



AGENDA
BOARD OF DIRECTORS MEETING
THURSDAY, FEBRUARY 1, 2024, 9:00 A.M.

EXCEPT AS PERMITTED BY GOVERNMENT CODE SECTION 54953(F), MEMBERS OF THE BOARD OF DIRECTORS MAY PARTICIPATE IN THE FEBRUARY 1, 2024, MEETING AT ANY OF THE LOCATIONS SHOWN BELOW.

SONOMA CLEAN POWER HEADQUARTERS
431 E STREET
SANTA ROSA, CA 95404

FORT BRAGG BRANCH LIBRARY, (TELECONFERENCE LOCATION)
499 E. LAUREL ST., COMMUNITY ROOM
FORT BRAGG, CA 95437

MEMBERS OF THE PUBLIC MAY PARTICIPATE IN THE MEETING AT THE ABOVE PHYSICAL LOCATIONS OR VIEW REMOTELY THROUGH:

Webinar link: <https://us06web.zoom.us/j/88546704126>

Telephone number: 1 (669) 444-9171

Meeting ID: 885 4670 4126

NOTICE of CHANGE: How to Submit Public Comment - Effective October 5, 2023:

Comments may be provided in person at the physical meeting locations. Comments may be submitted in writing to meetings@sonomacleanpower.org. For detailed public comment instructions, [please visit this page](#). Please note that live remote public comment will not be taken unless required by Government Code section 54953(f). If required, it will be announced by the Chair. Members of the public should attend in person or provide written comment to ensure they can provide public comment.

For written comments, state the agenda item number that you are commenting on and limit to 300 words. Written comments received prior to the meeting and/or the agenda item you wish to comment on will be read into the record up to 300 words. Written comments may be provided during the meeting.

DISABLED ACCOMMODATION: If you have a disability which requires an accommodation or an alternative format, please contact the Clerk of the Board at (707) 757-9417, or by email at meetings@sonomacleanpower.org as soon as possible to ensure arrangements for accommodation.

For further clarification on any of the items listed please contact (855) 202-2139 and staff will be available to assist.

Staff recommendations are guidelines to the Board. On any item, the Board may take action which varies from that recommended by staff.

CALL TO ORDER (Any private remote meeting attendance will be noticed or approved at this time)

BOARD OF DIRECTORS CONSENT CALENDAR

1. Approve January 4, 2024, Draft Board of Directors Meeting Minutes **pg. 5**
(Staff Recommendation: Approve)
2. Ratify Generation Rates Effective February 1, 2024, Consistent with Prior Board Direction (Staff Recommendation: Approve) **pg. 9**

BOARD OF DIRECTORS REGULAR CALENDAR

3. Nominate and Approve the Appointments of Chair and Vice Chair of the Board for One-Year Terms (Staff Recommendation: Approve) **pg. 11**
4. Receive Internal Operations and Monthly Financial Report and Provide Direction as Appropriate (Staff Recommendation: Receive and File) **pg. 13**
5. Receive Legislative and Regulatory Updates and Provide Direction as Appropriate (Staff Recommendation: Approve) **pg. 27**
6. Receive Energy Savings Box Focus Group Findings (Staff Recommendation: Receive and File) **pg. 45**

BOARD OF DIRECTORS MEMBER ANNOUNCEMENTS

PUBLIC COMMENT ON MATTERS NOT LISTED ON THE AGENDA

(Comments are restricted to matters within the Board's jurisdiction. Please be brief and limit spoken comments to three minutes, or 300 words if written.)

ADJOURN

COMMONLY USED ACRONYMS AND TERMS

CAC	SCP's Community Advisory Committee, advises the Board of Directors
CAISO	California Independent Systems Operator – the grid operator
Carbon Free	Carbon-free resources are sources of power that have no greenhouse gas emissions, but are considered renewable in California, such as large hydroelectric and nuclear
CCA	Community Choice Aggregator – a public power provider (generation only)
CEC	California Energy Commission
CleanStart	SCP's default power service
CPUC	California Public Utilities Commission
DER	Distributed Energy Resource (e.g. rooftop solar)
ERRA	Energy Resource Recovery Account – PG&E's primary generation rate case at the CPUC
EverGreen	SCP's premium 100% renewable, 100% local energy service, and the first service in the United States providing renewable power every hour of every day. Sign up today!
Geothermal	A locally available, low-carbon baseload renewable resource
GHG	Greenhouse gas
GRC	General Rate Case -PG&E's primary delivery rate case at the CPUC
GridSavvy	GridSavvy Rewards are available to SCP customers for reducing household energy use when needed to help California ensure reliable low-emission power. GridSavvy Rewards are also available with smart devices (e.g. smart thermostat, EV charger, battery storage, etc.). Both are a form of demand response.
IOU	Investor-Owned Utility (e.g., PG&E)
IRP	Integrated Resource Plan – balancing energy needs with energy resources
JPA	Joint Powers Authority
MW	Megawatt is a unit of power and measures how fast energy is being used or produced at one moment.
MWh	Megawatt-hour is a unit of energy and measures how much energy is used or produced over time.
NEM	Net Energy Metering. NEM is a billing mechanism that credits solar energy system owners for the electricity they add to the grid.
NetGreen	SCP's net energy metering program
PCIA	Power Charge Indifference Adjustment – The PCIA is a charge to ensure that both PG&E, Direct Access, and CCA customers pay for the above market costs for electric generation resources that were procured by PG&E on their behalf prior to departing. "Above Market" refers to the difference between what the utility pays for electric generation and current market prices for the sale of those resources.
RA	Resource Adequacy – a required form of capacity that helps ensure there are sufficient power resources available when needed. It acts as insurance for the grid when demand is high to keep the lights on.
RPS	Renewables Portfolio Standard refers to renewable energy sources which qualify to meet state requirements and include biomass & biowaste, geothermal, small hydroelectric, solar and wind.
SCPA	Sonoma Clean Power Authority
TOU	Time-of-Use, used to refer to rates that differ by time of day and season.

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**DRAFT MEETING MINUTES
BOARD OF DIRECTORS MEETING
THURSDAY, JANUARY 4, 2023
9:00 A.M.**

CALL TO ORDER

(9:05 a.m. - Video Time Stamp: 00:06:54)

Chair Fudge called the meeting to order.

Board Members present: Chair Fudge, Vice Chair Hopkins, Directors Bagby, Barnacle, Rogers, Elward, Zollman, Farrar-Rivas, Strong, and Gjerde. Director Ford was absent with prior notice.

Staff present: Geof Syphers, Chief Executive Officer; Michael Koszalka, Chief Operating Officer; Stephanie Reynolds, Director of Internal Operations; Neal Reardon, Director of Regulatory Affairs; Miles Horton, Legislative Policy & Community Engagement Manager, and Josh Nelson, Special Counsel.

BOARD OF DIRECTORS CONSENT CALENDAR

(9:07 a.m. - Video Time Stamp: 00:09:36)

1. Approve December 7, 2023, Draft Board of Directors Meeting Minutes
2. Receive Geothermal Opportunity Zone Update
3. Approve and Delegate Authority to the CEO or his Designee to Execute Fourth Amendment to Contract with Calpine Energy Solutions, LLC to add \$1,104,682 for an Amount Not-to-Exceed \$3,074,682 through June 1, 2025

Public Comment: None

Motion to approve the January 4, 2023, Board of Directors Consent Calendar by Vice Chair Hopkins

Second: Director Bagby

AYES: Bagby, Barnacle, Elward, Rogers, Zollman, Farrar-Rivas, Strong, Fudge, Hopkins

ABSENT: Ford, Gjerde

BOARD OF DIRECTORS REGULAR CALENDAR

4. Receive Internal Operations and Monthly Financial Report and Provide Direction as Appropriate

(9:09 a.m. - Video Time Stamp: 00:11:53)

9:11 a.m. Director Gjerde entered the meeting.

Geof Syphers, CEO, stated that SCP is in the process of purchasing the building located at 421 E St. and had Miles Horton, SCP's new Legislative Policy & Community Engagement Manager, introduce himself. Stephanie Reynolds, Director of Internal Operations, discussed energy saving tips and community outreach. She mentioned that she would be sending a link to SCP's newsletter to the Board. She discussed the Do-It-Yourself Toolkit that SCP offers, and the feedback SCP has received regarding it. She pointed out the October financials and stated that SCP's reserves are higher than reflected on the statements because they are updated only once each year following the end-of-year audit.

Public Comment: None

5. Receive Legislative and Regulatory Updates and Provide Direction as Appropriate

(9:17 a.m. - Video Time Stamp: 00:19:46)

Neal Reardon, Director of Regulatory Affairs, stated that the California Public Utilities Commission denied CalCCA's Application for rehearing of the resource adequacy decision preventing CCA expansion. CEO Syphers added that this decision delays service to two disadvantaged communities.

Director Bagby asked if there was a legislative cure to the decision and Director Reardon answered that the CPUC has been editing resource adequacy rules. Director Elward stated that she was bothered by the inequality in this decision.

CEO Syphers asked Mr. Horton to discuss the last session of the Legislature. Horton discussed the last session, upcoming sessions, and some bonds that the legislature may place onto the ballot in the 2024 election cycle, and how the state's budget shortfall could make a bond more likely on the ballot.

Director Bagby then asked if Legislators understood that the lack of transmission capacity was a big issue and Mr. Horton responded that yes, this was an issue that seems to bring people together in the Legislature. Director

Barnacle asked what SCP's priorities were for this legislative session and CEO Syphers responded that geothermal permitting allowing local agencies the ability for geothermal exploration would be a big priority. Chair Fudge added that transmission should be an issue also. Director Rogers stated that bi-directional charging should be a priority and CEO Syphers agreed, while noting there are many forms of bidirectional charging and some are much more affordable than others. Director Bagby encouraged the Board to review SCP's legislative agenda with their cities and counties to harmonize policy platforms. Director Farrar-Rivas asked if the delay in permitting would affect SCP's Geothermal partners and CEO Syphers explained that it could, but that SCP's partners are currently only working on pilot programs, so some limited transmission capacity may still be available without building new transmission lines. Director Bagby asked if it would be timely to start discussing these matters with Lake County and CEO Syphers agreed that would be a good idea.

Public Comment: None

6. Receive the 2023 Annual Report

(9:51 a.m. - Video Time Stamp: 00:53:55)

Kate Kelly, Director of Marketing and Community Outreach, gave a presentation on the 2023 Annual Report entitled "More Power to You."

Chair Fudge and Director Elward thanked staff for the presentation. Director Strong asked if there were hard copies and Director Kelly answered no and offered a printable PDF version.

Public Comment: None

BOARD OF DIRECTORS MEMBER ANNOUNCEMENTS

(9:59 a.m. - Video Time Stamp: 00:59:24)

Director Barnacle announced that Petaluma purchased the Petaluma Fairgrounds, four electric buses and received an \$8 million grant for the electrification of the North Petaluma Station.

PUBLIC COMMENT ON MATTERS NOT LISTED ON THE AGENDA

(10:01 a.m. - Video Time Stamp: 01:01:28)

Public Comment: None

ADJOURN

(10:02 a.m. - Video Time Stamp: 01:02:10)

The meeting was adjourned by unanimous consent.



Staff Report - Item 02

To: Sonoma Clean Power Authority Board of Directors

From: Geof Syphers, CEO
Mike Koszalka, COO
Chris Golik, Revenue Manager

Issue: Ratify Generation Rates Effective February 1, 2024, Consistent with Prior Board Direction

Date: February 1, 2024

Recommended Action

The generation rate change shown in Attachment 1 will be implemented February 1, 2024. This rate adjustment falls under the Board of Directors' rate setting parameters approved on November 2, 2023. Rates are now set so that SCP customer total bills have a target of 7% below PG&E's bundled service total bills effective February 1, 2024.

Staff request that the Board ratify these rates.

Background

The Sonoma Clean Power Board of Directors voted on November 2, 2023, in favor of new customer rates to be implemented as soon as is feasible after PG&E's changes to PCIA and rates expected on January 1, 2024, using the following parameters:

- Return 60% of excess reserves to ratepayers in 2024 and 2025 in the form of rate reductions such that the savings relative to PG&E's bundled customers is expected to be about the same in both calendar years of 2024 and 2025 based on then-current regulatory filings and known market information.
- Reset all rate classes so SCP collects sufficient revenues to cover all current costs net of the reserve overcollection, and such that customer total bills have an equal target percentage difference from PG&E's bundled service total bills.

Discussion

PG&E updated the PCIA as well as their generation and delivery rates on January 1, 2024. The SCP rates effective February 1, 2024, shown in Attachment 1 are set so that SCP customer total bills have a target of 7% below PG&E's bundled service total bills.

While increasing SCP's total bill savings for customers from between 4% and 5% up to 7% is a positive action, staff caution against calling this "good news" for the simple reason that PG&E's January delivery cost increases are so large that total electric bills are still going up.

Community Advisory Committee Review

The Committee recommended that the Board ratify these rates at their meeting on January 18, 2024.

Attachments

- SCP Rate Schedule Effective February 1, 2024, available at [this link](#) or by request to the Clerk of the Board



Staff Report - Item 03

To: Sonoma Clean Power Authority Board of Directors
From: Geof Syphers, Chief Executive Officer
Issue: Nominate and Approve the Appointments of Chair and Vice Chair of the Board for One-Year Terms
Date: February 1, 2023

Requested Board Action

Nominate and approve the appointments of Chair and Vice Chair of the Sonoma Clean Power Authority Board of Directors for the next 12 months.

Background

The appointment of Chair and Vice Chair for the Sonoma Clean Power Board of Directors is for twelve months. The term begins after the appointment at the February meeting and continues until the next appointment the following February.

There are no additional written materials for this item.

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Staff Report - Item 04

To: Sonoma Clean Power Authority Board of Directors

From: Stephanie Reynolds, Director of Internal Operations
Mike Koszalka, Chief Operating Officer

Issue: Receive Internal Operations and Monthly Financial Report and Provide Direction as Appropriate

Date: February 1, 2024

GEOHERMAL OPPORTUNITY ZONE (GEOZONE)

Staff continues to progress the GeoZone project with its partners with a current focus on site acquisition, transmission planning, permitting strategy, and community engagement. There are no substantive updates this month and accordingly a separate GeoZone item has not been included in the packet. The Community Advisory Committee continues to be utilized as a monthly forum for collecting public input on the GeoZone initiative.

GRIDSAVVY RESULTS/COMMUNITY DONATION PARTNERS

The 2023 end-of-season GridSavvy results are in! This year our Alerts program option, which allows participating SCP customers to choose how they wish to shift electricity use during peak demand events, grew to over 7,000 households! Collectively, SCP customers reduced electricity demand by 2,500 kilowatts per alert on average which is equal to turning off over 600 air conditioners. We are working steadily toward our 2026 goal to exceed 5,000 kW (5 MW) of peak demand reduction through GridSavvy Rewards.

Total rewards earned by GridSavvy participants for the 2023 event season exceeded \$89,000.00. Of this total, SCP also provides participants with the option to donate their rewards to Community Donation Partners instead of keeping it themselves. Customers contributed a total of \$5,139 to the Mendocino Land Trust, The Climate Center, Career Technical Education Foundation, and Conservation Works.

We are grateful for the efforts of our participating customers, and we are excited to see even greater enrollment and participation in 2024!

Due customer interest in donating to Community Partners, SCP has decided to extend this option to other incentives and offers we provide. We are inviting qualified 501(c)(3) community organizations to submit proposals for consideration. The selected organization(s) will be featured as an option for SCP program participants to donate their earned rewards. This initiative aims to actively promote SCP programs while supporting the community.

Eligible non-profit organizations must have an SCP electric account in Sonoma or Mendocino County, and we encourage responses from organizations owned by women, minorities, LGBT, and disabled veterans. Responses are due by 5:00 p.m. on February 14, 2024.

More information can be found on the SCP website

<http://www.sonomacleanpower.org/solicitations-business-opportunities>

CURRENT ENROLLMENT NUMBERS (1/22/2024)

Meters and Participation by TOT

COUNTY	Eligible	SCP	% Part.	% Opt Out
SONOMA	228,826	200,315	87.5%	12.5%
WINDSOR INC	10,034	8,744	87.1%	12.9%
UNINC SONOMA CO	74,025	64,055	86.5%	13.5%
SONOMA INC	6,435	5,618	87.3%	12.7%
SEBASTOPOL INC	4,450	4,041	90.8%	9.2%
SANTA ROSA INC	78,976	69,541	88.1%	11.9%
ROHNERT PARK INC	19,668	17,333	88.1%	11.9%
PETALUMA INC	27,457	24,307	88.5%	11.5%
COTATI INC	3,876	3,479	89.8%	10.2%
CLOVERDALE INC	3,905	3,197	81.9%	18.1%
MENDOCINO	38,290	30,100	78.6%	21.4%
WILLITS INC	2,742	2,155	78.6%	21.4%
UNINC MENDOCINO CO	31,132	24,259	77.9%	22.1%
POINT ARENA INC	343	294	85.7%	14.3%
FORT BRAGG INC	4,073	3,392	83.3%	16.7%
Total	267,116	230,415	86.3%	13.7%

Current EverGreen Enrollment by TOT

COUNTY	SCP Meters	EverGreen Meters	EverGreen %
SONOMA	200,315	3,625	1.81%
WINDSOR INC	8,744	152	1.74%
UNINC SONOMA CO	64,055	1,003	1.57%
SONOMA INC	5,618	85	1.51%
SEBASTOPOL INC	4,041	181	4.48%
SANTA ROSA INC	69,541	1,196	1.72%
ROHNERT PARK INC	17,333	242	1.40%
PETALUMA INC	24,307	618	2.54%
COTATI INC	3,479	124	3.56%
CLOVERDALE INC	3,197	24	0.75%
MENDOCINO	30,100	451	1.50%
WILLITS INC	2,155	21	0.97%
UNINC MENDOCINO CO	24,259	358	1.48%
POINT ARENA INC	294	30	10.20%
FORT BRAGG INC	3,392	42	1.24%
Total	230,415	4,076	1.77%

ENERGY USE BY JURISDICTION

The following table lists the energy use for the previous 12 months, broken down by jurisdiction. Section 4.7.5 of the Third Amended JPA titled, "Special Voting Requirements for Certain Matters," specifies the requirements necessary for two-thirds and weighted voting. Weighted voting is rarely used and only at the demand of one or more members of the Board of Directors. Each year, in January, Exhibit B of the JPA is updated with data reflecting energy usage for the past twelve months by jurisdiction and the number of voting shares is adjusted accordingly.

TOWN_OR_TERRITORY	Energy use (MWh) 12/1/2022- 12/1/2023	Voting Shares
CLOVERDALE INC	27,710	1
COTATI INC	25,160	1
PETALUMA INC	238,830	11
ROHNERT PARK INC	154,400	7
SANTA ROSA INC	579,820	27
SEBASTOPOL INC	28,600	1
SONOMA INC	42,570	2
UNINC SONOMA CO	665,320	31
WINDSOR INC	74,400	3
SONOMA CO. TOTAL	1,836,810	
FORT BRAGG INC	33,530	
POINT ARENA INC	2,530	
WILLITS INC	32,200	
FORT BRAGG, POINT ARENA, WILLITS SUBTOTAL	68,260	3
UNINC MENDOCINO CO	246,130	11
MENDOCINO CO TOTAL	314,390	
SONOMA + MENDOCINO CO TOTAL	2,151,200	100

INVESTMENTS

The goals of SCP's Investment Policy, in order of priority, are to protect SCP's cash balances, retain sufficient liquidity, and produce a return on investment to preserve value over time. Allowed investments are listed in the Local Agency Investment Guidelines issued by the California Debt and Investment Advisory Commission (CDIAC), which is included in SCP's Investment Policy (Financial Policy B.5).

SCP maintains investments with two banks, the Sonoma County Treasury Investment Pool, and the California State Treasury's Local Agency Investment Fund. The bank funds are either insured by the Federal Deposit Insurance Corporation (FDIC) or collateralized at 110% per California Government Code Section 16521. The summary below reflects year-to-date figures for the six months ended December 31, 2023.

Investment Summary

Six Months Ended December 31, 2023

Investment Type	Avg. Balance	Interest Earned	Avg. Annual Percentage Yield
Money Market ⁽¹⁾	\$14,077,044	\$246,341	3.53%
Certificate of Deposit (CD) ⁽¹⁾	\$17,163,019	\$484,661	5.76%
Insured Cash Sweep (ICS) ⁽²⁾	\$28,397,766	\$627,147	4.48%
Certificate of Deposit Account Registry Service (CDARS) ⁽²⁾	\$55,299,615	\$1,404,028	5.17%
Local Agency Investment Fund (LAIF) ⁽³⁾	\$18,033,252	\$351,884	3.95%
Sonoma County Treasury Investment Pool ⁽³⁾	\$37,238,717	\$540,999	2.92%
Total ⁽⁴⁾	\$170,209,414	\$3,655,059	4.35%

Investment Location	Avg. Balance
Summit State Bank	\$44,321,393
River City Bank	\$70,616,051
Local Agency Investment Fund (LAIF) ⁽³⁾	\$18,033,252
Sonoma County Treasury Investment Pool ⁽³⁾	\$37,238,717
Total ⁽⁴⁾	\$170,209,414

(1) Collateralized at 110% per California Government Code Section 16521

(2) Insured by the Federal Deposit Insurance Corporation (FDIC)

(3) Excludes fair market value adjustment from financial statements

(4) Excludes cash in non-interest-bearing accounts

MONTHLY COMPILED FINANCIAL STATEMENTS THROUGH NOVEMBER 30, 2023

The year-to-date change in net position is above projections by approximately \$13,061,000. Year-to-date revenue from electricity sales is under budget by approximately 3% and cost of energy is under budget projections by approximately 15%. Year-to-date electricity sales reached \$120,836,000.

SCP maintains a balanced portfolio by procuring electricity from multiple sources. Net position reached \$234,517,000, which indicates healthy growth as SCP continues to make progress towards its financial goals. Approximately \$163,190,000 is set aside for operating reserves.

BUDGETARY COMPARISON SCHEDULE THROUGH NOVEMBER 30, 2023

The accompanying budgetary comparison includes the 2023/24 budget approved by the Board of Directors.

The budget is formatted to make comparisons for both the annual and the year-to-date perspective. The first column, 2023/24 YTD Budget, allocates the Board approved annual budget at expected levels throughout the year with consideration for the timing of additional customers, usage volumes, staffing needs etc. This column represents our best estimates, and this granular approach was not part of the Board approved budget.

Revenue from electricity sales to customers is slightly under budget by approximately 3% at the end of the reporting period.

The cost of electricity is less than the budget-to-date by approximately 15%. Variation in this account is typically due to fluctuating market cost of energy on open position purchases.

Major operating categories of Data Management fees and PG&E Service fees are based on the customer account totals and are closely aligned to budget.

In addition to the items mentioned above, SCP continues its trend of remaining near or under budget for most of its operating expenses.

ATTACHMENTS

- November 2023 Financial Statements

UPCOMING MEETINGS

- Community Advisory Committee - February 15, 2024
- Board of Directors - March 7, 2024
- Community Advisory Committee - March 21, 2024
- Board of Directors - April 4, 2024



ACCOUNTANTS' COMPILATION REPORT

Board of Directors
Sonoma Clean Power Authority

Management is responsible for the accompanying Budgetary Comparison Schedule for the Operating Fund of Sonoma Clean Power Authority (a California Joint Powers Authority) for the period ended November 30, 2023, and for determining that the budgetary basis of accounting is an acceptable financial reporting framework. We have performed a compilation engagement in accordance with Statements on Standards for Accounting and Review Services promulgated by the Accounting and Review Services Committee of the AICPA. We did not audit or review the accompanying statement nor were we required to perform any procedures to verify the accuracy or completeness of the information provided by management. Accordingly, we do not express an opinion, a conclusion, nor provide any assurance on this special purpose budgetary comparison statement.

The special purpose statement is prepared in accordance with the budgetary basis of accounting, which is a basis of accounting other than accounting principles generally accepted in the United States of America. This report is intended for the information of the Board of Directors of Sonoma Clean Power Authority.

Management has elected to omit substantially all of the note disclosures required by accounting principles generally accepted in the United States of America in these interim financial statements. Sonoma Clean Power Authority's annual audited financial statements include the note disclosures omitted from these interim statements. If the omitted disclosures were included in these financial statements, they might influence the user's conclusions about the Authority's financial position, results of operations, and cash flows. Accordingly, these financial statements are not designed for those who are not informed about such matters.

We are not independent with respect to the Authority because we performed certain accounting services that impaired our independence.

Maher Accountancy

San Rafael, CA
January 5, 2024

SONOMA CLEAN POWER AUTHORITY
BUDGETARY COMPARISON SCHEDULE - OPERATING FUND
Five Months Ended November 30, 2023

	2023/24 YTD Budget	2023/24 YTD Actual	2023/24 YTD Budget Variance (Under) Over	2023/24 YTD Actual / Budget %	2023/24 Budget	2023/24 Budget Remaining
REVENUE AND OTHER SOURCES:						
Electricity (net of allowance) *	\$ 123,448,068	\$ 119,774,576	\$ (3,673,492)	97%	\$ 243,952,000	\$ 124,177,424
Evergreen Premium (net of allowance)	1,214,576	1,061,026	(153,550)	87%	2,689,000	1,627,974
CEC Grant	425,000	-	(425,000)	0%	470,000	470,000
Investment returns	1,310,000	2,473,102	1,163,102	189%	3,540,000	1,066,898
Miscellaneous Income	857,363	263,292	(594,071)	31%	2,058,000	1,794,708
Total revenue and other sources	127,255,007	123,571,996	(3,683,011)	97%	252,709,000	129,137,004
EXPENDITURES AND OTHER USES:						
CURRENT EXPENDITURES						
Cost of energy and scheduling	94,297,744	80,044,423	(14,253,321)	85%	193,762,000	113,717,577
Data management	1,116,667	1,030,863	(85,804)	92%	2,680,000	1,649,137
Service fees- PG&E	412,500	412,319	(181)	100%	990,000	577,681
Personnel	3,370,000	3,183,402	(186,598)	94%	8,346,000	5,162,598
Energy Center, marketing & communications	1,277,741	903,290	(374,451)	71%	3,061,000	2,157,710
Customer service	140,000	73,298	(66,702)	52%	220,000	146,702
General and administration	545,399	559,499	14,100	103%	1,360,000	800,501
Legal	197,917	52,691	(145,226)	27%	475,000	422,309
Regulatory and compliance	191,667	161,033	(30,634)	84%	460,000	298,967
Accounting	107,367	123,650	16,283	115%	309,000	185,350
Legislative	91,667	40,000	(51,667)	44%	220,000	180,000
Other consultants	255,083	98,059	(157,024)	38%	624,000	525,941
Industry memberships and dues	336,517	291,055	(45,462)	86%	695,000	403,945
Program implementation	2,400,711	1,264,635	(1,136,076)	53%	8,101,000	6,836,365
Program - CEC grant	1,200,000	1,097,953	(102,047)	91%	1,712,000	614,047
Total current expenditures	105,940,980	89,336,170	(16,604,810)	84%	223,015,000	133,678,830
OTHER USES						
Capital outlay	250,000	110,578	(139,422)	44%	600,000	489,422
Total expenditures, other uses	106,190,980	89,446,748	(16,744,232)	84%	223,615,000	134,168,252
Net increase (decrease) in available fund balance	\$ 21,064,027	\$ 34,125,248	\$ 13,061,221		\$ 29,094,000	\$ (5,031,248)

* Represents sales of approximately 866,000 MWh for 2023/24 YTD actual.

RESERVES	Current Balance	Long-Term Targeted	% of Long-Term Target
Operating Reserve (as of June 30, 2023)	\$ 163,190,000	\$ 171,080,000	95%

SONOMA CLEAN POWER AUTHORITY
BUDGETARY COMPARISON SCHEDULE - OPERATING FUND (CONTINUED)
RECONCILIATION OF NET INCREASE IN AVAILABLE FUND BALANCE
TO CHANGE IN NET POSITION
Five Months Ended November 30, 2023

Net increase (decrease) in available fund balance per budgetary comparison schedule:	\$ 34,125,248
Adjustments needed to reconcile to the changes in net position in the Statement of Revenues, Expenses and Changes in Net Position:	
Subtract depreciation expense	(579,073)
Add back capital asset acquisitions	<u>110,578</u>
Change in net position	<u><u>\$ 33,656,753</u></u>



ACCOUNTANTS' COMPILATION REPORT

Management
Sonoma Clean Power Authority

Management is responsible for the accompanying financial statements of Sonoma Clean Power Authority (a California Joint Powers Authority) which comprise the statement of net position as of November 30, 2023, and the related statement of revenues, expenses, and changes in net position, and the statement of cash flows for the period then ended in accordance with accounting principles generally accepted in the United States of America. We have performed a compilation engagement in accordance with Statements on Standards for Accounting and Review Services promulgated by the Accounting and Review Services Committee of the AICPA. We did not audit or review the accompanying statements nor were we required to perform any procedures to verify the accuracy or completeness of the information provided by management. Accordingly, we do not express an opinion, conclusion, nor provide any assurance on these financial statements.

Management has elected to omit substantially all of the note disclosures required by accounting principles generally accepted in the United States of America in these interim financial statements. Sonoma Clean Power Authority's annual audited financial statements include the note disclosures omitted from these interim statements. If the omitted disclosures were included in these financial statements, they might influence the user's conclusions about the Authority's financial position, results of operations, and cash flows. Accordingly, these financial statements are not designed for those who are not informed about such matters.

We are not independent with respect to the Authority because we performed certain accounting services that impaired our independence.

Maher Accountancy

San Rafael, CA
January 5, 2024

SONOMA CLEAN POWER AUTHORITY

STATEMENT OF NET POSITION

As of November 30, 2023

ASSETS

Current assets

Cash and cash equivalents	\$ 63,248,707
Accounts receivable, net of allowance	23,254,868
Other receivables	1,633,582
Accrued revenue	12,965,874
Prepaid expenses	1,336,055
Deposits	10,234,595
Investments	123,911,042
Total current assets	<u>236,584,723</u>

Noncurrent assets

Other receivables	1,142,033
Land	860,520
Capital assets, net of depreciation	17,066,345
Deposits	846,256
Total noncurrent assets	<u>19,915,154</u>
Total assets	<u>256,499,877</u>

LIABILITIES

Current liabilities

Accrued cost of electricity	13,324,090
Accounts payable	1,070,192
Advances from grantors	2,860,771
Supplier security deposits	804,000
Other accrued liabilities	1,049,178
User taxes and energy surcharges due to other governments	669,927
Total current liabilities	<u>19,778,158</u>

Noncurrent liabilities

Supplier security deposits	2,205,121
Total liabilities	<u>21,983,279</u>

NET POSITION

Investment in capital assets	17,921,630
Unrestricted	<u>216,594,968</u>
Total net position	<u>\$ 234,516,598</u>

SONOMA CLEAN POWER AUTHORITY
STATEMENT OF REVENUES, EXPENSES
AND CHANGES IN NET POSITION
Five Months Ended November 30, 2023

OPERATING REVENUES

Electricity sales, net	\$ 119,823,957
Evergreen electricity premium	1,061,026
Grant revenue	213,911
Total operating revenues	<u>121,098,894</u>

OPERATING EXPENSES

Cost of electricity	80,044,423
Contract services	3,395,672
Staff compensation	3,183,402
Program rebates and incentives	1,726,998
Other operating expenses	985,675
Depreciation	579,073
Total operating expenses	<u>89,915,243</u>
Operating income	<u>31,183,651</u>

NONOPERATING REVENUES (EXPENSES)

Interest and investment returns	2,473,102
Nonoperating revenues (expenses), net	<u>2,473,102</u>

CHANGE IN NET POSITION

	33,656,753
Net position at beginning of year	<u>200,859,845</u>
Net position at end of period	<u><u>\$ 234,516,598</u></u>

SONOMA CLEAN POWER AUTHORITY

STATEMENT OF CASH FLOWS Five Months Ended November 30, 2023

CASH FLOWS FROM OPERATING ACTIVITIES

Receipts from customers	\$ 123,941,192
Receipts from grantors	432,506
Other operating receipts	1,392,574
Payments to electricity suppliers	(79,652,155)
Payments for other goods and services	(4,553,629)
Payments of staff compensation	(3,138,539)
Tax and surcharge payments to other governments	(1,548,458)
Payments for program rebates and incentives	(2,345,793)
Deposits and collateral paid	<u>(1,350,000)</u>
Net cash provided (used) by operating activities	<u>33,177,698</u>

CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES

Payments to acquire capital assets	<u>(113,967)</u>
------------------------------------	------------------

CASH FLOWS FROM INVESTING ACTIVITIES

Investment income received	1,829,421
Proceeds from certificates of deposit matured	25,000,000
Purchase of investments	<u>(62,095,231)</u>
Net cash provided (used) by investing activities	<u>(35,265,810)</u>

Net change in cash and cash equivalents	(2,202,079)
Cash and cash equivalents at beginning of year	<u>65,450,786</u>
Cash and cash equivalents at end of period	<u>\$ 63,248,707</u>

SUPPLEMENTAL CASH FLOW INFORMATION

Capital acquisitions included in accounts payable and other liabilities	\$ 5,235
-------------------------------------------------------------------------	----------

SONOMA CLEAN POWER AUTHORITY

STATEMENT OF CASH FLOWS

(Continued)

Five Months Ended November 30, 2023

RECONCILIATION OF OPERATING INCOME (LOSS) TO NET CASH PROVIDED (USED) BY OPERATING ACTIVITIES

Operating income (loss)	\$ 31,183,651
Adjustments to reconcile operating income to net cash provided (used) by operating activities:	
Depreciation expense	579,073
(Increase) decrease in:	
Accounts receivable, net	1,913,642
Other receivables	430,419
Accrued revenue	(356,039)
Prepaid expenses	137,752
Deposits	(1,445,538)
Increase (decrease) in:	
Accrued cost of electricity	(2,451,910)
Accounts payable	56,435
Advances from grantors	(213,911)
Accrued liabilities	2,927,776
User taxes due to other governments	(49,852)
Supplier security deposits	466,200
Net cash provided (used) by operating activities	<u>\$ 33,177,698</u>

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Staff Report - Item 05

To: Sonoma Clean Power Authority Board of Directors

From: Miles Horton, Legislative Policy & Community Engagement Manager
Neal Reardon, Director of Regulatory Affairs
Geof Syphers, Chief Executive Officer

Issue: Receive Legislative and Regulatory Updates and Provide Direction as Appropriate

Date: February 1, 2024

Requested Action

Receive legislative and regulatory updates and provide direction as appropriate.

Regulatory Updates

PG&E Submits Application to Expand Capacity of Helms Pumped Storage Facility

PG&E proposes to make two important modifications to the physical operations and allocation of costs at the Helms Facility. Specifically, they propose to extend the life of the plant by 38 years and forecast an additional \$300 million in maintenance expenses to do so. In addition, they propose to expand the capacity of the plant by approximately 150-180 MW - a ~15% increase - beginning in 2029. Costs of the updated plant would be split between PG&E bundled customers - who receive generation service from the utility - and customers who take service from Energy Service Providers and CCAs. The utility proposes a simple pro-rata split based on how much capacity is added. However, this has the potential to raise CCA customer costs and create a precedent that will allow utilities to extend the operation of their shareholder-owned generators at the expense of customers who have already left bundled service. SCP staff are contributing to a protest which will be submitted on behalf of all CCAs in the state through the CalCCA trade association.

PG&E Files Application for Rehearing of Decision Implementing Diablo Canyon Extension with Cost Provisions

On January 16th, PG&E filed an application for rehearing of D.23-12-036. This Decision granted the extension of the Diablo Canyon Nuclear Power Plan as requested by PG&E, albeit with limitations of the amount of costs the utility can collect from customers. The utility has now filed an application seeking rehearing, arguing that they should be able to collect all "reasonable operating costs." D.23-12-036 limited PG&E to only being able to recoup costs up to 115% of what the utility forecasted would be necessary to continue operating the plant.

California for Renewable Energy, an advocacy group, also submitted an application for rehearing of the Decision. However, their submittal reasons that the legal record does not support the extension of Diablo Canyon under any circumstances.

California Air Resources Board ("CARB") Re-Evaluating Rules for Low Carbon Fuel Standard

Following a staff proposal last December, CARB is evaluating changes to its Low Carbon Fuel Standard Program. One change of note is proposed waning of incentives for light duty electric vehicles (EVs) and increased focus on medium and heavy-duty EVs. SCP has participated in this program since 2018 and generates credits for greenhouse gas reductions due to customers charging EVs with 100% renewable electricity. SCP has also recently launched a pilot workplace charging program at our headquarters. In this pilot, the amount of energy used for charging is aggregated and reported to the CARB to generate additional Low-Carbon Fuel Standard credits. These credits are sold to other entities in the state that are not able to reduce their own greenhouse gas emissions and must therefore purchase credits to mitigate the climate impact of their operations. Sonoma Clean Power staff will evaluate the proposed policy changes and modifications to regulatory language.

Legislative Update

Legislators continue to introduce bills in advance of the February 16 deadline. (Legislation can also be introduced in "spot bill" form and then have the substantive content filled in later, up until roughly mid-March.) Notably, Senator Dave Min (D-Irvine) has introduced Senate Bill 938, which would close loopholes allowing investor-owned utilities to charge ratepayers for lobbying efforts.

The primary election will be held on March 5.

Leadership Changes

Senator Mike McGuire (D-Healdsburg) will be sworn in as President Pro Tempore (leader) of the State Senate on Monday, February 5. He is likely (although not certain) to appoint new chairs to key committees early in his tenure. Senate committees of particular relevance to Sonoma Clean Power include the Energy, Utilities & Communications Committee (with jurisdiction over the energy sector); the Environmental Quality Committee (CEQA, permitting, and climate change generally); and the Natural Resources & Water Committee (certain elements of geothermal projects, among other issues).

Speaker Robert Rivas (D-Salinas) took over leadership of the Assembly in June of last year and recently appointed Assemblymember Cottie Petrie-Norris (D-Irvine) chair of the Utilities & Energy Committee. He also appointed Assemblymember Isaac Bryan (D-Los Angeles) chair of the Natural Resources Committee, which holds jurisdiction in the Assembly over many issues of relevance to Sonoma Clean Power, including CEQA, permitting and siting processes for clean energy infrastructure, and more.

Governor's Budget

Governor Newsom released his initial proposed 2024-25 state budget on January 10. This will be heavily negotiated with the Legislature and revised significantly in the Governor's own "May Revise" (an updated version of his budget proposal released in May, based on the most current revenue numbers), before a final version is enacted on or before the June 15 deadline. Historically, large portions of the budget – especially in the climate and energy realm – have been passed in placeholder form to meet the deadline and then more fully fleshed out in August.

The Governor's budget anticipates a roughly \$39 billion deficit. (The Legislative Analyst's Office anticipates a larger \$68 billion deficit.) The Governor proposes to fill that deficit through a mix of withdrawals from reserves, deferrals and cost shifts, and – most significantly – spending cuts. Climate and energy funding would be reduced 7%, to a total \$48 billion spread over the next seven fiscal years. (Previously, this spending had been spread over six years, and had been cut 3% in last year's final budget.) The Governor's office has said they expect about \$10 billion in new federal climate funding to help blunt the impact of the cuts. Because the future commitments are non-binding and the Governor will not be in office for much of that time, his proposal raises the question of whether another Governor will continue to prioritize those commitments.

Further cuts (or restorations) are possible later in the budget process, depending on the revenue outlook. Cuts to climate and energy funding also could increase the odds

for a climate or natural resources bond measure appearing on the November ballot to help restore state priorities in this area that had been cut.

Income-Graduated Fixed Charge

Concerns about adding a potential income-graduated fixed charge to customer's electric bills continue to grow, both in Sacramento and around the state. (See attached letter from NGOs opposing this new "utility tax", which is continuing to add signatories.) The Legislature had authorized (but not required) the Public Utilities Commission to adopt income-graduated fixed charges in AB 205 (Chapter 61, Statutes of 2022), which passed as part of a much larger budget package. The CPUC is reportedly interpreting the language in AB 205 as requiring implementation, including the core element of an entirely new paradigm for bill electricity charges. The CPUC is currently working toward a plan for charging for all power delivery charges solely based on household income, and not based on how much electricity is used. Middle- and upper-income households would see higher bills and low-income households would generally see lower bills.

However, there are concerning cases that do not support the State's policy goals, including:

- Very wealthy households with very high electricity usage would be subsidized.
- Poor households living in small homes or apartments and unable to afford to transition from gas to electric would be penalized.
- Middle and even lower-middle income households could see cost increases, especially those families who have already invested in solar power, energy efficiency, or who choose to live in small houses.

While this new billing protocol would technically only apply to PG&E's delivery charges and not directly to SCP's generation charges, it would still equally impact SCP customers and could jeopardize SCP's efforts to promote conservation.

The core purpose of the AB 205 language was to promote home electrification and remove any barriers to increasing electricity usage. However, SCP's CEO has recently noticed that this may accidentally create new grid reliability problems at a time when California's grid is struggling to reliability keep up with current growth in electricity

use. In any case, staff will keep a close eye on this matter and report back to the Board several times as the discussion unfolds.

Numerous legislators have expressed serious concerns about any income-graduated fixed charge's potential to negatively impact customer electric bills. We expect legislation on this topic may be introduced in the coming weeks.

RE: Repeal "Utility Tax" provision NOW before it increases utility bills on millions of working and middle class families and undermines conservation efforts across California

[Complete this form to sign on to this letter](#)

[Fact Sheet](#)

Scroll past logos to read the full letter



TENANTS TOGETHER
California's Statewide Organization
for Renters' Rights
www.tenants-together.org



**SAN JOAQUIN
URBAN NATIVE COUNCIL**



East Bay Housing Organizations



gallagher
COMMUNITY HOUSING



Alliance of Nurses for
Healthy Environments



32 of 45



Howard Jarvis
Taxpayers Association
established 1978

mercyHOUSING





**CALIFORNIA LATINO
ENVIRONMENTAL
ADVOCACY NETWORK**



**Lutherans
Restoring Creation**
Cultivating Hope & Healing for All



Green Sanctuary
Unitarian Universalist
Church of Palo Alto



**ACTION FOR A
HEALTHY PLANET**



Federación de Guanajuatenses



FECADEMIN

Federación de Clubes y
Asociaciones de Michoacán



<https://bayarecacac.org>



SCIL
Social Compassion
in Legislation



Federación de Clubes
de Colima



THE RESISTANCE
NORTHRIDGE ★ INDIVISIBLE



**Coalition for
Environmental
Equity and
Economics**
A sustainable future for
our people and our planet



SOCIETY OF FEARLESS GRANDMOTHERS
SANTA BARBARA



API EQUALITY-LA
ians and Pacific Islanders for LGBTQ Equality



**HAMMOND CLIMATE
SOLUTIONS FOUNDATION**
Dynamic Action for a Sustainable Planet





Wellstone Democratic Renewal Club



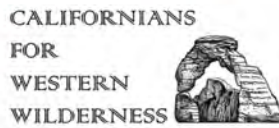
San Joaquin Valley



LONG BEACH ALLIANCE FOR CLEAN ENERGY



SOLAR UNITED NEIGHBORS



Basin and Range Watch



+350 Conejo
San Fernando Valley

 **SILICON VALLEY
YOUTH CLIMATE ACTION**

SAN DIEGO +350
CLIMATE ACTION

+350 ContraCostaAction

 **INDIVISIBLE**
Sacramento

 **The Climate
Reality Project®**
ORANGE COUNTY, CA CHAPTER

 **ELDERS
CLIMATE
ACTION**

ZEV2030

SoCal Chapter

HODG

**MOTHERS
for
PEACE**

 **INDIVISIBLE
ReSisters**

+350
Santa Barbara


Social Eco Education

**Santa Cruz for
Bernie**

 **VENTURA
CLIMATE COALITION**

INDIVISIBLE
SAN PEDRO

 **COMMUNITY-BASED CLEAN ENERGY**
Californians
for
Energy Choice
CalEnergyChoice.org

Clean
Coalition

 **VENTURA
COUNTY
CLIMATE
HUB**

Coastal Lands
CLAN
Action Network

SLO
**Climate
Coalition**
CREATING A CARBON FREE SLO

 **INDIVISIBLE**
MEDIA CITY • BURBANK

 **BALLONA INSTITUTE**
restoration, research, education, artistic expression

 **California Alliance
for Community Energy**

**OUR
CITY** San Francisco San Francisco
San Francisco San Francisco
San Francisco San Francisco
San Francisco San Francisco
San Francisco San Francisco
San Francisco San Francisco

 **DEFEND
BALLONA
WETLANDS**

 **Indivisible
Ross Valley**

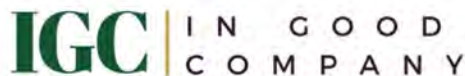
 **MOTHERS
for
PEACE**

 **R&S**
Reform
Sustain

**WE ARE
INDIVISIBLE**
**TOGETHER OUR
VOICES
MATTER**

CLIMATE JUSTICE
Climate Change
is a
Moral Issue
35 of 45
First Presbyterian Church of San Diego

 **Eagle**
architects







[Complete this form to sign on to this letter](#)
[Fact Sheet](#)

RE: Repeal “Utility Tax” provision NOW before it increases utility bills on millions of working and middle class families and undermines conservation efforts across California

To: California State Legislature and G v. Gavin Newsom

We, the undersigned organizations and community leaders, are writing in strong opposition to the “Utility Tax” provision embedded into Budget Trailer Bill [AB 205](#) (2022). We object to the un-democratic and opaque way in which the **Utility Tax was enacted, passed in three days without any public hearings or discussion.** The people of California deserve a voice in any major policy change with such wide-ranging consequences. The legislature needs to immediately **repeal Public Utilities Code Section 739.9**, through a current Budget Trailer or other bill.

Section 739.9 requires the California Public Utilities Commission (CPUC) to add a fixed charge to electricity bills based on household income. Because of this provision, the utilities and other organizations (NRDC, TURN, and Public Advocate) have proposed the highest fixed charges in the country, between \$30 to \$70 per month. That would be three to seven times the national average for

such a fixed charge. These proposals would function as a Utility Tax that would apply to all residential customers of PG&E, SCE, SDG&E, and CCAs.

In contrast to the claims made by Utility Tax proponents, the Utility Tax will hurt working families. An [in-depth analysis of these Utility Tax proposals](#) found that they would have the following negative consequences:

- **Millions of Californians who live in apartments, condos, and small homes that use less energy would see their utility bills increase.** Californians already suffer under the highest electricity bills in the country. This would have devastating consequences for working families.
- **High fixed charges discourage all forms of energy conservation**, such as turning off the lights, energy efficiency, or installing new windows, rooftop solar, and batteries. For years, working families have practiced energy conservation as a way to lower their monthly bills. The Utility Tax proposals will take control away from these households, degrading their ability to manage their energy bill.
- **The Utility Tax proposals will NOT incentivize electrification** as proponents claim. In fact, it will still be cheaper for most consumers to stick with natural gas under any of the proposals.

Utility rates and fees only ever go up, not down. The fixed charge provision of AB 205 completely lifted the cap on the size of the Utility Tax and says nothing about freezing or lowering electricity rates. Thus, the promise of lower volumetric rates in exchange for the Utility Tax will be temporary. **Both rates and the Utility Tax will continue to increase over time**, wiping out any initial benefit for CARE and FERA customers, and keeping ratepayers trapped in unsustainable electricity bills.

The Utility Tax entrenches the problem of high electricity prices, rather than solving it. Electricity prices are too high mainly due to the increasing costs of unnecessary long distance power lines, liability when those lines create wildfire risks, and generous utility profits that drive this spending. A Utility Tax does not fix that underlying problem because it just rearranges who pays what—harming millions of working class people in the process. The true solution to stabilizing the high cost of electricity is to reduce our overdependence on long distance power lines through greater conservation and local clean energy.

Finally, the income verification of all customers raises big privacy and data security issues that have not been thoroughly aired.

Utility Tax proponents claim that the Utility Tax will lower bills on low income households. This does not tell the whole story. While CARE and FERA customers will see relatively small and temporary bill decreases, households above the cutoff for those programs who live in apartments, condos and smaller homes, will see bill increases. This includes millions of low income Californians, as well as moderate income households, and is unacceptable.

We call on the state Legislature to address the problems outlined in this letter by immediately repealing Public Utilities Code Section 739.9.

We are watching and intend to hold state lawmakers accountable for the outcome of this matter.

Thank you,

Center for Biological Diversity
Environmental Justice Coalition for Water
Central Coast Climate Justice Network (C3JN)

Western Center on Law and Poverty
Green the Church
COFEM (Federation of Clubs and Associations of Michoacanos in North America)
California Latino Environmental Advocacy Network
Indivisible CA Green Team
California Environmental Justice Coalition
San Joaquin Urban Native Council
California Interfaith Power & Light
California Alliance for Retired Americans
Howard Jarvis Taxpayers Association
Lutherans Restoring Creation
Todos Unidos
Monterey County Renters United
Oakland Education Association
Tenants Together
East Bay Housing Organizations (EBHO)
Madera Coalition for Community Justice
Gallaher Community Housing
CADEM Renters Council
Long Beach Gray Panthers
Environmental Working Group
Bridge Housing
Clean Coalition
Elders Climate Action, SoCal Chapter
Third Act Sacramento
Social Eco Education
Federación de Guanajuatenses
Cafe Coop
Greater Harvest Church of God in Christ
Anahuak Youth Soccer Association
Federación de Clubes y Asociaciones
Federación Duranguenese USA
Organización Regional de Oaxaca Por El Respeto y La Defensa De Nuestra Cultura
Federación de Nayaritas en Estados Unidos
Federación de Clubes Colima
Sonora USA
SanDiego350
350 Bay Area Action
Solar Rights Alliance
Indivisible Alta Pasadena
Indivisible Resistance Northridge
Rooted in Resistance (Indivisible)
Ban SUP (Ban Single use plastic)
Citizens' Climate Lobby, Santa Clarita chapter
Indivisible Ventura

Indivisible Santa Cruz County
Indivisible Stanislaus
Indivisible Sacramento
Progressive Democrats of the Santa Monica Mountains
PDA-CA (Progressive Democrats of America-California
Livermore Indivisible
Electric Vehicle Association California Central Coast Chapter
So Cal 350
Stand Strong LA Indivisible
Indivisible Sonoma County
Indivisible Westside LA
350 Conejo
Indivisible CA-34
Feminists in Action, Los Angeles
Environmental and Political Action Alerts
Valley Women's Club of San Lorenzo Valley
Indivisible Ross Valley
Indivisible San Pedro
Basin and Range Watch
Democratic Club of West Orange County
San Francisco Bay Physicians for Social Responsibility
Neighbors for Progressive Action
SAVE THE FROGS!
Indivisible San Jose
Center for Community Energy
Climate Action Mendocino
California Climate Voters
Californians for Western Wilderness
Albany Climate Action Coalition
Bay Area Clean Air Coalition
San Joaquin Valley Dems Club
Resource Renewal Institute
Santa Cruz Climate Action Network
CBFD Indivisible
Stand.earth
Coalition for Environmental Equity and Economics
350 Ventura County Climate Hub
Alliance of Nurses for Healthy Environments
Climate First: Replacing Oil & Gas (CFROG)
UU Church of Palo Alto
CleanEarth4Kids.org
Sunflower Alliance
Grassroots Institute - Climate Crisis Workgroup
Designing Accessible Communities
Sonoma County Climate Activist Network (SoCoCAN!)

Courageous Resistance and Indivisible of the Desert
Climate Hawks Vote
350 Santa Barbara
Eco Chicos
Wellstone Democratic Renewal Club
Equity Transit
Long Beach Alliance for Clean Energy
Hammond Climate Solutions Foundation
Redwood Energy
Morongo Basin Conservation Association
Long Beach Community Table
Extinction Rebellion San Francisco Bay Area
Solar United Neighbors
North County Climate Change Alliance
Samuel Lawrence Foundation
350 Sacramento
The Climate Reality Project San Diego Chapter
Sustainable Claremont
Endangered Habitats League
Tubb Canyon Desert Conservancy
Glendale Environmental Coalition
Public Power San Diego
Greening Committee of Kehilla Community Synagogue
Climate Reality Project Orange County Chapter
Hang Out Do Good (HODG)
350 Contra Costa Action
Mother's For Peace
Climate Reality Project Ventura County
Invisible Resisters Walnut Creek
Santa Cruz for Bernie
Californians for Energy Choice
Silicon Valley Youth Climate Action
RootsAction
ZEV2030
Pacific Energy Policy Center
Humboldt Progressive Democrats
WEHANA (West Harmon Area Neighborhood Association)
Ballona Institute
Defend Ballona Wetlands
Coastal Lands Action Network
Our City San Francisco
California Alliance for Community Energy
Reform & Sustain
Change Begins With ME
The Climate Justice Team of First UU of San Diego

San Luis Obispo Mothers for Peace
Pink Panthers
SLO Climate Coalition
Eagle Architects
San Joaquin Valley Democratic Club
Green New Deal at UC San Diego
Democratic Socialists of America - San Diego
Business for Good San Diego
Better APC
Elected Officials to Protect America (EOPA) - Code Blue
Fossil Free California
Citizens' Climate Lobby Santa Cruz Chapter
Palos Verdes Democrats
San Diego Veterans For Peace
Youth Will
Extinction Rebellion Los Angeles
Congregational Community Church of Sunnyvale (UCC)
BQuest Foundation
Climate Action Campaign
Indivisible East Bay
Indivisible San Francisco
San Francisco Climate Emergency Coalition
350 Southland Legislative Alliance
Project Green Home
In Good Company
East Los Angeles Boyle Heights Coalition
LIFT Economy
First Church Berkeley UCC
Activist San Diego
Food & Water Watch
Elders Climate Action, NorCal Chapter
Orinda Community Church
NSI Services, Inc
Davis United Methodist Church Service & Justice Ministry
Rachel Carson Returns
Carlsbad Sustainability Coalition
Eagle Architects
Citizens Climate Lobby San Diego Central
Martin Luther King Jr. Freedom Center
Comité Pro Uno
Peace Action
Inland Equity Community Land Trust
Friends of the Climate Action Plan
QuitCarbon
AJO

Verdani Partners
Berkeley Electrification Working Group
Ecology Center
Napa Climate NOW!
South Bay Sustainable Communities Network
Acterra: Action for a Healthy Planet
Sunrise Movement LA
The Society of Fearless Grandmothers-SB
Placer People of Faith Together
Placer Earth Care Action
Urban Habitat
CHN, Sacramento Climate Coalition, SacAct
SFUU Social Justice Committee
SocioEnergetics Foundation
Saddles That Fit!
Extinction Rebellion America - Sacramento
The Community Action League (TCAL)
Peralta Federation of Teachers
Mercy Housing California
East Area Progressive Democrats
UU Fellowship of Sunnyvale – Social Justice Team
Stop OAK Expansion Coalition
West Berkeley Alliance for Clean Air and Safe Jobs
Catholic Charities of the Diocese of Stockton, Environmental Justice Program
API Equality-LA
Americans for Democratic Action of Southern California
Siskiyou Habitat for Humanity
Comite Civico del Valle
Greenpeace
Climate Resilient Communities
Tri-Valley CAREs
Plastic Pollution Coalition
The Last Plastic Straw
LaPlaca and Associates LLC
Showing Up for Racial Justice Ventura County
East Valley Indivisibles
PowerCA Action
100 Black Men of Long Beach
Social Compassion in Legislation



Staff Report - Item 06

To: Sonoma Clean Power Authority Board of Directors
From: Kate Kelly, Director of Public Relations and Marketing
Brytann Busick, Marketing and Events Manager
Issue: Receive Energy Savings Box Focus Group Findings
Date: February 1, 2024

No written materials for this report. A presentation will be given at the meeting.