Energy	\$/kWh	Off Peak (all day Wednesdays and Thursdays)	\$ 0.05431	\$ 0.05431	\$	0.08504	\$ 0.07591
AG-F-A2-P	Summer	Energy	\$/kWh	On Peak	\$ 0.16810	\$ 0.16810	\$	0.19883	\$ 0.18970
AG-F-A2-P	Summer	Energy	\$/kWh	Off Peak (all day Saturdays and Sundays)	\$ 0.09096	\$ 0.09096	\$	0.12169	\$ 0.11256
AG-F-A2-P	Winter	Energy	\$/kWh	On Peak	\$ 0.08076	\$ 0.08076	\$	0.11149	\$ 0.10236
AG-F-A2-P	Winter	Energy	\$/kWh	Off Peak (all day Saturdays and Sundays)	\$ 0.05431	\$ 0.05431	\$	0.08504	\$ 0.07591
AG-F-A3-P	Summer	Energy	\$/kWh	On Peak	\$ 0.16810	\$ 0.16810	\$	0.19883	\$ 0.18970
AG-F-A3-P	Summer	Energy	\$/kWh	Off Peak (all day Mondays and Fridays)	\$ 0.09096	\$ 0.09096	\$	0.12169	\$ 0.11256
AG-F-A3-P	Winter	Energy	\$/kWh	On Peak	\$ 0.08076	\$ 0.08076	\$	0.11149	\$ 0.10236
AG-F-A3-P	Winter	Energy	\$/kWh	Off Peak (all day Mondays and Fridays)	\$ 0.05431	\$ 0.05431	\$	0.08504	\$ 0.07591
AG-F-A1-T	Summer	Energy	\$/kWh	On Peak	\$ 0.16810	\$ 0.16810	\$	0.19883	\$ 0.18970
AG-F-A1-T	Summer	Energy	\$/kWh	Off Peak (all day Wednesdays and Thursdays)	\$ 0.09096	\$ 0.09096	\$	0.12169	\$ 0.11256
AG-F-A1-T	Winter	Energy	\$/kWh	On Peak	\$ 0.08076	\$ 0.08076	\$	0.11149	\$ 0.10236
AG-F-A1-T	Winter	Energy	\$/kWh	Off Peak (all day Wednesdays and Thursdays)	\$ 0.05431	\$ 0.05431	\$	0.08504	\$ 0.07591
AG-F-A2-T	Summer	Energy	\$/kWh	On Peak	\$ 0.16810	\$ 0.16810	\$	0.19883	\$ 0.18970
AG-F-A2-T	Summer	Energy	\$/kWh	Off Peak (all day Saturdays and Sundays)	\$ 0.09096	\$ 0.09096	\$	0.12169	\$ 0.11256
AG-F-A2-T	Winter	Energy	\$/kWh	On Peak	\$ 0.08076	\$ 0.08076	\$	0.11149	\$ 0.10236
AG-F-A2-T	Winter	Energy	\$/kWh	Off Peak (all day Saturdays and Sundays)	\$ 0.05431	\$ 0.05431	\$	0.08504	\$ 0.07591

**Sonoma Clean Power**  
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SCP RATE SCHEDULE			Time of Use		SCP CURRENT GENERATION RATE		July 1, 2020 SCP PROPOSED GENERATION RATE		July 1, 2020 SCP PROPOSED WITH PG&E SURCHARGES		May 1, 2020 PG&E Generation	
SCP RATE SCHEDULE	Season	Charge type	Charge unit	Time of Use	Rate	Rate	Generation Rate	Rate Change	Surcharge	PG&E	Generation	Generation
<b>AGRICULTURAL CUSTOMERS</b>												
AG-F-A3-T	Summer	Energy	\$/kWh	On Peak	\$ 0.16810	\$ 0.16810	\$ 0.16810	\$ 0.16810	\$ 0.19883	\$ 0.19883	\$ 0.18970	
AG-F-A3-T	Summer	Energy	\$/kWh	Off Peak (all day Mondays and Fridays)	\$ 0.09096	\$ 0.09096	\$ 0.09096	\$ 0.09096	\$ 0.12169	\$ 0.12169	\$ 0.11256	
AG-F-A3-T	Winter	Energy	\$/kWh	On Peak	\$ 0.08076	\$ 0.08076	\$ 0.08076	\$ 0.08076	\$ 0.11149	\$ 0.11149	\$ 0.10236	
AG-F-A3-T	Winter	Energy	\$/kWh	Off Peak (all day Mondays and Fridays)	\$ 0.05431	\$ 0.05431	\$ 0.05431	\$ 0.05431	\$ 0.08504	\$ 0.08504	\$ 0.07591	
AG-F-B1-S	Summer	Energy	\$/kWh	On Peak	\$ 0.19314	\$ 0.19314	\$ 0.19314	\$ 0.19314	\$ 0.22387	\$ 0.22387	\$ 0.21201	
AG-F-B1-S	Summer	Energy	\$/kWh	Off Peak (all day Wednesdays and Thursdays)	\$ 0.11183	\$ 0.11183	\$ 0.11166	Yes	\$ 0.14239	\$ 0.14239	\$ 0.13070	
AG-F-B1-S	Winter	Energy	\$/kWh	On Peak	\$ 0.09977	\$ 0.09977	\$ 0.09977	\$ 0.09977	\$ 0.13050	\$ 0.13050	\$ 0.11864	
AG-F-B1-S	Winter	Energy	\$/kWh	Off Peak (all day Wednesdays and Thursdays)	\$ 0.07332	\$ 0.07332	\$ 0.07112	Yes	\$ 0.10185	\$ 0.10185	\$ 0.09219	
AG-F-B2-S	Summer	Energy	\$/kWh	On Peak	\$ 0.19314	\$ 0.19314	\$ 0.19314	\$ 0.19314	\$ 0.22387	\$ 0.22387	\$ 0.21201	
AG-F-B2-S	Summer	Energy	\$/kWh	Off Peak (all day Saturdays and Sundays)	\$ 0.11183	\$ 0.11183	\$ 0.11166	Yes	\$ 0.14239	\$ 0.14239	\$ 0.13070	
AG-F-B2-S	Winter	Energy	\$/kWh	On Peak	\$ 0.09977	\$ 0.09977	\$ 0.09977	\$ 0.09977	\$ 0.13050	\$ 0.13050	\$ 0.11864	
AG-F-B2-S	Winter	Energy	\$/kWh	Off Peak (all day Saturdays and Sundays)	\$ 0.07332	\$ 0.07332	\$ 0.07112	Yes	\$ 0.10185	\$ 0.10185	\$ 0.09219	
AG-F-B3-S	Summer	Energy	\$/kWh	On Peak	\$ 0.19314	\$ 0.19314	\$ 0.19314	\$ 0.19314	\$ 0.22387	\$ 0.22387	\$ 0.21201	
AG-F-B3-S	Summer	Energy	\$/kWh	Off Peak (all day Mondays and Fridays)	\$ 0.11183	\$ 0.11183	\$ 0.11166	Yes	\$ 0.14239	\$ 0.14239	\$ 0.13070	
AG-F-B3-S	Winter	Energy	\$/kWh	On Peak	\$ 0.09977	\$ 0.09977	\$ 0.09977	\$ 0.09977	\$ 0.13050	\$ 0.13050	\$ 0.11864	
AG-F-B3-S	Winter	Energy	\$/kWh	Off Peak (all day Mondays and Fridays)	\$ 0.07332	\$ 0.07332	\$ 0.07112	Yes	\$ 0.10185	\$ 0.10185	\$ 0.09219	
AG-F-B1-P	Summer	Energy	\$/kWh	On Peak	\$ 0.19314	\$ 0.19314	\$ 0.19314	\$ 0.19314	\$ 0.22387	\$ 0.22387	\$ 0.21201	
AG-F-B1-P	Summer	Energy	\$/kWh	Off Peak (all day Wednesdays and Thursdays)	\$ 0.11183	\$ 0.11183	\$ 0.11166	Yes	\$ 0.14239	\$ 0.14239	\$ 0.13070	
AG-F-B1-P	Winter	Energy	\$/kWh	On Peak	\$ 0.09977	\$ 0.09977	\$ 0.09977	\$ 0.09977	\$ 0.13050	\$ 0.13050	\$ 0.11864	
AG-F-B1-P	Winter	Energy	\$/kWh	Off Peak (all day Wednesdays and Thursdays)	\$ 0.07332	\$ 0.07332	\$ 0.07112	Yes	\$ 0.10185	\$ 0.10185	\$ 0.09219	
AG-F-B2-P	Summer	Energy	\$/kWh	On Peak	\$ 0.19314	\$ 0.19314	\$ 0.19314	\$ 0.19314	\$ 0.22387	\$ 0.22387	\$ 0.21201	
AG-F-B2-P	Summer	Energy	\$/kWh	Off Peak (all day Saturdays and Sundays)	\$ 0.11183	\$ 0.11183	\$ 0.11166	Yes	\$ 0.14239	\$ 0.14239	\$ 0.13070	
AG-F-B2-P	Winter	Energy	\$/kWh	On Peak	\$ 0.09977	\$ 0.09977	\$ 0.09977	\$ 0.09977	\$ 0.13050	\$ 0.13050	\$ 0.11864	
AG-F-B2-P	Winter	Energy	\$/kWh	Off Peak (all day Saturdays and Sundays)	\$ 0.07332	\$ 0.07332	\$ 0.07112	Yes	\$ 0.10185	\$ 0.10185	\$ 0.09219	
AG-F-B3-P	Summer	Energy	\$/kWh	On Peak	\$ 0.19314	\$ 0.19314	\$ 0.19314	\$ 0.19314	\$ 0.22387	\$ 0.22387	\$ 0.21201	
AG-F-B3-P	Summer	Energy	\$/kWh	Off Peak (all day Mondays and Fridays)	\$ 0.11183	\$ 0.11183	\$ 0.11166	Yes	\$ 0.14239	\$ 0.14239	\$ 0.13070	
AG-F-B3-P	Winter	Energy	\$/kWh	On Peak	\$ 0.09977	\$ 0.09977	\$ 0.09977	\$ 0.09977	\$ 0.13050	\$ 0.13050	\$ 0.11864	
AG-F-B3-P	Winter	Energy	\$/kWh	Off Peak (all day Mondays and Fridays)	\$ 0.07332	\$ 0.07332	\$ 0.07112	Yes	\$ 0.10185	\$ 0.10185	\$ 0.09219	
AG-F-B1-T	Summer	Energy	\$/kWh	On Peak	\$ 0.19314	\$ 0.19314	\$ 0.19314	\$ 0.19314	\$ 0.22387	\$ 0.22387	\$ 0.21201	
AG-F-B1-T	Summer	Energy	\$/kWh	Off Peak (all day Wednesdays and Thursdays)	\$ 0.11183	\$ 0.11183	\$ 0.11166	Yes	\$ 0.14239	\$ 0.14239	\$ 0.13070	
AG-F-B1-T	Winter	Energy	\$/kWh	On Peak	\$ 0.09977	\$ 0.09977	\$ 0.09977	\$ 0.09977	\$ 0.13050	\$ 0.13050	\$ 0.11864	
AG-F-B1-T	Winter	Energy	\$/kWh	Off Peak (all day Wednesdays and Thursdays)	\$ 0.07332	\$ 0.07332	\$ 0.07112	Yes	\$ 0.10185	\$ 0.10185	\$ 0.09219	

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SCP RATE SCHEDULE			Season	Charge type	Charge unit	Time of Use	SCP CURRENT GENERATION RATE	July 1, 2020 SCP PROPOSED GENERATION RATE	Rate Change	PG&E SURCHARGES	May 1, 2020 PG&E Generation
AGRICULTURAL CUSTOMERS											
AG-F-B2-T	Summer	Energy	\$/kWh	On Peak			\$ 0.19314	\$ 0.19314	\$	0.22387	\$ 0.21201
AG-F-B2-T	Summer	Energy	\$/kWh	Off Peak (all day Saturdays and Sundays)			\$ 0.11183	\$ 0.11166	Yes	\$ 0.14239	\$ 0.13070
AG-F-B2-T	Winter	Energy	\$/kWh	On Peak			\$ 0.09977	\$ 0.09977	\$	0.13050	\$ 0.11864
AG-F-B2-T	Winter	Energy	\$/kWh	Off Peak (all day Saturdays and Sundays)			\$ 0.07332	\$ 0.07112	Yes	\$ 0.10185	\$ 0.09219
AG-F-B3-T	Summer	Energy	\$/kWh	On Peak			\$ 0.19314	\$ 0.19314	\$	0.22387	\$ 0.21201
AG-F-B3-T	Summer	Energy	\$/kWh	Off Peak (all day Mondays and Fridays)			\$ 0.11183	\$ 0.11166	Yes	\$ 0.14239	\$ 0.13070
AG-F-B3-T	Winter	Energy	\$/kWh	On Peak			\$ 0.09977	\$ 0.09977	\$	0.13050	\$ 0.11864
AG-F-B3-T	Winter	Energy	\$/kWh	Off Peak (all day Mondays and Fridays)			\$ 0.07332	\$ 0.07112	Yes	\$ 0.10185	\$ 0.09219
AG-F-C1-S	Summer	Energy	\$/kWh	On Peak			\$ 0.10015	\$ 0.10015	\$	0.13088	\$ 0.12354
AG-F-C1-S	Summer	Energy	\$/kWh	Off Peak (all day Wednesdays and Thursdays)			\$ 0.07014	\$ 0.07014	\$	0.10087	\$ 0.09353
AG-F-C1-S	Winter	Energy	\$/kWh	On Peak			\$ 0.08573	\$ 0.08573	\$	0.11646	\$ 0.10912
AG-F-C1-S	Winter	Energy	\$/kWh	Off Peak (all day Wednesdays and Thursdays)			\$ 0.05928	\$ 0.05883	Yes	\$ 0.08956	\$ 0.08267
AG-F-C1-S	Summer	Demand	\$/kW	On Peak			\$ 13.18	\$ 13.18	\$	13.18	\$ 12.52
AG-F-C2-S	Summer	Energy	\$/kWh	On Peak			\$ 0.10015	\$ 0.10015	\$	0.13088	\$ 0.12354
AG-F-C2-S	Summer	Energy	\$/kWh	Off Peak (all day Saturdays and Sundays)			\$ 0.07014	\$ 0.07014	\$	0.10087	\$ 0.09353
AG-F-C2-S	Winter	Energy	\$/kWh	On Peak			\$ 0.08573	\$ 0.08573	\$	0.11646	\$ 0.10912
AG-F-C2-S	Winter	Energy	\$/kWh	Off Peak (all day Saturdays and Sundays)			\$ 0.05928	\$ 0.05883	Yes	\$ 0.08956	\$ 0.08267
AG-F-C2-S	Summer	Demand	\$/kW	On Peak			\$ 13.18	\$ 13.18	\$	13.18	\$ 12.52
AG-F-C3-S	Summer	Energy	\$/kWh	On Peak			\$ 0.10015	\$ 0.10015	\$	0.13088	\$ 0.12354
AG-F-C3-S	Summer	Energy	\$/kWh	Off Peak (all day Mondays and Fridays)			\$ 0.07014	\$ 0.07014	\$	0.10087	\$ 0.09353
AG-F-C3-S	Winter	Energy	\$/kWh	On Peak			\$ 0.08573	\$ 0.08573	\$	0.11646	\$ 0.10912
AG-F-C3-S	Winter	Energy	\$/kWh	Off Peak (all day Mondays and Fridays)			\$ 0.05928	\$ 0.05883	Yes	\$ 0.08956	\$ 0.08267
AG-F-C3-S	Summer	Demand	\$/kW	On Peak			\$ 13.18	\$ 13.18	\$	13.18	\$ 12.52
AG-F-C1-P	Summer	Energy	\$/kWh	On Peak			\$ 0.10015	\$ 0.10015	\$	0.13088	\$ 0.12354
AG-F-C1-P	Summer	Energy	\$/kWh	Off Peak (all day Wednesdays and Thursdays)			\$ 0.07014	\$ 0.07014	\$	0.10087	\$ 0.09353
AG-F-C1-P	Winter	Energy	\$/kWh	On Peak			\$ 0.08573	\$ 0.08573	\$	0.11646	\$ 0.10912
AG-F-C1-P	Winter	Energy	\$/kWh	Off Peak (all day Wednesdays and Thursdays)			\$ 0.05928	\$ 0.05883	Yes	\$ 0.08956	\$ 0.08267
AG-F-C1-P	Summer	Demand	\$/kW	On Peak			\$ 13.18	\$ 13.18	\$	13.18	\$ 12.52
AG-F-C2-P	Summer	Energy	\$/kWh	On Peak			\$ 0.10015	\$ 0.10015	\$	0.13088	\$ 0.12354
AG-F-C2-P	Summer	Energy	\$/kWh	Off Peak (all day Saturdays and Sundays)			\$ 0.07014	\$ 0.07014	\$	0.10087	\$ 0.09353
AG-F-C2-P	Winter	Energy	\$/kWh	On Peak			\$ 0.08573	\$ 0.08573	\$	0.11646	\$ 0.10912
AG-F-C2-P	Winter	Energy	\$/kWh	Off Peak (all day Saturdays and Sundays)			\$ 0.05928	\$ 0.05883	Yes	\$ 0.08956	\$ 0.08267
AG-F-C2-P	Summer	Demand	\$/kW	On Peak			\$ 13.18	\$ 13.18	\$	13.18	\$ 12.52

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SCP RATE SCHEDULE		Season	Charge type	Charge unit	Time of Use	SCP CURRENT GENERATION RATE	July 1, 2020 SCP PROPOSED GENERATION RATE	Rate Change	PROPOSED WITH PG&E SURCHARGES	May 1, 2020 PG&E Generation
<b>AGRICULTURAL CUSTOMERS</b>										
AG-F-C3-P	Summer	Energy		\$/kWh	On Peak	\$ 0.10015	\$ 0.10015		\$ 0.13088	\$ 0.12354
AG-F-C3-P	Summer	Energy		\$/kWh	Off Peak (all day Mondays and Fridays)	\$ 0.07014	\$ 0.07014		\$ 0.10087	\$ 0.09353
AG-F-C3-P	Winter	Energy		\$/kWh	On Peak	\$ 0.08573	\$ 0.08573		\$ 0.11646	\$ 0.10912
AG-F-C3-P	Winter	Energy		\$/kWh	Off Peak (all day Mondays and Fridays)	\$ 0.05928	\$ 0.05883	Yes	\$ 0.08956	\$ 0.08267
AG-F-C3-P	Summer	Demand		\$/kW	On Peak	\$ 13.18	\$ 13.18		\$ 13.18	\$ 12.52
AG-F-C1-T	Summer	Energy		\$/kWh	On Peak	\$ 0.10015	\$ 0.10015		\$ 0.13088	\$ 0.12354
AG-F-C1-T	Summer	Energy		\$/kWh	Off Peak (all day Wednesdays and Thursdays)	\$ 0.07014	\$ 0.07014		\$ 0.10087	\$ 0.09353
AG-F-C1-T	Winter	Energy		\$/kWh	On Peak	\$ 0.08573	\$ 0.08573		\$ 0.11646	\$ 0.10912
AG-F-C1-T	Winter	Energy		\$/kWh	Off Peak (all day Wednesdays and Thursdays)	\$ 0.05928	\$ 0.05883	Yes	\$ 0.08956	\$ 0.08267
AG-F-C1-T	Summer	Demand		\$/kW	On Peak	\$ 13.18	\$ 13.18		\$ 13.18	\$ 12.52
AG-F-C2-T	Summer	Energy		\$/kWh	On Peak	\$ 0.10015	\$ 0.10015		\$ 0.13088	\$ 0.12354
AG-F-C2-T	Summer	Energy		\$/kWh	Off Peak (all day Saturdays and Sundays)	\$ 0.07014	\$ 0.07014		\$ 0.10087	\$ 0.09353
AG-F-C2-T	Winter	Energy		\$/kWh	On Peak	\$ 0.08573	\$ 0.08573		\$ 0.11646	\$ 0.10912
AG-F-C2-T	Winter	Energy		\$/kWh	Off Peak (all day Saturdays and Sundays)	\$ 0.05928	\$ 0.05883	Yes	\$ 0.08956	\$ 0.08267
AG-F-C2-T	Summer	Demand		\$/kW	On Peak	\$ 13.18	\$ 13.18		\$ 13.18	\$ 12.52
AG-F-C3-T	Summer	Energy		\$/kWh	On Peak	\$ 0.10015	\$ 0.10015		\$ 0.13088	\$ 0.12354
AG-F-C3-T	Summer	Energy		\$/kWh	Off Peak (all day Mondays and Fridays)	\$ 0.07014	\$ 0.07014		\$ 0.10087	\$ 0.09353
AG-F-C3-T	Winter	Energy		\$/kWh	On Peak	\$ 0.08573	\$ 0.08573		\$ 0.11646	\$ 0.10912
AG-F-C3-T	Winter	Energy		\$/kWh	Off Peak (all day Mondays and Fridays)	\$ 0.05928	\$ 0.05883	Yes	\$ 0.08956	\$ 0.08267
AG-F-C3-T	Summer	Demand		\$/kW	On Peak	\$ 13.18	\$ 13.18		\$ 13.18	\$ 12.52
<b>STREET AND OUTDOOR LIGHTING</b>										
SL-1	All	Energy		\$/kWh	Total	\$ 0.07009	\$ 0.07009		\$ 0.09747	\$ 0.09363
OL-1	All	Energy		\$/kWh	Total	\$ 0.07009	\$ 0.07009		\$ 0.09747	\$ 0.09363
TC-1	All	Energy		\$/kWh	Total	\$ 0.07709	\$ 0.07709		\$ 0.11000	\$ 0.10448
<b>EVERGREEN- 100% LOCAL RENEWABLE OPTION</b>										
Customers electing the 100% Local Renewable service option will pay the otherwise applicable SCP rate plus the 100% Renewable Energy Charge.										
All	Energy			\$/kWh	Total	\$0.02500	\$0.02500			