



**AGENDA  
COMMUNITY ADVISORY COMMITTEE MEETING  
THURSDAY, OCTOBER 22, 2020  
1:00 P.M.**

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**\*\*\*\*GOVERNOR'S EXECUTIVE ORDER N-25-20\*\*\*\***

**\*\*\*\*GOVERNOR'S EXECUTIVE ORDER N-29-20\*\*\*\***

\*\*RE CORONAVIRUS COVID-19\*\*

CONSISTENT WITH THE PROVISIONS OF THE GOVERNOR'S EXECUTIVE ORDERS N-25-20 AND N-29-20 WHICH SUSPEND CERTAIN REQUIREMENTS OF THE BROWN ACT, AND THE ORDER OF THE HEALTH OFFICER OF THE COUNTY OF SONOMA TO SHELTER IN PLACE TO MINIMIZE THE SPREAD OF COVID-19, MEMBERS OF THE COMMUNITY ADVISORY COMMITTEE WILL PARTICIPATE IN THE OCTOBER 22, 2020 MEETING BY TELECONFERENCE. DUE TO THE EXECUTIVE ORDERS, IN-PERSON PARTICIPATION BY THE PUBLIC WILL NOT BE PERMITTED AND NO PHYSICAL LOCATION FROM WHICH THE PUBLIC MAY ATTEND THE MEETING WILL BE AVAILABLE. REMOTE PUBLIC PARTICIPATION DETAILS ARE LISTED BELOW.

**Members of the public who wish to participate in the Community Advisory Committee Meeting may do so via the following webinar link or teleconference call-in number and meeting code:**

- Webinar link: <https://zoom.us/j/91649456173>
  - Telephone number: 1 (669) 900-9128
  - Meeting ID: 916 4945 6173

**PLEASE NOTE: The Sonoma Clean Power Business Office is closed and this meeting will be conducted entirely by teleconference.**

How to Submit Public Comment During the Teleconference Meeting:

The Chair will request public comment during the Public Comment period for all items on the agenda. Comments may be submitted in writing (preferred) to [meetings@sonomacleanpower.org](mailto:meetings@sonomacleanpower.org) or during the meeting via the webinar "raise your hand" feature. For detailed public comment instructions, [please visit this page](#).

For written comments, state the agenda item number that you are commenting on and limit to 300 words. Written comments received prior to the meeting and/or the agenda item you wish to comment on will be read into the record up to 300 words.

*Staff recommendations are guidelines to the Committee. On any item, the Committee may take action which varies from that recommended by staff.*

## **I. CALL TO ORDER**

## **II. PUBLIC COMMENT ON MATTERS NOT LISTED ON THE AGENDA**

(Comments are restricted to matters within the Committee's jurisdiction. Please be brief and limit spoken comments to three minutes, or 300 words if written.)

## **III. COMMUNITY ADVISORY COMMITTEE CONSENT CALENDAR**

1. Approve September 17, 2020 Draft Community Advisory Committee Meeting Minutes (Staff Recommendation: Approve) - pg. 5
2. Recommend to the Board of Directors to Ratify Emergency Consumer Protections for Natural Disaster(s) in SCP Service Territory (Staff Recommendation: Approve) - pg. 9
3. Recommend that the Board of Directors Provide Additional Authority to the CEO to Execute Third Amendment to the Contract with TLCD Architecture (Staff Recommendation: Approve) - pg. 21
4. Recommend that the Board Authorize the CEO to Execute Third Amendment to an Agreement with Your SolarMate (Staff Recommendation: Approve) - pg. 31

## **IV. COMMUNITY ADVISORY COMMITTEE REGULAR CALENDAR**

5. Receive Internal Operations and Monthly Financial Report and Provide Feedback as Appropriate (Staff Recommendation: Discussion) - pg. 33
6. Receive Legislative and Regulatory Updates and Provide Feedback as Appropriate (Staff Recommendation: Discussion) - pg. 67

## **V. COMMITTEE MEMBER ANNOUNCEMENTS**

## **VI. ADJOURN**

*DISABLED ACCOMMODATION: If you have a disability which requires an accommodation or an alternative format, please contact the Clerk of the Board at (707) 890-8491, or by email at [meetings@sonomacleanpower.org](mailto:meetings@sonomacleanpower.org) as soon as possible to ensure arrangements for accommodation.*

## COMMONLY USED ACRONYMS AND TERMS

<b>AER</b>	Advanced Energy Rebuild (A program that helps homeowners affected by the October 2017 firestorms rebuild energy efficient, sustainable homes).
<b>CAC</b>	Community Advisory Committee
<b>CAISO</b>	California Independent Systems Operator
<b>CAM</b>	Cost Allocation Mechanism
<b>CCA</b>	Community Choice Aggregation
<b>CEC</b>	California Energy Commission
<b>CleanStart</b>	SCP's default service
<b>CPUC</b>	California Public Utility Commission
<b>DER</b>	Distributed Energy Resource
<b>ERRA</b>	Energy Resource Recovery Account
<b>EverGreen</b>	SCP's 100% renewable, 100% local energy service
<b>Geothermal</b>	A locally-available, low-carbon baseload renewable resource
<b>GHG</b>	Greenhouse gas
<b>GRC</b>	General Rate Case
<b>IOU</b>	Investor Owned Utility (e.g., PG&E)
<b>IRP</b>	Integrated Resource Plan
<b>JPA</b>	Joint Powers Authority
<b>LSE</b>	Load Serving Entity
<b>MW</b>	Megawatt (Power = how fast energy is being used at one moment)
<b>MWh</b>	Megawatt-hour (Energy = how much energy is used over time)
<b>NEM</b>	Net Energy Metering
<b>NetGreen</b>	SCP's net energy metering program
<b>PCIA</b>	Power Charge Indifference Adjustment ( <i>This fee is intended to ensure that customers who switch to SCP pay for certain costs related to energy commitments made by PG&amp;E prior to their switch.</i> )
<b>ProFIT</b>	SCP's "Feed in Tariff" program for larger local renewable energy producers
<b>PSPS</b>	Public Safety Power Shutoff - a term used when it may be necessary for PG&E to turn off electricity for public safety when gusty winds and dry conditions, combined with a heightened fire risk, are forecasted
<b>PV</b>	Photovoltaics for making electric energy from sunlight
<b>RA</b>	Resource Adequacy - a required form of capacity for compliance
<b>REC</b>	Renewable Energy Credit - process used to track renewable energy for compliance in California.
<b>SCP</b>	Sonoma Clean Power
<b>TOU</b>	Time of Use, used to refer to rates that differ by time of day and by season

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**DRAFT MEETING MINUTES  
COMMUNITY ADVISORY COMMITTEE MEETING  
THURSDAY, SEPTEMBER 17, 2020**

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**\*\*\*\*GOVERNOR'S EXECUTIVE ORDER N-25-20\*\*\*\***

**\*\*\*\*GOVERNOR'S EXECUTIVE ORDER N-29-20\*\*\*\***

**\*\*RE CORONAVIRUS COVID-19\*\***

CONSISTENT WITH THE PROVISIONS OF THE GOVERNOR'S EXECUTIVE ORDERS N-25-20 AND N-29-20 WHICH SUSPEND CERTAIN REQUIREMENTS OF THE BROWN ACT, AND THE ORDER OF THE HEALTH OFFICER OF THE COUNTY OF SONOMA TO SHELTER IN PLACE TO MINIMIZE THE SPREAD OF COVID-19, MEMBERS OF THE COMMUNITY ADVISORY COMMITTEE PARTICIPATED IN THE SEPTEMBER 17, 2020 MEETING BY TELECONFERENCE. DUE TO THE EXECUTIVE ORDERS, IN-PERSON PARTICIPATION BY THE PUBLIC WAS NOT PERMITTED.

**I. CALL TO ORDER**

Chair Dowd called the meeting to order at approximately 1:06 p.m.

Committee Members Present: Chair Dowd, Vice Chair Baldwin, and Members Brady, Chaban, Fenichel, Morris, Nicholls, Quinlan, Sizemore, and Wells

Staff Present: Geof Syphers, Chief Executive Officer; Michael Koszalka, Chief Operating Officer; and Stephanie Reynolds, Director of Internal Operations

**II. PUBLIC COMMENT ON MATTERS NOT LISTED ON THE AGENDA**

None

**III. COMMUNITY ADVISORY COMMITTEE CONSENT CALENDAR**

1. Approve July 29, 2020 Draft Community Advisory Committee Meeting Minutes
2. Recommend Approval of Agreement for Professional Services with Maher Accountancy for a Not-to-Exceed Amount of \$176,750 through June 30, 2021
3. Recommend to the Board of Directors to Approve Three New Service Tariffs and Update to Five Board of Directors Policies

4. Recommend to the SCP Board of Directors that they Transfer Fiscal Year 2019-20 Revenues into the Operating Account Fund

Public comment: None

Motion to adopt the September 17, 2020 Community Advisory Committee Consent Calendar by Member Wells

Second: Member Nicholls

Motion passed: 10-0-0

#### **IV. COMMUNITY ADVISORY COMMITTEE REGULAR CALENDAR**

5. Receive Internal Operations and Monthly Financial Report and Provide Feedback as Appropriate

Chief Operating Officer Michael Koszalka gave an update on COVID-19 impacts to SCP and noted that August revenues exceed forecasted amounts by roughly 1%. He then stated that staff does not expect to use funds deposited into the Operating Account Fund for customer bill stabilization until January 2021 due to projected positive net revenues. CEO Syphers spoke on the recent rotating grid outages; a meeting of the CAC Ad Hoc on Fracking and their ultimate determination not to provide a policy recommendation to the wider Committee; the likelihood of a future item requesting Committee approval of a SCP grant to the City of Stockton for a CCA feasibility study; and efforts on the staff-level by 11 CCAs, including SCP, for a proposed joint powers authority that would allow participating CCAs to procure power on behalf of their customers, and that a draft proposal will likely be brought to the Committee by the end of the year. Director of Internal Operations Stephanie Reynolds introduced SCP's newest team member, Willy Linares, who joined the Marketing team as a Marketing Coordinator. COO Koszalka announced that SCP created a new department, Planning & Analytics, and that Rebecca Simonson accepted a promotion to Director of the Department; and he noted the promotion of Deb Emerson to Managing Director of Power Procurement to better reflect her duties and responsibilities.

Public comment: None

6. Receive Legislative and Regulatory Updates and Provide Feedback as Appropriate

Director of Regulatory Affairs Neal Reardon updated the Committee on the following topics: the accelerated deployment of microgrids to promote grid resiliency in light of continued PSPS events; the PG&E Energy Resource

Recovery Account proceedings and SCP's efforts, along with other stakeholders, to litigate alleged errors in PG&E's 2021 ERRR Application; and SCP's recent Integrated Resource Plan filing. CEO Syphers spoke about the end of the legislative session and the impacts of COVID-19 on the reduced number of bills considered by the legislature; a letter to SCP member jurisdictions to assist with compliance in streamlining EV charging infrastructure permitting; and a CalCCA press release on specific actions for the Governor to consider in addressing grid safety and reliability.

Public comment: None

7. Receive Proposed Community Giving Guidelines and Provide Feedback as Appropriate

Director of Marketing & Public Relations Kate Kelly introduced this item by describing previous Board direction on community giving, and requested Committee feedback on staff's proposed giving guidelines as outlined in the staff report for this item. Member Quinlan stated his support for having the Committee review items of this nature prior to Board approval and staff direction, and he suggested expanding the social justice category to include marginalized groups such as the LGBTQI community; Member Wells echoed his support for these suggestions.

Public comment: None

Motion by Member Quinlan to Recommend to the Board of Directors that all Future Decisions Regarding Community-Giving by the Organization Involve Input from the Community Advisory Committee in their Capacity as Representatives of the Larger Ratepayer Community Before the Decision is Made and Directed by the Board of Directors; and,

That the Board Adopt from Current Fiscal Year Community-Giving Budget:

- 50% for Advancing Social Justice, in particular Racial Equity & Justice, within Marginalized Communities,
- 25% for Local Groups Supporting Local Small businesses and Workers Affected by COVID-19; and,

- 25% for Local Groups Supporting Fire Relief.

Second: Vice Chair Baldwin

Motion passed: 10-0-0

8. Recommend that the Board of Directors Provide Additional Authority to the CEO to Execute Change Orders to the Construction Contract for the Advanced Energy Center

Director of Programs Cordel Stillman detailed unforeseen construction issues with the Advanced Energy Center ("AEC") project, most notably, an antiquated electrical panel which requires replacement. He stated that the most expedient manner to address the deficiency is to have SCP's contractor replace the panel, and he then outlined an agreement where SCP will receive a rent reduction from the property owner for the anticipated costs of the replacement.

Public comment: None

Motion to Recommend that the Board of Directors Provide Additional Authority to the CEO to Execute Change Orders to the Construction Contract for the Advanced Energy Center by Member Sizemore

Second: Member Wells

Motion passed: 10-0-0

## **V. COMMITTEE MEMBER ANNOUNCEMENTS**

None

## **VI. ADJOURN**

Chair Dowd adjourned the meeting at approximately 2:35 p.m.





## **Staff Report - Item 02**

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**To:** Sonoma Clean Power Community Advisory Committee

**From:** Erica Torgerson, Director of Customer Service  
Danielle Baker, Senior Customer Care Specialist

**Issue:** Recommend to the Board of Directors to Ratify Emergency Consumer Protections for Natural Disaster(s) in SCP Service Territory

**Date:** October 22, 2020

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### **Requested Action:**

Recommend to the Board of Directors to ratify two (2) Emergency Consumer Protection Policies based on the Oak Fire in Mendocino County and the Glass Incident (aka Shady Fire & Glass Fire) in Sonoma County.

### **Background:**

On October 1, 2020, SCPA's Board of Directors approved an updated Customer Service Policy A.3 - Late Payment Noticing, Transfer of Service, Pre-Collection Noticing, Collections. Per the guidelines of Customer Service Policy A.3:

This policy in whole or in parts may be suspended or modified if a state of emergency proclamation is issued by the California Governor's Office or the President of the United States due to a disaster that affects utility service or a health pandemic. At that time the Chief Executive Officer (CEO), or his designee, may put into effect SCPA's Customer Service Policy A.6 - Emergency Consumer Protection Policy. If the CEO, or his

designee puts SCPA's Emergency Consumer Protection Policy into effect, the decision must be ratified by the Board of Directors within 90 days or at the next regularly scheduled Board of Director's meeting.

Staff requests that the Community Advisory Committee recommend to the Board of Directors to ratify the following new policies:

- Customer Service Policy A.6d  
2020 Oak Fire Emergency Consumer Protection Policy  
Effective: September 7, 2020
- Customer Service Policy A.6e  
2020 Glass Incident (Shady Fire) Emergency Consumer Protection Policy  
Effective: September 28, 2020

### **Discussion:**

After the 2017 Northern California Wildfires, pursuant to CPUC Resolution M-4833, E-4899 and Advice Letter 3914-G-A/5186-E-A, PG&E adopted an Emergency Consumer Protection Plan to support customers who were affected by the October 2017 Northern California Wildfires. Residential and Non-Residential customers in Butte, Lake, Mendocino, Napa, Nevada, Plumas, Santa Cruz, Solano, Sonoma, and Yuba counties affected by the 2017 Northern California Wildfires were eligible for the Emergency Consumer Protection Plan until December 31, 2018.

SCPA adopted its own internal policy, "October 2017 California Wildfires Customer Protections Internal Policy I.8", which established a series of billing and service modifications and credit relief to support customers recovering from the immediate aftermath of the October 2017 Northern California Wildfires.

On July 11, 2019, the CPUC issued D.19-07-015, which adopted an emergency disaster relief program for Investor Owned Utility customers. The emergency disaster relief program is designed to ensure that California utility customers who experience a housing or financial crisis due to a disaster, keep vital utility services in the wake of a disaster.

On November 1, 2019, SCPA adopted its own internal policy, "Emergency Consumer Protection Plan and Emergency and Disaster Response Procedures and Policy I.12" which established a series of billing and service modifications to support customers recovering from the immediate aftermath of a natural disaster.

On October 1, 2020, SCPA's Board of Directors formally adopted Customer Service Policy A.6 – Emergency Consumer Protection Policy which established a series of billing and service modifications to support customers recovering from the immediate aftermath of a natural disaster.

**Fiscal Impact:**

Policies A.6d & A.6e	Unknown. Additional potential for customer late payment or non-payment of SCP charges.
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**Attachments:**

Policies for Ratification:

- Customer Service Policy A.6d – 2020 Oak Fire Emergency Consumer Protection Policy
- Customer Service Policy A.6e – 2020 Glass Incident (Shady Fire) Emergency Consumer Protection Policy

## **Customer Service Policy A.6d**

### **2020 Oak Fire Emergency Consumer Protection Policy**

#### **Purpose:**

Pursuant to the California Public Utilities Commission (CPUC) directives and advice letters, residential and non-residential customers in areas where a state of emergency proclamation is issued by the California Governor's Office or the President of the United States due to a disaster that affects utility service are eligible for consumer protection measure(s) under PG&E's Emergency Consumer Protection Plan<sup>1</sup>. Sonoma Clean Power Authority (SCPA) provides additional emergency consumer protections to its customers as described below.

#### **Emergency Incident:**

##### Oak Fire

Governor's Proclamation of a State of Emergency: September 25, 2020

The Oak Fire was first reported at 12:16 PM on September 7, 2020 burning in near Big John Rd. and Skyview Rd. north of Brooktrails near Willits. Residents reported hearing and feeling explosions around the time of the fire being reported. Burning in a mix of grass, brush, oak and conifer, the fire began spreading in the residential area and mandatory evacuations were put in place for the entire Brooktrails community and surrounding roads, impacting over 3,200 people. That evening, the fire had grown to 700 acres, moving northwards. The fire crossed U.S. Route 101 that night but was quelled quickly. More evacuations were announced for remaining unevacuated areas of Brooktrails.

As of the evening of September 8<sup>th</sup>, the fire had burned 863 acres and was 10% contained. As of September 10<sup>th</sup>, the fire has burned 1,100 acres and is 40% contained. The fire was fully extinguished on September 14, 2020 with 1,100 acres burned, 25 structures destroyed, 20 structures damaged.

SCPA implemented its "Emergency Consumer Protection Plan and Emergency and Disaster Response Internal Procedures & Policy I.12".

#### **Applicability:**

This Policy applies to SCPA Residential Customers and Non-Residential Customers when a state of emergency proclamation is issued by the California Governor's Office or the President of the United States due to a disaster in SCPA's Service Territory that:

- a. Results in the loss or disruption of the delivery or receipt of electric utility service; and/or

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<sup>1</sup> PG&E Advice Letter 4014-G/5378-E. Dated Sept. 7, 2018. [www.pge.com/tariffs/assets/pdf/adviceletter/ELEC\\_5378-E.pdf](http://www.pge.com/tariffs/assets/pdf/adviceletter/ELEC_5378-E.pdf).

- b. Results in the degradation of the quality of electric utility service.

**Eligibility for Emergency Consumer Protection Plan:**

A customer will be eligible for SCPA's Emergency Consumer Protection Policy if the following criteria have been met:

- a. A state of emergency proclamation has been issued by the California Governor's Office or the President of the United States due to a disaster in SCPA's Service Territory;
- b. The customer is a Residential Customer or Non-Residential Customer of SCPA; and
- c. The customer's premise was or is Red Tagged and/or coded by PG&E as DSNT/DSST/DSBR/DSOV, as defined at the end of this Policy.

**Emergency Consumer Protection Plan:**

SCPA's Emergency Consumer Protection Plan goes into effect the day a state of emergency proclamation has been issued by the California Governor's Office or the President of the United States due to a disaster in SCPA's Service Territory and includes the measures and parameters outlined below:

- a. **Late Payment Notice:** SCPA will stop sending Late Payment Notices to eligible customers until October 31, 2021.
- b. **Pre-Collection Notice for Non-Payment:** SCPA will stop sending Pre-Collection Notices for non-payment of SCPA charges to eligible customers until October 31, 2021.
- c. **Transfer for Non-Payment:** SCPA will not transfer eligible customers to PG&E service for non-payment of SCPA charges until October 31, 2021.
- d. **Collections:** SCPA will halt collection activity for eligible customers until October 31, 2021.

SCPA's Board of Directors may change or extend these measures at its sole discretion.

## Definitions:

For purposes of this Policy, the following definitions apply. Customers may also wish to review PG&E's Emergency Consumer Protection Plan<sup>2</sup> for additional information.

- a. **Residential Customer<sup>3</sup>:** Class of customers whose dwellings are single-family units, multi-family units, mobile homes or other similar living establishments. A customer who meets the definition of a Residential Customer will be served under a residential rate schedule if 50% or more of the annual energy use on the meter is for residential end-uses. PG&E's tariff eligibility requirements will determine customer eligibility for this rate class.
- b. **Non-Residential Customer<sup>4</sup>:** Small and medium business customers that take service on a commercial, industrial, or agricultural rate. This definition does not include Non-Residential Customers who are on a fixed usage or unmetered usage rate schedule<sup>5</sup>.
- c. **SCPA Service Area:** As defined by SCPA's Joint Powers Agreement<sup>6</sup>.
- d. **Impacted Customers:** Customers that live within 2 miles of the disaster-impacted perimeter as designated by CAL FIRE or another governmental agency. General areas, including by zip code may be used until a disaster-impacted perimeter is established at SCPA's sole discretion<sup>7</sup> and/ or coded DSIR by PG&E.
- e. **Inspection Tags<sup>8</sup>:** The three colored tags (green, red and yellow) match placards posted on inspected structures<sup>9</sup>. Each type of placard is used by inspectors under the following circumstances:
  - i. **Green (Inspected)** - Buildings can be damaged, yet remain safe – the safety of the building was not significantly changed by the disaster.
  - ii. **Red (Unsafe)** - Buildings are damaged and pose an imminent threat to life or safety under expected loads or other unsafe conditions.
  - iii. **Yellow (Restricted Use)** - There is some risk from damage in all or part of the building that does not warrant red-tagging. The extent of damage may be uncertain or cannot be ascertained within the time and resources available.
  - iv. **Orange (No Access)** - Parcels may be labeled as orange, which is not a tag color, but is used only to indicate that an inspection was performed on the property however the inspector was not able to access the structure(s). This could be due to a number of issues including downed

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<sup>2</sup> PG&E Advice Letter 4014-G/5378-E. Dated Sept. 7, 2018. [www.pge.com/tariffs/assets/pdf/adviceletter/ELEC\\_5378-E.pdf](http://www.pge.com/tariffs/assets/pdf/adviceletter/ELEC_5378-E.pdf).

<sup>3</sup> PG&E Electric Rule No. 1: Definitions, Sheet 30

<sup>4</sup> PG&E Advice Letter 4014-G/5378-E. Dated Sept. 7, 2018.

<sup>5</sup> PG&E Electric Rule No. 1: Definitions, Sheet 31

<sup>6</sup> Sonoma Clean Power Authority Joint Powers Authority. <https://sonomacleanpower.org/uploads/documents/Third-Amended-JPA-FinalApproved-10-13-16-with-updated-Ex-C.pdf>

<sup>7</sup> PG&E Advice Letter 4014-G/5378-E. Dated Sept. 7, 2018. [www.pge.com/tariffs/assets/pdf/adviceletter/ELEC\\_5378-E.pdf](http://www.pge.com/tariffs/assets/pdf/adviceletter/ELEC_5378-E.pdf).

<sup>8</sup> County of Sonoma. "Permit Sonoma" <http://sonomacounty.ca.gov/PRMD/Eng-and-Constr/Building/RESA-2019-Flooding/>

<sup>9</sup> Important Note: Although a building may be placarded "Inspected" or "Restricted Use", specific areas in and around the building could be further identified as unsafe.

power lines, locked gates, and debris blocking the roadway, damaged bridges, or other similar items.

- f. **PG&E REF|TD Codes** – PG&E will use the EDI billing codes outlined below to identify impacted SCPA customers per CalFire and/or County assessment(s).

The codes allow for near real-time status of impacted customers.

- i. **Disaster Event Review (DSIR)** – location with close proximity of disaster, but not confirmed if property is damaged/destroyed/Red Tagged.
- ii. **Disaster Event Cleared (DSCL)** – After review, the location is not deemed damaged/destroyed/Red Tagged.
- iii. **Disaster Red Tag Notice (DSNT)** – pending bill relief decision. Stops SA and final/closing bill but will not complete bill – temporary status.
- iv. **Disaster Red Tag Standard (DSST)** – bill relief not applied. Stops SA, final/closing bill, and completes bill (final status).
- v. **Disaster Red Tag Bill Relief (DSBR)** – bill relief applied. Stops SA, final/closing bill, completes bill and applies debt reversal adjustment for SA balance (final status).
- vi. **Disaster Red Tag Override (DSOV)** – manual override. Process manually if needed (final status).

## **Customer Service Policy A.6e**

### **2020 Glass Incident (Shady Fire) Emergency Consumer Protection Policy**

#### **Purpose:**

Pursuant to the California Public Utilities Commission (CPUC) directives and advice letters, residential and non-residential customers in areas where a state of emergency proclamation is issued by the California Governor's Office or the President of the United States due to a disaster that affects utility service are eligible for consumer protection measure(s) under PG&E's Emergency Consumer Protection Plan<sup>10</sup>. Sonoma Clean Power Authority (SCPA) provides additional emergency consumer protections to its customers as described below.

#### **Emergency Incident:**

##### Glass Incident

Governor's Proclamation of a State of Emergency: September 28, 2020

The Glass fire broke out at 3:50 a.m. Sunday, September 27, 2020 on the eastern rim of the Napa Valley, east of Silverado Trail between Calistoga and St. Helena. Firefighters believe gusty winds drove embers from that blaze across the vineyards on the valley floor and into the trees on the slopes of Spring Mountain, on the west side of the Napa Valley above St. Helena, where it began burning into Sonoma County.

The secondary blaze, initially called the Shady fire, ignited about 7 p.m. Sunday near the 3100 block of Spring Mountain Road. The fire was first spotted by an engine company stationed outside St. Helena for the Glass fire. Another spot fire – initially called the Boyson fire – was reported 20 minutes later on St. Helena Road.

The two fires merged into the Glass fire, and collectively have consumed 36,236 acres as of 5 p.m. Monday (9/28/2020) and remains wholly uncontained. Cal Fire said 28 homes in Sonoma County have been lost.

More than 68,000 people had been forced to flee homes in east Santa Rosa and unincorporated Sonoma County, city and county officials said. Another 30,000 or more were under warning to be ready to leave if fire conditions and activity warranted it, officials said.

In Sonoma County, the Glass fire destroyed homes in the Skyhawk and Oakmont subdivisions, and along Calistoga and Los Alamos roads, all on the eastern side of Santa Rosa, although the scale of the losses within the city had not been calculated by Monday night.

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<sup>10</sup> PG&E Advice Letter 4014-G/5378-E. Dated Sept. 7, 2018. [www.pge.com/tariffs/assets/pdf/adviceletter/ELEC\\_5378-E.pdf](http://www.pge.com/tariffs/assets/pdf/adviceletter/ELEC_5378-E.pdf).



Extreme conditions allowed embers to leap across Napa Valley and over the Mayacamas range along the one remaining path of unburned forest with no modern history of wildfire. It wove a path between the burn scars of the Tubbs and Nuns fires, which almost exactly three years ago blackened a combined 93,371 acres and destroyed nearly 7,000 structures in Sonoma and Napa counties during the 2017 North Bay firestorm. Those fires killed 24 people.

SCPA implemented its "Emergency Consumer Protection Plan and Emergency and Disaster Response Internal Procedures & Policy I.12".

**Applicability:**

This Policy applies to SCPA Residential Customers and Non-Residential Customers when a state of emergency proclamation is issued by the California Governor's Office or the President of the United States due to a disaster in SCPA's Service Territory that:

- c. Results in the loss or disruption of the delivery or receipt of electric utility service; and/or
- d. Results in the degradation of the quality of electric utility service.

**Eligibility for Emergency Consumer Protection Plan:**

A customer will be eligible for SCPA's Emergency Consumer Protection Policy if the following criteria have been met:

- d. A state of emergency proclamation has been issued by the California Governor's Office or the President of the United States due to a disaster in SCPA's Service Territory;
- e. The customer is a Residential Customer or Non-Residential Customer of SCPA; and
- f. The customer's premise was or is Red Tagged and/or coded by PG&E as DSNT/DSST/DSBR/DSOV, as defined at the end of this Policy.

**Emergency Consumer Protection Plan:**

SCPA's Emergency Consumer Protection Plan goes into effect the day a state of emergency proclamation has been issued by the California Governor's Office or the President of the United States due to a disaster in SCPA's Service Territory and includes the measures and parameters outlined below:

- e. **Late Payment Notice:** SCPA will stop sending Late Payment Notices to eligible customers until October 31, 2021.
- f. **Pre-Collection Notice for Non-Payment:** SCPA will stop sending Pre-Collection Notices for non-payment of SCPA charges to eligible customers until October 31, 2021.

- g. **Transfer for Non-Payment:** SCPA will not transfer eligible customers to PG&E service for non-payment of SCPA charges until October 31, 2021.
- h. **Collections:** SCPA will halt collection activity for eligible customers until September October 31, 2021.

SCPA's Board of Directors may change or extend these measures at its sole discretion.

## Definitions:

For purposes of this Policy, the following definitions apply. Customers may also wish to review PG&E's Emergency Consumer Protection Plan<sup>11</sup> for additional information.

- g. **Residential Customer<sup>12</sup>:** Class of customers whose dwellings are single-family units, multi-family units, mobile homes or other similar living establishments. A customer who meets the definition of a Residential Customer will be served under a residential rate schedule if 50% or more of the annual energy use on the meter is for residential end-uses. PG&E's tariff eligibility requirements will determine customer eligibility for this rate class.
- h. **Non-Residential Customer<sup>13</sup>:** Small and medium business customers that take service on a commercial, industrial, or agricultural rate. This definition does not include Non-Residential Customers who are on a fixed usage or unmetered usage rate schedule<sup>14</sup>.
- i. **SCPA Service Area:** As defined by SCPA's Joint Powers Agreement<sup>15</sup>.
- j. **Impacted Customers:** Customers that live within 2 miles of the disaster-impacted perimeter as designated by CAL FIRE or another governmental agency. General areas, including by zip code may be used until a disaster-impacted perimeter is established at SCPA's sole discretion<sup>16</sup> and/ or coded DSIR by PG&E.
- k. **Inspection Tags<sup>17</sup>:** The three colored tags (green, red and yellow) match placards posted on inspected structures<sup>18</sup>. Each type of placard is used by inspectors under the following circumstances:
  - v. **Green (Inspected)** - Buildings can be damaged, yet remain safe – the safety of the building was not significantly changed by the disaster.
  - vi. **Red (Unsafe)** - Buildings are damaged and pose an imminent threat to life or safety under expected loads or other unsafe conditions.
  - vii. **Yellow (Restricted Use)** - There is some risk from damage in all or part of the building that does not warrant red-tagging. The extent of damage may be uncertain or cannot be ascertained within the time and resources available.
  - viii. **Orange (No Access)** - Parcels may be labeled as orange, which is not a tag color, but is used only to indicate that an inspection was performed on the property however the inspector was not able to access the structure(s). This could be due to a number of issues including downed

<sup>11</sup> PG&E Advice Letter 4014-G/5378-E. Dated Sept. 7, 2018. [www.pge.com/tariffs/assets/pdf/adviceletter/ELEC\\_5378-E.pdf](http://www.pge.com/tariffs/assets/pdf/adviceletter/ELEC_5378-E.pdf).

<sup>12</sup> PG&E Electric Rule No. 1: Definitions, Sheet 30

<sup>13</sup> PG&E Advice Letter 4014-G/5378-E. Dated Sept. 7, 2018.

<sup>14</sup> PG&E Electric Rule No. 1: Definitions, Sheet 31

<sup>15</sup> Sonoma Clean Power Authority Joint Powers Authority. <https://sonomacleanpower.org/uploads/documents/Third-Amended-JPA-FinalApproved-10-13-16-with-updated-Ex-C.pdf>

<sup>16</sup> PG&E Advice Letter 4014-G/5378-E. Dated Sept. 7, 2018. [www.pge.com/tariffs/assets/pdf/adviceletter/ELEC\\_5378-E.pdf](http://www.pge.com/tariffs/assets/pdf/adviceletter/ELEC_5378-E.pdf).

<sup>17</sup> County of Sonoma. "Permit Sonoma" <http://sonomacounty.ca.gov/PRMD/Eng-and-Constr/Building/RESA-2019-Flooding/>

<sup>18</sup> Important Note: Although a building may be placarded "Inspected" or "Restricted Use", specific areas in and around the building could be further identified as unsafe.

power lines, locked gates, and debris blocking the roadway, damaged bridges, or other similar items.

I. **PG&E REF|TD Codes** – PG&E will use the EDI billing codes outlined below to identify impacted SCPA customers per CalFire and/or County assessment(s).

The codes allow for near real-time status of impacted customers.

- vii. **Disaster Event Review (DSIR)** – location with close proximity of disaster, but not confirmed if property is damaged/destroyed/Red Tagged.
- viii. **Disaster Event Cleared (DSCL)** – After review, the location is not deemed damaged/destroyed/Red Tagged.
- ix. **Disaster Red Tag Notice (DSNT)** – pending bill relief decision. Stops SA and final/closing bill but will not complete bill – temporary status.
- x. **Disaster Red Tag Standard (DSST)** – bill relief not applied. Stops SA, final/closing bill, and completes bill (final status).
- xi. **Disaster Red Tag Bill Relief (DSBR)** – bill relief applied. Stops SA, final/closing bill, completes bill and applies debt reversal adjustment for SA balance (final status).
- xii. **Disaster Red Tag Override (DSOV)** – manual override. Process manually if needed (final status).



## **Staff Report - Item 03**

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**To:** Sonoma Clean Power Authority Community Advisory Committee

**From:** Chad Asay, Programs Manager

**Issue:** Recommend that the Board of Directors Provide Additional Authority to the CEO to Execute Third Amendment to the Contract with TLCD Architecture

**Date:** October 22, 2020

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### **Recommendation**

Staff are requesting that the CAC recommend to the Board of Directors ("Board") authority to the Chief Executive Officer ("CEO") to execute a third amendment to the contract with TLCD Architecture. This amendment will add \$99,100 to the not-to-exceed amount over the term due to unforeseen engineering and design costs at the Advanced Energy Center ("AEC").

### **Background:**

SCP's initial contract with TLCD Architecture ("TLCD") was approved by the Board on December 6, 2018 to design a complete remodel of the leased, vacant space into a new marketplace and demonstration space. The initial term of the contract was through October 31, 2019 with a not to exceed amount of \$507,779.

A first amendment to the TLCD contract to expand the scope of work to cover additional, unforeseen engineering and design work extended the term to March 1, 2020 and increased the not to exceed amount by \$125,663 to \$633,442.

A second amendment to the TLCD contract to expand the scope to cover an American with Disabilities Act ("ADA") ramp, perform work related to a fire sprinkler system, incorporate Solatubes; and design management. This extended the term to

December 31, 2020 and increased the not to exceed amount by \$69,300 to \$702,742.

**Discussion:**

This third amendment to the TLCD contract will expand the scope of work to cover additional, unforeseen engineering and design work. The third amendment will increase the not-to-exceed amount by \$99,100 to increase the total contract to \$801,842.

TLCD and their subcontractors have spent additional time preparing drawings for work including; electrical upgrades, moving the Fire Alarm Control Panel to the Sprinkler Riser Room, providing structural analysis of existing roof framing and connections for specific loading of proposed fire sprinkler runs, supporting future displays, adding a horizontal truss to provide seismic bracing, and providing design services to demolish and replace the existing main switchboard. Additionally, it was necessary to extend the duration of Construction Administration to December due to unforeseen delays (COVID, etc.).

**Fiscal Impact:**

In FY 19/20 SCP budgeted \$4.2M dedicated to CEC grant administration, labor, and tenant improvements. Additionally, there are \$509K in grant funds dedicated to the AEC tenant improvements. SCP will dedicate the full \$509,000 in grant funds to the AEC construction project and then makeup for the difference with SCP funds. Of the total amendment cost, \$18,500 are common area improvement costs. These common area costs will be billed back to the building owner through a lease reduction.

Even with the additional funds allocated to this contract, no budget adjustment will be needed for this amendment.

**Attachments:**

- Third Amendment to the Professional Services Agreement for the Sonoma Clean Power Authority with TLCD Architecture for the Sonoma Clean Power Authority Energy Marketplace

Related Items "On File" with the Clerk of the Board:

- First Amendment to the Professional Services Agreement for the Sonoma Clean Power Authority with TLCD Architecture for the Sonoma Clean Power Authority Energy Marketplace
- Second Amendment to the Professional Services Agreement for the Sonoma Clean Power Authority with TLCD Architecture for the Sonoma Clean Power Authority Energy Marketplace

**THIRD AMENDMENT TO THE AMENDED AND RESTATED PROFESSIONAL  
SERVICES AGREEMENT FOR THE SONOMA CLEAN POWER AUTHORITY  
WITH TLCD ARCHITECTURE FOR THE SONOMA CLEAN POWER  
AUTHORITY ENERGY MARKETPLACE**

This Third Amendment (“Third Amendment”) to the Amended and Restated Professional Services Agreement for the Sonoma Clean Power Authority with TLCD Architecture for the Sonoma Clean Power Authority Energy Marketplace (the “Agreement”) is entered into between the Sonoma Clean Power Authority (“SCPA”), a California Joint Powers Authority, and TLCD Architecture a California Corporation (“Consultant”) as of November 5, 2020 (“Third Amendment Effective Date”). SCPA and Consultant are, at times individually referred to herein as “Party” and collectively as “Parties”.

WHEREAS, the Parties entered into the Agreement dated December 6<sup>th</sup>, 2018 (“Original Agreement”) for Consultant to provide engineering, architectural, design and other related support services for SCP’s renovation of a commercial building located at 741 4<sup>th</sup> Street, Santa Rosa CA. The building will serve as SCP’s Energy Marketplace and include a showcase of zero-carbon technologies, and energy efficiency measures; and

WHEREAS, the Parties subsequently updated and revised the Original Agreement, entering into a First Amendment to the Agreement (the “First Amendment”) dated August 1, 2019, in order to extend the Term of the Agreement to March 1, 2020 and increase the total not-to-exceed amount of the Agreement from \$507,779 to \$633,442 and to expand the Services provided by Consultant which addressed an American with Disabilities Act (“ADA”) ramp, and perform work related to a fire sprinkler system, incorporate Solatubes; and;

WHEREAS, the Parties subsequently updated and revised the First Amendment to the Agreement (the “First Amendment”) entering into a Second Amendment to the Agreement (the “Second Amendment”) dated April 2, 2020, in order to extend the Term of the Agreement to December 31, 2020 and increase the total not-to-exceed amount of the Agreement from \$633,442 to \$702,742, and to expand and revise the Services provided by Consultant to include the design of construction documents and encroachment permits for work in the right of way (water & sewer lines, fire sprinklers service and street tree relocation), and extend Construction Administration; and

WHEREAS, SCPA now desires to increase the total not-to-exceed amount under the Agreement by \$99,100 to increase the aggregate not-to-exceed amount under the Agreement from \$702,742 to \$801,842; and

WHEREAS, SCPA now desires to expand and revise the Services provided by Consultant to (a) provide additional project management due to schedule extension during construction of 6 months (July through December) due electrical upgrades to add a commercial dishwasher, TV wall panels, and new camera feeds; and (b) move FACP to the Sprinkler Riser Room; and (c) supporting duct relocation from the kitchen hood to the ERV, and (d) provide



design services to demo the existing main switchboard, and replace one existing panelboard in tenant space 733; and (e) additional services of ZFA Structural Engineers, Inc. to provide structural analysis of existing roof framing and connections for specific loading of proposed fire sprinkler runs, add two ceiling D locations to support future displays, provide additional structural analysis and design of horizontal HSS truss providing seismic bracing of kitchen hoods; and

WHEREAS, in accordance with section 30.5 all changes to the Agreement must be in writing and signed by all Parties.

NOW, THEREFORE, the Parties agree as follows:

1. The "Appendices Included" list on the cover page of the Agreement is hereby amended as follows:

"APPENDICES INCLUDED:

Appendix A (Scope of Services)

Including:

Appendix A1 (Approved Additional Services)

Appendix B (Compensation Schedule)

Including:

Appendix B1 (Fixed Fees for Base Services)

Appendix B2 (Hourly Rates)

Appendix C (Insurance)

Appendix D (Electric Program Investment Charge (EPIC)

Standard Grant Terms and Conditions)"

2. The definition of "Agreement" in Section 1 (Definitions) of the Agreement is hereby amended as follows:

"Agreement. This Agreement together with all attachments and appendices and other documents incorporated herein by reference, including, but not limited to, Appendices "A," (including Appendix "A1") "B," (including Appendices "B1" and "B2") and "C," attached hereto."

3. Appendix A1 (Approved Additional Services) attached to the Third Amendment is hereby added to the Agreement following Appendix A.

5. Section 1.1 in Appendix B of the Agreement is hereby superseded and replaced as follows:

“1.1 Excluding Additional Services only, the amount of compensation to be paid to Consultant for all services under this Agreement shall not exceed eight hundred and one thousand, and eight hundred and forty-two dollars (\$801,842) referred to hereafter as the Not-To- Exceed Amount (“NTE”). Total compensation due Consultant shall be the actual amount invoiced based upon the Consultant’s hourly billing, which may be less than the NTE amount. Reimbursable Expenses are included in the NTE. The NTE also includes within its scope the scope of all subconsultants and their reimbursables, and shall constitute full compensation for the Services.”

6. Appendix B-1 Fixed Fees for Base Services attached to the Agreement is hereby superseded and replaced by Appendix B-1 - Amended Fixed Fees for Base Services attached to this Second Amendment.

7. Except as set forth above, all terms and conditions of the Agreement remain in full force and effect.

By signing below, the signatories warrant that each has authority to execute this Third Amendment on behalf of their respective Parties, and that this Agreement is effective as of the Third Amendment Effective Date.

**SONOMA CLEAN POWER  
AUTHORITY**

**TLCD Architecture**

BY: \_\_\_\_\_  
Geof Syphers  
Chief Executive Officer

BY: \_\_\_\_\_

TITLE: \_\_\_\_\_

DATE: \_\_\_\_\_

DATE: \_\_\_\_\_

Appendix A-1  
APPROVED ADDITIONAL SERVICES

Consultant agrees to provide and SCPA approves Consultant's performance of the following work as Additional Services:

- A. Additional services of Guttman & Blaevoet Consulting Engineers to add owner requested commercial dishwasher, add 25 TV monitors in five locations, add various duplex outlets and 220V outlet and move FACP to the Sprinkler Riser Room in the amount of \$4,000;
- B. Additional services of Guttman & Blaevoet Consulting Engineers to add owner requested LED boxes around the Showroom, add two ceiling mounted receptacles to the front of the Showroom, and supporting duct relocation from the kitchen hood to the ERV in the amount of \$7,600;
- C. Additional services of Guttman & Blaevoet Consulting Engineers to provide design services to demo the existing main switchboard. The work will include coordination with PG&E, documentation of existing conditions, design of a new main switchboard, design of a new feeder electrical distribution system to replace one (1) existing panelboard and one (1) existing sub-panelboard in tenant space 733, specification of a new main switchboard, specification of a new panelboard, updates to the site plan, CAD drafting and project management in the amount of \$15,500;
- D. Additional services of TeeCom to add owner requested data locations in the offices, new OFE display locations in demo kitchen for camera feed and confidence monitor in the training room, new camera in the water heater zone with recording capabilities, replace displays with OFE 3x3 video walls in four locations and relocate kitchen AV inputs in the amount of \$2,000;
- E. Additional services of TeeCom to add owner requested additional video wall (total of four) with supporting data and AV HDMI connection to Showroom, relocate video walls, remove video wall backend equipment from scope and drawing set, add two ceiling D locations to support future displays in Showroom in the amount of \$2,000.
- F. Additional services of ZFA Structural Engineers, Inc. to provide additional structural analysis of existing roof framing and connections for specific loading of proposed fire sprinkler runs, including additional site visit to verify existing conditions in the amount of \$2,500.

- G. Additional services of ZFA Structural Engineers, Inc. to provide additional structural analysis and design of horizontal HSS truss providing seismic bracing of kitchen hoods to nearby existing concrete wall in the amount of \$1,500.
- H. Additional services of TLCD Architecture to provide additional project management due to schedule extension during construction of 4 months (July, August, September and October) as well as coordination of seismic bracing and metal cover for kitchen hoods in the total amount of \$56,000.
- I. Additional services of TLCD Architecture to provide additional project management (a maximum of 4.5 hours/week) due to lead time of electrical panel schedule extension during the months of November and December in the estimated amount of \$8,000.

TOTAL NOT-TO-EXCEED AMOUNT FOR ADDITIONAL SERVICES SET FORTH IN APPENDIX A-1: \$99,100.

## APPENDIX B-1 AMENDED FIXED FEES FOR BASE SERVICES

SCP Advanced Energy Center Fee Worksheet

November 20, 2018

Revised July 12, 2019 to include Amendment 1

Revised April 2, 2020 to include Amendment 2

Revised November 5, 2020 to include Amendment 3

		Programming & SD	DD	CD/ Permitting/ Bid	CA Services	Commisioning	Allowance	Total	Contract Amend #1	New Total	Contract Amend #2	New Total	Contract Amend #3	New Total
TLCD	Architectural	\$ 53,500	\$ 23,700	\$ 65,500	\$ 47,600	\$ -	\$ -	\$ 190,300	\$ 69,973	\$ 260,273	\$ 66,000	\$ 326,273	\$ 64,000	\$ 390,273
TLCD	Furniture	\$ 13,100	\$ 21,000	\$ 15,750	\$ 2,700	\$ -	\$ -	\$ 52,550	\$ -	\$ 52,550	\$ -	\$ 52,550	\$ -	\$ 52,550
B&R	Civil	\$ 3,500	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,500	\$ 17,440	\$ 20,940	\$ 3,300	\$ 24,240	\$ -	\$ 24,240
ZFA	Structural	\$ 2,000	\$ -	\$ 16,000	\$ 5,000	\$ -	\$ -	\$ 23,000	\$ -	\$ 23,000	\$ -	\$ 23,000	\$ 4,000	\$ 27,000
G&B	Mechanical	\$ 10,000	\$ 13,000	\$ 25,000	\$ 17,000	\$ -	\$ -	\$ 65,000	\$ -	\$ 65,000	\$ -	\$ 65,000	\$ 27,100	\$ 92,100
G&B	Electrical	\$ 9,000	\$ 10,000	\$ 22,000	\$ 13,000	\$ -	\$ -	\$ 54,000	\$ -	\$ 54,000	\$ -	\$ 54,000	\$ -	\$ 54,000
G&B	Lighting	\$ 3,000	\$ 3,000	\$ 6,000	\$ 2,000	\$ -	\$ -	\$ 14,000	\$ -	\$ 14,000	\$ -	\$ 14,000	\$ -	\$ 14,000
Gilleran	Energy	\$ 2,200	\$ 2,200	\$ 1,029	\$ -	not included	\$ -	\$ 5,429	\$ -	\$ 5,429	\$ -	\$ 5,429	\$ -	\$ 5,429
Cromb	Cost	\$ 3,900	\$ 5,200	\$ 5,900	\$ -	\$ -	\$ -	\$ 15,000	\$ 3,000	\$ 18,000	\$ -	\$ 18,000	\$ -	\$ 18,000
TEECOM	Telecom & A/V	\$ -	\$ 21,000	\$ 31,000	\$ 23,000	\$ -	\$ -	\$ 75,000	\$ 25,000	\$ 100,000	\$ -	\$ 100,000	\$ 4,000	\$ 104,000
Scott AG	Signage	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10,000	\$ 10,000	\$ 10,250	\$ 20,250	\$ -	\$ 20,250	\$ -	\$ 20,250
<b>TOTALS</b>		\$ 100,200	\$ 99,100	\$ 188,179	\$ 110,300	\$ -	\$ 10,000	\$ 507,779	\$ 125,663	\$ 633,442	\$ 69,300	\$ 702,742	\$ 99,100	\$ 801,842

TOTALS		\$100,200	\$99,100	\$188,179	\$110,300	\$0	\$10,000	\$507,779	\$125,663	\$633,442	\$69,300	\$702,742
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## Staff Report - Item 04

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**To:** Sonoma Clean Power Authority Community Advisory Committee  
**From:** Carolyn Glanton, Programs Manager  
**Issue:** Recommend that the Board Authorize the CEO to Execute the Third Amendment to an Agreement with Your SolarMate  
**Date:** October 22, 2020

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### Recommendation

Recommend that the Sonoma Clean Power Authority Board of Directors delegate authority to the Chief Executive Officer, or his designee, to execute a third amendment to the current Professional Services Agreement ("PSA") with Your SolarMate ("YSM"). This amendment will add \$150,000 to the not-to-exceed amount and extend the agreement term through December 31, 2021.

### Background

To enable residential customers to strengthen their energy resilience, SCP's Assistance Program provides incentive payments in advance for battery storage system projects and help to participating contractors with SGIP paperwork and the application process.

On March 5, 2020, The Board delegated authority to the CEO to negotiate, execute, and amend a Professional Services Agreement with YSM for Self-Generation Incentive Program (SGIP) Assistance Processing for an amount not to exceed \$100,000. YSM's scope of work includes working with installers on submitting SGIP applications and processing the incentives, which can be lengthy, complicated, and involve significant paperwork.

The Board also approved a revolving fund to provide upfront SGIP incentives to customers. The revolving fund of \$2,150,000 became fully allocated on September 17, 2020. It is currently providing upfront incentives for over 100 battery storage projects. Most applications submitted through our SGIP Assistance Program were for Equity Resiliency incentives. These cover up to 100% of the battery costs. The upfront incentives portion of the program will re-open once SGIP incentives are reimbursed by PG&E to replenish the fund.

A first amendment to the YSM agreement updated the scope of work to clarify program design changes. It also amended the fee schedule, adding a new fee for processing Equity Resiliency applications, a new SGIP category.

A second amendment to the YSM agreement updated the fee schedule for processing Equity Resiliency applications. The fee was increased from \$875/application to \$1,000/application because of many new application requirements and elements that were added to the Statewide program application process.

## **Discussion**

This amendment to the YSM agreement will increase the not-to-exceed amount by \$150,000, increasing the total agreement to \$250,000. This amendment will also extend the term of the agreement from March 12, 2021 to December 31, 2021.

YSM has worked with SCP staff and local battery energy storage installers to process over 100 applications to SGIP. YSM is an expert in SGIP and stays current on all program changes. The project intake process is continuously refined to increase efficiency for all parties involved. YSM staff work with the contractor, fill out all necessary applications, upload supporting documentation, and are the main point of contact with the program administrators until the incentives are issued. Extending the agreement amount and term will increase SCP customers resilience and assist local battery storage installers.

## **Fiscal Impact**

The \$150,000 requested is in FY20/21 existing programs budget.

## **Attachments**

None





## **Staff Report - Item 05**

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**To: Sonoma Clean Power Authority Community Advisory Committee**

**From: Stephanie Reynolds, Director of Internal Operations**  
**Mike Koszalka, Chief Operating Officer**

**Issue: Receive Internal Operations and Monthly Financial Report and Provide Direction as Appropriate**

**Date: October 22, 2020**

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### **COVID-19 IMPACTS TO SCP**

Staff continues to closely monitor the impact of COVID-19 on energy usage and revenues for SCP. Residential usage per meter continues to be slightly higher due to shelter-in-place offset by lower small commercial usage per meter. SCP has still not yet observed the decline in meter counts anticipated in the budget for this fiscal year due to the business closure impacts of COVID. Accordingly, total energy use is projected to be 11% above and revenue is projected to be over 8% above COVID adjusted budget for September.

### **JPA FOR PROCUREMENT**

Eleven CCAs around California recently entered into a cost sharing agreement (SCP's portion is up to \$15,000) to begin drafting a Joint Powers Authority among the eleven CCAs for the purpose of procuring large energy generation or storage contracts if and when that is valuable. This technique is very common among municipal power providers, who nearly all participate in joint procurement through the Northern California Power Authority or a similar organization in Southern California. The potential near-term value is in procuring long-duration energy storage, which SCP aims to do as early as the first quarter of 2021. The joint CCAs are drafting the simplest form of a JPA that works at this time, with the following approach:

- Make participation in any specific procurement voluntary. Each CCA will be able to determine whether they want to participate in each deal or not.
- Have decisions about procurement made by expert procurement staff (either Procurement Directors or CEOs).
- Leave the costs and credit terms for each deal outside the scope of the JPA, and subject to negotiation among the parties to each deal.

Staff hope to be able to bring a more detailed discussion of this JPA to the CAC and Board in November or December, in time to consider joining and participating in long-duration storage procurement in early 2021. In the meantime, the attached PowerPoint titled: Long Duration Storage Procurement Efforts and Formation of a Super Joint Powers Agency, contains more details.

## **SCHEDULING COORDINATOR SERVICES**

SCP Staff issued a Request for Offers (RFO) on January 28, 2020 for Scheduling Coordinator (SC) Services for a term length of January 1, 2021 – December 31, 2024. Responses were due February 11<sup>th</sup>, 2020. SCP received 10 responses for SC Services of which SCP staff short-listed 4 respondents. In-depth interviews were conducted with each of the short-listed respondents through March 9, 2020 and references were contacted to inform the final selection. The Northern California Power Agency (NCPA) was selected through this competitive solicitation process. Staff has been negotiating the terms of the agreement with NCPA during Q2 and Q3 2020 and a final Services Agreement was executed on 10/2/2020.

NCPA and SCP have already begun working toward the transition and NCPA will officially start scheduling SCP's load and resources into the CAISO system on January 1, 2021. In addition to scheduling load and resources, NCPA will also provide day-ahead forecasting services and bidding optimization services to reflect changing circumstances such as PSPS events, natural disasters, weather events, pandemics, etc. NCPA will provide data and assist with compliance filings, manage and validate CAISO settlement charges, provide outage coordination and management for resources, provide performance reporting, and provide SCP with access to a suite of tools including deal capture and management, data portal, risk management and credit tools, and bid-to-bill support applications.

NCPA is a sister public agency that serves most of the municipal utilities in Northern California, including Healdsburg and Ukiah. In addition to serving its members, NCPA provides contracted services to two other CCAs, San Jose Clean Energy and East Bay Community Energy.

## ENERGY RESILIENCY AUDIT PROGRAM (ERAP)

SCP has enrolled the Sonoma County Indian Health Project in ERAP. The local clinic serves the needs of the local indigenous community and is expected to be a COVID-19 vaccine dispenser with refrigeration needs. This customer was originally enrolled in SCP's Technical Assistance Advisory Program (TAAP) and through conversations, discovered that they may face restrictions on employing gas generators at their location due to the surrounding residential neighborhoods. Even though this customer has not experienced a PSPS in the past, these potential restrictions and the need for medical refrigeration during power outages made them a good candidate for ERAP to determine the feasibility of battery energy storage for resilience.

Our consultant, the Center for Sustainable Energy (CSE), is actively working on the analysis and has stated that they are excited to be working on this project. Their ERAP report is forthcoming.

SCP staff is evaluating the potential of other medical clinics with similar refrigeration needs.

### *Enrollment to date*

- Customer sites enrolled: 28 (Five of those became non-responsive after we sent the initial questionnaire.)
- Customers engaged: 23
- Customer sites still in initial evaluation phase: 3
- Stage One reports delivered: 20
- Customers ended ERAP after State One report: 14
- Customers considering entering Stage Two: 6 (*Likely probability is that fewer than four will continue to State Two*)

Stage One reports provide customers with an estimation of implementation costs based on their individual operation and historical electrical usage. If energy storage is deemed a viable option, a Stage Two analysis is undertaken.

Stage Two reports provide a final implementation study, including an in-depth review of existing electrical infrastructure and recommended infrastructure upgrades.

## CPUC WILDFIRE PROGRAM OVERVIEW

On September 15<sup>th</sup>, SCP staff served as a panelist for a CPUC workshop to unveil the Wildfire and Natural Disaster Resiliency Rebuild (WNDRR) program. The WNDRR program, funded through SB 1477, is proposed to offer a \$5 million per year budget for incentives to help single-family homeowners and multi-family properties impacted by a natural disaster rebuild all-electric in alignment with the state's long-term climate and energy goals. While the CPUC staff is still seeking feedback on the program model, the CPUC staff proposed a carbon-based incentive structure with additional "kicker" incentives for income qualified customers and for customers that pursue Passive House certification. The staff proposal also provides mechanisms for incentive stacking and encourages the IOUs to adopt an increased baseline allowance for homes that have electric water heating. A full text of the CPUC staff proposal is provided here:

<https://docs.cpuc.ca.gov/PublishedDocs/Efile/G000/M345/K591/345591050.PDF>.

<b>Annual GHG Avoided Tier (metric tons/year)</b>	<b>WNDRR Incentive Value (\$)</b>
1.00 – 1.99	\$11,000
2.00 – 2.99	\$22,000
3.00 – 3.99	\$33,000
4.00 – 4.99	\$44,000
5.00 – 5.99	\$55,000

## PROGRAMS UPDATES:

### *Advanced Energy Build (AEB)*

The Advanced Energy Build (AEB) new construction program was launched on July 1, 2020. The program has a goal of 500 homes and includes incentives for electric-ready and all-electric homes, along with additional funds for battery storage integration. Staff recently increased the incentive amount for low-income housing to \$5,000 per home and expanded eligibility for battery storage incentives on multi-family housing.

### ***Self-Generation Incentive Program (SGIP)***

The SGIP Assistance program provides residential customers with SGIP incentives upfront and assistance with applications to install battery energy storage systems. As of September 17, our revolving fund of \$2,150,000 is currently fully allocated, providing upfront incentives for over 100 battery storage projects. Most applications submitted through our SGIP Assistance Program were for Equity Resiliency incentives, which cover up to 100% of the battery costs. We will re-open the program to available incentive categories once we receive SGIP incentive reimbursement from PG&E to replenish the fund.

SGIP Equity Resiliency incentives are currently fully subscribed for PG&E's territory. PG&E is accepting applications for the waitlist. They will be processed in order of receipt as funds become available through cancellations.

More information can be found at:

[www.sonomacleanpower.org/programs/sgipassistance](http://www.sonomacleanpower.org/programs/sgipassistance).

### ***School Storage Study***

SCP Staff is working with consultant, TerraVerde Energy, to provide free financial and technical feasibility assessments for deploying battery energy storage systems at school facilities in SCP territory. SCP and TerraVerde have reached out to all school districts in SCP territory to encourage School Districts to submit any of their school locations that have existing solar for consideration. Applications are due by October 16th. TerraVerde Energy will coordinate with Districts to collect electricity usage & billing data, as well as information about the existing solar at each location. Upon review of the applications and data received, up to 50 school locations will be selected for further analysis. Selected schools will be provided with a project analysis including equipment specifications, costs, available incentives, and financial & backup power benefits.

### ***Sonoma Coast Incentive Project - CALeVIP***

The Sonoma Coast Incentive Project, which provides incentives for the installation of electric vehicle charging infrastructure, started accepting applications on July 8, 2020.

As of October 2020, 256 applications were received. The total funding requests exceed available project funds. There are over \$29.8M in applications received, more than the \$6.75M total project budget. These applications are being processed by the Center for Sustainable Energy (CSE), the Statewide project implementer, with \$2.85M of Funds Reserved across 16 projects. The table below shows the applications that

have moved to a “Funds Reserved” stage. Combo applications are ones where a Direct Current Fast Charger (DCFC) and a Level 2 chargers (L2) are installed on the same site.

<b>Territory</b>	<b>COMBO</b>	<b>DCFC</b>	<b>L2</b>	<b>Grand Total</b>
<b>Mendocino County</b>	<b>1</b>		<b>4</b>	<b>5</b>
Fort Bragg	1			1
Laytonville			1	1
Point Arena			1	1
Ukiah			2	2
<b>Sonoma County</b>	<b>5</b>	<b>5</b>	<b>1</b>	<b>11</b>
Geyserville		1		1
Healdsburg		1		1
Monte Rio	1			1
Petaluma		1	1	2
Rohnert Park	2			2
Santa Rosa		1		1
Sonoma	1	1		2
Windsor	1			1
<b>Grand Total</b>	<b>6</b>	<b>5</b>	<b>5</b>	<b>16</b>

Level 2 projects have nine (9) months to complete the project, while Combo and DCFC projects have fifteen (15) months to complete the project.

Of the 256 applications received, five are in a Disadvantaged Community in Sonoma (Mendocino does not have any eligible DACs), 35 applications in Mendocino and 67 applications in Sonoma are in a Low-Income Community, and 16 applications in Mendocino and 63 applications in Sonoma are in unincorporated areas.

Please note, that this represents gross applications received and not all these applications will receive funding. To date, 17 applications have been cancelled. As CSE processes the applications and funds are reserved, these numbers will continue to change.

As a reminder, the total Sonoma Coast Incentive Project budget is \$6.75M broken down into the following categories:

County	DCFC Funding		L2 Funding		
	CEC	SCP	CEC	SCP	NSCAPCD
<b>Mendocino</b>	\$ -	\$300,000	\$300,000	\$150,000	\$ -
<b>Sonoma</b>	\$3,300,000	\$ -	\$1,500,000	\$1,050,000	\$150,000
	<b>\$3,300,000</b>	<b>\$300,000</b>	<b>\$1,800,000</b>	<b>\$1,200,000</b>	<b>\$150,000</b>
	<b>\$3,600,000</b>		<b>\$3,150,000</b>		

County	Allocation	Amount Allocated
<b>Sonoma</b>	25% to unincorporated areas	\$1,500,000
<b>Mendocino</b>	25% to Disadvantaged and Low-Income Communities	\$187,500
<b>Total</b>		<b>\$1,687,500</b>

*Reminder: applications with an installation address in the cities/towns of Laytonville, Leggett, Ukiah, and Willits are not eligible for DCFC funds as the CEC has previously invested in DCFC infrastructure in these locations.*

The rebates (incentives) are up to \$80,000 for Direct Current Fast Chargers (DCFC) and up to \$7,500 for Level 2 chargers for the design, engineering, purchase, and installation of the charging infrastructure.

### ***Lead Locally (CEC Grant)***

The fifteen Phase 1 pilot homes have had their new technologies and monitoring equipment installed: Radiant Ceiling Panel, Hydronic Fan Coil, Mini-Split, and phase

change materials. One commercial daylighting site remains to be evaluated as a viable site to complete the recruitment for this phase.

In Phase 2 we have installed pre monitoring equipment at forty-one residential and eight commercial sites for night ventilation, grid integrated heat pump water heaters, Aeroseal, heat recovery dish machines, and induction cooktops. The research teams last recruitment efforts are for the final six commercial phase change materials sites and one commercial induction site.

Multiple manufacturers and distributors of both Phase 1 & 2 technologies are under contract to participate at the Advanced Energy Center and website.

### ***Advanced Energy Center***

The Advanced Energy Center interior renovation is nearing its completion. New flooring (see all construction photos at the end of this report) will cure until late October and will be followed by the installation of the retractable Nanowall in the classroom area. The classroom also serves as a test site for the Lead Locally Phase 1 Daylighting research. The team installed a Solatube system that really amplifies natural light into the center of this large enclosed space. Additionally, there will be interior work to complete AV, electrical, and security systems, install furniture, and complete any punch list items.

Although we are expected to complete the interior upgrades in 3-4 weeks, we have been ordered by the City of Santa Rosa to replace the building's main switchgear and electrical panel. This additional project requires 8-12 weeks to procure equipment and schedule a power outage for the 4<sup>th</sup> street block to replace the switchgear. This is required before we can approach a final inspection from the City and receive our certificate of occupancy.

## **MONTHLY COMPILED FINANCIAL STATEMENTS**

The year-to-date growth in net position is slightly under projections due primarily to greater than expected expenses. Revenue from electricity sales is greater than projections by approximately 9%, and cost of energy is over expectations by approximately 30%. SCP anticipates this spike in cost to smooth out during the year, as August experienced unusual price volatility. Year-to-date electricity sales reached \$40,749,000

SCP maintains a balanced portfolio by procuring electricity from multiple sources. Net position reached a positive \$120,643,000, which indicates healthy growth as SCP continues to make progress towards its financial goals.



Overall, other operating expenses continued near or slightly below planned levels for the fiscal year.

## **BUDGETARY COMPARISON SCHEDULE**

The accompanying budgetary comparison includes the 2020/21 budget amendment approved by the Board of Directors in June 2020.

The budget is formatted to make comparisons for both the annual and the year-to-date perspective. The first column, 2020/21 YTD Budget, allocates the Board approved annual budget at expected levels throughout the year with consideration for the timing of additional customers, usage volumes, staffing needs etc. This column represents our best estimates, and this granular approach was not part of the Board approved budget.

Revenue from electricity sales to customers is greater than the year-to-date budget by approximately 9%.

The cost of electricity is greater than the budget-to-date mostly due to market price volatility. SCP anticipates this cost category to normalize throughout the year. Variation in this account is typically due to fluctuating market cost of energy on open position purchases.

Major operating categories of Data Management fees and PG&E Service fees are based on the customer account totals and are closely aligned to budget.

In addition to the items mentioned above, SCP continues its trend of remaining near or under budget for most of its operating expenses.

## **UPCOMING MEETINGS:**

**BOD - November 5, 2020 at 8:45 A.M.**

**CAC - November 16, 2020 at 1:00 P.M.**

## **ATTACHMENTS**

Super JPA formation slides

Current Photos of the Advanced Energy Center construction

August Financial Reports

# Long Duration Storage Procurement Efforts and Formation of a Super Joint Powers Agency

Core Deck for Sharing

October 9

Version 1.0

# Purpose

- Overview of Super Joint Power Agency
- Long-Duration Storage Goals and Procurement
- Seek Board feedback
- Timeline
- Next Steps

# Business Need for Long-Duration Energy Storage (LDES) & Joint Procurement Super-JPA

## Long Duration Energy Storage

- California Climate Goals require a clean electric grid & large-scale procurement of renewable power
- Keeping the lights on with high penetrations of renewable power requires energy storage
- CPUC has IRP requirements for Long Duration Energy Storage (LDES)
- Bills in 2020 session have included LDES
- Rolling blackouts result in more interest in storage

## Joint Procurement Super JPA

- CCAs are proactive in purchasing cleaner power and are also focused on affordability & reliability
- LDES investments may be too large for any one CCA to successfully complete
- LDES is technically complex and has associated financial risk
- Joint procurement de-risks technology and financial risk

# 9 CCA's are taking steps to form a joint procurement Super-JPA



# Super JPA Highlights

**Objective:** Develop a cost-effective, risk-minimized, CCA-controlled structure to develop or acquire necessary resources exceeding the procurement needs of a single CCA.

**Structure:** Joint Powers Authority composed of CCAs; Enabling Agreement with Opt-in Project Participation

**Target Projects:** Stand-alone storage and renewable resources exceeding individual CCA demand

- Long Duration Storage – first project

**JPA Timeline:** Form JPA by end of 2020 and not later than early 2021

# Super JPA - Joint Procurement Benefits

- Economies of Scale
- Enhanced Negotiating Power
- Shared Risk – execution, development and performance
- Potential for Shared Financing – prepay/bonds
- Strategic value in demonstrating CCA self-procurement, reliability contributions (if successful)

# Super-JPA - Joint Procurement Non-Benefits

- *Joint Procurement allows for sharing of risk but does not eliminate underlying risk*
  - Project Development and Performance Risk
  - Regulatory, Policy and Market Risk
  - Potential for establishment and/or expansion of centralized procurement entity or mandated procurement
- *Sharing risk with other members may increase risk for individual members due to step-up and/or other contract provisions*



# Proposed Super JPA Structure

- Enabling Agreement – allows for CCAs to potentially participate in projects – ***no obligation***
- Super JPA intended to be the direct party to any contract with storage or project developers
  - We will learn details on this as we go through the solicitation process
  - CCAs that chose to participate will sign Project Participation Agreement(s) with Super JPA

***First Joint Procurement Project Target:  
Long Duration Storage Agreement by September 2021***

# Super JPA Agreement Schedule

- First Draft of JPA Enabling Agreement circulated to potential JPA member attorneys in late September
- Collaborative revisions are ongoing
- Draft JPA Agreement is scheduled for completion by the end of October 2020
- Potential Members are targeting November-December timeframe for individual governing body consideration and approval
  - Some potential JPA members may take a bit longer for local approval processes

# Long Duration Energy Storage (“LDES”)

- LDES are energy storage technologies with 8-hour minimum discharge duration
- Technologies – lithium ion, chemical flow batteries, gravity, pumped hydro, compressed air, etc.
- Can be grid-charged – not renewable
- Used to integrate renewables onto the grid and support reliability

51 of 69

***CPUC’s Integrated Resource Plan (IRP) - LDES needed  
to meet GHG reduction goals***

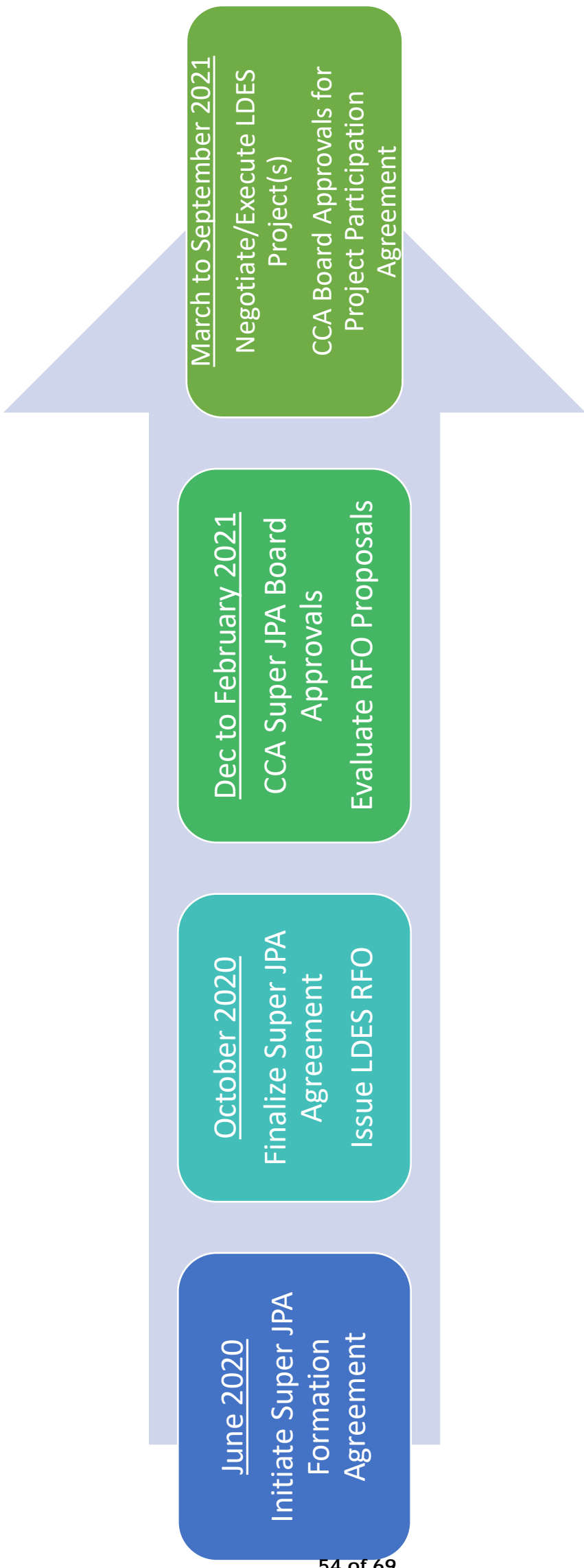
# LDES Procurement Goals

- Target up to 500 MW of LDS from one or more projects with on-line date no later than 2026
  - Notional value \$2 billion
- Assess Project Viability, Uncertainty & Risk
- LDS should not be procured for compliance alone – *must have market and/or strategic value and be cost-effective*
  - Cost, Energy value, Resource Adequacy, Ancillary Services

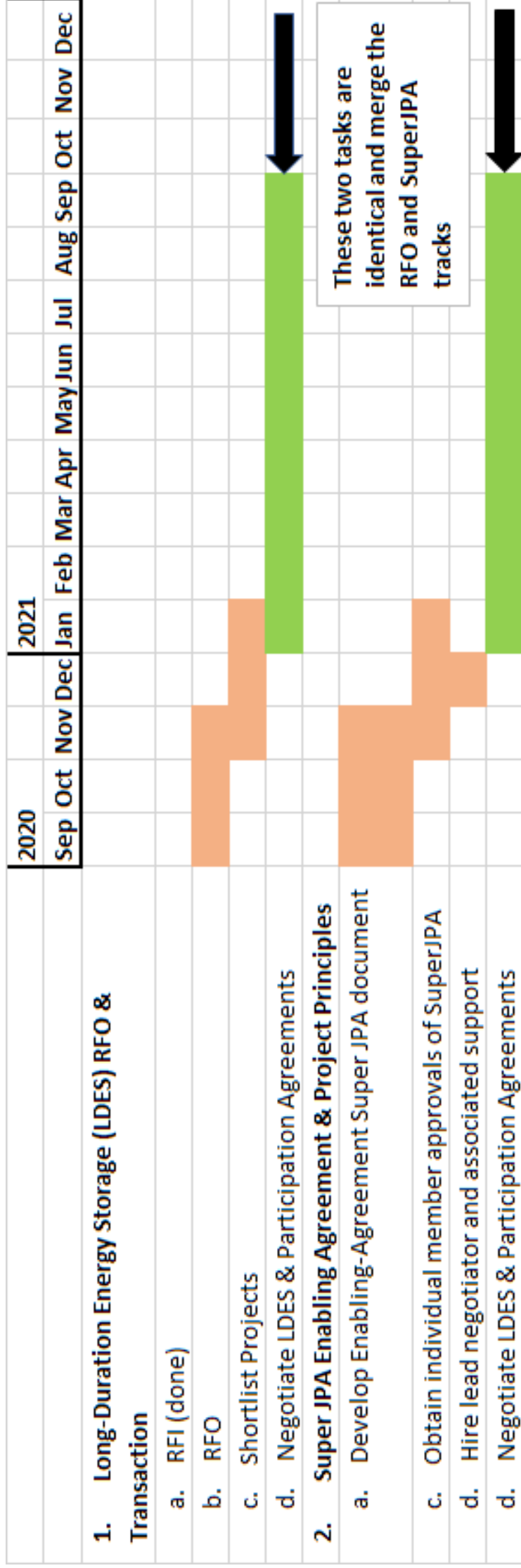
# LD&ES Procurement Efforts

- June 2020
  - Multi-CCA Request for Information (RFI)
  - 13 CCAs Participated
  - Over 58 Projects submitted
- Sep-Oct 2020
  - Stakeholder Outreach – CPUC, CAISO & Legislature
- October 2020
  - Multi-CCA (8) Request for Offers/Proposal

# Super JPA & LDS Procurement Timeline



# Super JPA & LDS Procurement Timeline





**THE INFAMOUS ELECTRICAL PANEL**



**THE VIEW JUST INSIDE THE FRONT DOOR**





**OFFICE SPACE AND STORAGE**



**CLASSROOM - NOTE THE SOLATUBES**



**KITCHEN DEMONSTRATION AREA**



**VIEW FROM THE BACK OF THE AEC TOWARDS THE FRONT (4<sup>TH</sup> ST)**



## ACCOUNTANTS' COMPILATION REPORT

Board of Directors  
Sonoma Clean Power Authority

Management is responsible for the accompanying special purpose statement of Sonoma Clean Power Authority (a California Joint Powers Authority) which comprise the budgetary comparison schedule for the period ended August 31, 2020, and for determining that the budgetary basis of accounting is an acceptable financial reporting framework. We have performed a compilation engagement in accordance with Statements on Standards for Accounting and Review Services promulgated by the Accounting and Review Services Committee of the AICPA. We did not audit or review the accompanying statement nor were we required to perform any procedures to verify the accuracy or completeness of the information provided by management. Accordingly, we do not express an opinion, a conclusion, nor provide any assurance on this special purpose budgetary comparison statement.

The special purpose statement is prepared in accordance with the budgetary basis of accounting, which is a basis of accounting other than accounting principles generally accepted in the United States of America. This report is intended for the information of the Board of Directors of Sonoma Clean Power Authority.

Management has elected to omit substantially all of the note disclosures required by accounting principles generally accepted in the United States of America in these interim financial statements. Sonoma Clean Power Authority's annual audited financial statements include the note disclosures omitted from these interim statements. If the omitted disclosures were included in these financial statements, they might influence the user's conclusions about the Authority's financial position, results of operations, and cash flows. Accordingly, these financial statements are not designed for those who are not informed about such matters.

We are not independent with respect to the Authority because we performed certain accounting services that impaired our independence.

*Maher Accountancy*

San Rafael, CA  
September 23, 2020

**SONOMA CLEAN POWER AUTHORITY  
OPERATING FUND  
BUDGETARY COMPARISON SCHEDULE  
July 1, 2020 through August 31, 2020**

	2020-21 YTD Budget	2020/21 YTD Actual	2020/21 YTD Budget Variance (Under) Over	2020/21 YTD Actual / Budget %	2020/21 Budget	2020/21 Budget Remaining
<b>REVENUE AND OTHER SOURCES:</b>						
Electricity (net of allowance) *	\$ 37,156,342	\$ 40,601,772	\$ 3,445,430	109%	\$ 161,517,700	\$ 120,915,928
Evergreen Premium (net of allowance)	74,955	146,856	71,901	196%	582,000	435,144
Inflow from Operating Account Fund Reserves	-	-	-	0%	15,433,300	15,433,300
CEC Grant	638,333	220,000	(418,333)	34%	3,830,000	3,610,000
BAAQMD grant	-	34,000	34,000	0%	50,000	16,000
Interest income	129,500	212,845	83,345	164%	750,000	537,155
Miscellaneous Income	-	6,500	6,500	0%	80,000	73,500
Total revenue and other sources	37,999,130	41,221,973	3,222,843	108%	182,243,000	141,021,027
<b>EXPENDITURES AND OTHER USES:</b>						
<b>CURRENT EXPENDITURES</b>						
Cost of energy and scheduling	27,035,804	35,150,558	8,114,754	130%	149,468,000	114,317,442
Data management	530,307	533,359	3,052	101%	3,182,000	2,648,641
Service fees- PG&E	161,325	161,144	(181)	100%	968,000	806,856
Personnel	860,000	765,105	(94,895)	89%	5,680,000	4,914,895
Outreach and communications	188,334	66,183	(122,151)	35%	1,130,000	1,063,817
Customer service	137,922	44,949	(92,973)	33%	383,000	338,051
General and administration	96,666	82,572	(14,094)	85%	580,000	497,428
Legal	60,000	43,488	(16,512)	72%	360,000	316,512
Regulatory and compliance	66,167	30,113	(36,054)	46%	397,000	366,887
Accounting	36,166	27,000	(9,166)	75%	217,000	190,000
Legislative	13,000	-	(13,000)	0%	78,000	78,000
Other consultants	26,666	29,404	2,738	110%	160,000	130,596
CalCCA Trade Association	63,334	58,160	(5,174)	92%	380,000	321,840
Program implementation	1,225,000	366,062	(858,938)	30%	5,100,000	4,733,938
Program - CEC grant	2,220,000	300,260	(1,919,740)	14%	5,660,000	5,359,740
Total current expenditures	32,720,691	37,658,357	4,937,666	115%	173,743,000	136,084,643
<b>OTHER USES</b>						
Capital outlay	1,416,667	1,515,054	98,387	107%	8,500,000	6,984,946
Total Expenditures, Other Uses and Debt Service	34,137,358	39,173,411	5,036,053	115%	182,243,000	143,069,589
Net increase (decrease) in available fund balance	\$ 3,861,772	\$ 2,048,562	\$ (1,813,210)	53%	\$ -	\$ (2,048,562)

\* Represents sales of approximately 406,000 MWh for 2020/21 YTD actual.

	Current Balance	% of Long-Term Target	Long-Term Target Balance
<b>RESERVES</b>			
Operating Cash Reserve	\$ 59,070,345	65%	\$ 91,121,500
Program Cash Reserve	10,813,334	59%	18,224,300
Collateral Cash Reserve	2,202,979	15%	14,946,800
	\$ 72,086,658	58%	\$ 124,292,600

**SONOMA CLEAN POWER AUTHORITY**  
**OPERATING FUND**  
**BUDGET RECONCILIATION TO STATEMENT OF**  
**REVENUES, EXPENSES AND CHANGES IN NET POSITION**  
**July 1, 2020 through August 31, 2020**

Net increase (decrease) in available fund balance per budgetary comparison schedule:	\$ 2,048,562
Adjustments needed to reconcile to the changes in net position in the Statement of Revenues, Expenses and Changes in Net Position:	
Subtract depreciation expense	(12,353)
Add back capital asset acquisitions	<u>1,622,790</u>
Change in net position	<u>\$ 3,658,999</u>



## ACCOUNTANTS' COMPILATION REPORT

Management  
Sonoma Clean Power Authority

Management is responsible for the accompanying financial statements of Sonoma Clean Power Authority (a California Joint Powers Authority) which comprise the statement of net position as of August 31, 2020, and the related statement of revenues, expenses, and changes in net position, and the statement of cash flows for the period then ended in accordance with accounting principles generally accepted in the United States of America. We have performed a compilation engagement in accordance with Statements on Standards for Accounting and Review Services promulgated by the Accounting and Review Services Committee of the AICPA. We did not audit or review the accompanying statements nor were we required to perform any procedures to verify the accuracy or completeness of the information provided by management. Accordingly, we do not express an opinion, conclusion, nor provide any assurance on these financial statements.

Management has elected to omit substantially all of the note disclosures required by accounting principles generally accepted in the United States of America in these interim financial statements. Sonoma Clean Power Authority's annual audited financial statements include the note disclosures omitted from these interim statements. If the omitted disclosures were included in these financial statements, they might influence the user's conclusions about the Authority's financial position, results of operations, and cash flows. Accordingly, these financial statements are not designed for those who are not informed about such matters.

Accounting principles generally accepted in the United States of America require that deferred inflows of financial resources be presented in the statement of net position. As of the date of issuance, the amount of the rate stabilization contribution has not been determined and is presented as \$0 in the statement of net position. Further, net position as of the beginning of the period is subject to change pending the results of the audit of the annual financial statements for the year ended June 30, 2020.

We are not independent with respect to the Authority because we performed certain accounting services that impaired our independence.

*Maher Accountancy*

San Rafael, CA  
September 23, 2020



# SONOMA CLEAN POWER AUTHORITY

## STATEMENT OF NET POSITION

As of August 31, 2020

### ASSETS

Current assets	
Cash and cash equivalents	\$ 69,933,277
Accounts receivable, net of allowance	24,388,159
Other receivables	3,487,798
Accrued revenue	11,746,096
Prepaid expenses	1,063,433
Deposits	357,079
Investments	20,291,718
Total current assets	<u>131,267,560</u>
Noncurrent assets	
Land and construction-in-progress	9,603,463
Capital assets, net of depreciation	216,183
Deposits	5,430,922
Total noncurrent assets	<u>15,250,568</u>
Total assets	<u>146,518,128</u>

### LIABILITIES

Current liabilities	
Accounts payable	2,356,932
Accrued cost of electricity	21,930,895
Advanced from grantors	154,875
Other accrued liabilities	868,322
User taxes and energy surcharges due to other governments	563,711
Total current liabilities	<u>25,874,735</u>

### DEFERRED INFLOWS OF RESOURCES

Rate Stabilization Fund	-
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### NET POSITION

Investment in capital assets	9,819,646
Unrestricted	110,823,747
Total net position	<u>\$ 120,643,393</u>

**SONOMA CLEAN POWER AUTHORITY**  
**STATEMENT OF REVENUES, EXPENSES**  
**AND CHANGES IN NET POSITION**  
**July 1, 2020 through August 31, 2020**

**OPERATING REVENUES**

Electricity sales, net	\$ 40,601,772
Evergreen electricity premium	146,856
Grant revenue	254,000
Total operating revenues	<u>41,002,628</u>

**OPERATING EXPENSES**

Cost of electricity	35,150,558
Contract services	1,325,525
Staff compensation	765,105
General and administration	208,158
Program rebates and incentives	101,275
Depreciation	12,353
Total operating expenses	<u>37,562,974</u>
Operating income	<u>3,439,654</u>

**NONOPERATING REVENUES (EXPENSES)**

Interest income	212,845
Other nonoperating revenue	6,500
Total nonoperating revenues (expenses)	<u>219,345</u>

**CHANGE IN NET POSITION**

	3,658,999
Net position at beginning of period	<u>116,984,394</u>
Net position at end of period	<u><u>\$ 120,643,393</u></u>



# SONOMA CLEAN POWER AUTHORITY

## STATEMENT OF CASH FLOWS July 1, 2020 through August 31, 2020

### CASH FLOWS FROM OPERATING ACTIVITIES

Receipts from customers	\$ 36,949,745
Other operating receipts	428,320
Payments to electricity suppliers	(28,380,805)
Payments for other goods and services	(1,585,730)
Payments for staff compensation	(821,388)
Tax and surcharge payments to other governments	(491,392)
Payments for program rebates and incentives	<u>(120,180)</u>
Net cash provided (used) by operating activities	<u>5,978,570</u>

### CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES

Payments to acquire capital assets	<u>(1,312,030)</u>
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### CASH FLOWS FROM INVESTING ACTIVITIES

Interest income received	<u>176,296</u>
Net cash provided (used) by investing activities	<u>176,296</u>

Net change in cash and cash equivalents (including County Investment Pool)	4,842,836
Cash and cash equivalents at beginning of year	<u>65,090,441</u>
Cash and cash equivalents at end of year	<u><u>\$ 69,933,277</u></u>

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## Staff Report - Item 06

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**To:** Sonoma Clean Power Authority Community Advisory Committee

**From:** Neal Reardon, Director of Regulatory Affairs  
Geof Syphers, Chief Executive Officer

**Issue:** Receive Legislative and Regulatory Updates and Provide Feedback as Appropriate

**Date:** October 22, 2020

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### **Requested Committee Action:**

Receive Legislative and Regulatory Updates and Provide Feedback as Appropriate.

### **Regulatory Update**

#### PG&E Order to Show Cause for Violations

Following the enormously disruptive and damaging PSPS events from last Fall, the CPUC opened an investigation into PG&E's practices.

As background, On October 9, 2019, PG&E shut off power to approximately 729,000 customer accounts, and between October 23, 2019 and November 1, 2019, PG&E initiated three PSPS events which, at one point, impacted approximately 975,000 customer accounts. PG&E is ordered to explain why they should not be sanctioned.

CalCCA and SCP, as well as a host of local governments, have intervened in this proceeding over the course of the year. Most recently, on September 21, the assigned Administrative Law Judge issued a Ruling requiring PG&E to provide responses to specific questions about their actions during those 2019 events.

## PG&E Energy Resource Recovery Account (ERRA)

SCP and a coalition of Northern California CCAs are nearing completion of the ERRA Compliance case. This case evaluates PG&E's conduct in minimizing, tracking, appropriately categorizing costs related to their procurement contracts. Hearings would be scheduled in late October. Any changes to PCIA charges would be included in the November Forecast detailing 2021 rates.

## Wildfire Safety Advisory Board

CEO Syphers and staff from MCE were invited to present to the Wildfire Safety Advisory Board in September. CEO Syphers noted that SCP and MCE are two of the many regions in California heavily-impacted by wildfires. Some are utility caused and others not. As local governments, we have an interest in mitigating both kinds of risks. The recent dry lightning fires made it clear that our objectives must be threefold:

- Address the climate crisis by reducing overall greenhouse gas emissions rapidly;
- Reduce the risk of human-caused fires, including utility-caused fires; and
- Change how all fires burn (e.g., forest management to encourage "low and slow" fires) and the reduce the harm they cause us (e.g., zoning, fire-fighting, etc.).

## August Outages

Following the outages experienced amidst very high temperatures on August 14<sup>th</sup> and 15<sup>th</sup>, the California Independent System Operator issued a report identifying root causes. The report found that:

- The current Resource Adequacy construct did not provide for reliability: some units did not operate as expected during critical hours, gas generators were at reduced capacity and in some cases offline, renewable generators did not provide sufficient energy in the early evening, and imports were not as available as expected.
- High temperatures persisted across the West, causing increased demand in other jurisdictions and corresponding reductions in energy they had available for export.
- Demand response programs played a critical role in reducing the scope of these outages and preventing additional outages in the following week.

The full report is available online at:

<http://www.caiso.com/Documents/Preliminary-Root-Cause-Analysis-Rotating-Outages-August-2020.pdf>

CalCCA also recommended policy and legislative improvements for Governor Newsom to consider. The CalCCA letter to the Governor is available here:

[https://cal-cca.org/wp-content/uploads/2020/09/9-9-2020\\_CalCCA-letter-to-Governor-Newsom.pdf](https://cal-cca.org/wp-content/uploads/2020/09/9-9-2020_CalCCA-letter-to-Governor-Newsom.pdf)

### **Legislative Update**

There are no written materials for the Legislative Update. A verbal update will be provided to the Committee as appropriate.