

PUBLIC UTILITIES COMMISSION
505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



February 20, 2015

Geof Syphers
Chief Executive Officer
Sonoma Clean Power Authority
404 Aviation Blvd,
Santa Rosa, CA 95403

Re: Letter Certifying Sonoma Clean Power Authority's Revised Implementation Plan

Dear Mr. Syphers:

The California Public Utilities Commission (Commission) has reviewed Sonoma Clean Power Authority's (SCPA) revised Implementation Plan and Statement of Intent, filed with the Commission on January 12, 2015. Pursuant to Public Utilities Code Section 366.2 (c)(7), within 90 days after the Community Choice Aggregator establishing load aggregation files an Implementation Plan, the Commission shall certify that it has received the revised implementation plan, including any additional information necessary to determine a cost-recovery mechanism.

Pursuant to Public Utilities Code Section 366.2 (c)(3), a CCA Implementation Plan is required to contain all of the following:

- A) An organizational structure of the program, its operations, and its funding.
- B) Rate setting and other costs to participants.
- C) Provisions for disclosure and due process in setting rates and allocating costs among participants.
- D) The methods for entering and terminating agreements with other entities.
- E) The rights and responsibilities of program participants, including, but not limited to, consumer protection procedures, credit issues, and shutoff procedures.
- F) Termination of the program.
- G) A description of the third parties that will be supplying electricity under the program, including, but not limited to, information about financial, technical and operational capabilities.

As part of its revised Implementation Plan, SCPA has also included a Statement of Intent. The Statement of Intent submitted by SCPA describes SCPA's intent to meet all of the following requirements of P.U. Code Section 366.2 (c)(4):

- (A) Universal access.
- (B) Reliability.
- (C) Equitable treatment of all classes of customers.
- (D) Any requirements established by state law or by the Commission concerning aggregated service.

The Commission hereby certifies that it has received the complete CCA revised Implementation Plan submitted by SCPA.

Finally, pursuant to P.U. Code Section 366.2 (c)(7), the Commission is required to provide SCPA with "its findings regarding any cost recovery that must be paid by customers of the community choice aggregator to prevent a shifting of costs as provided for in P.U. Code Section 366.2 subdivisions (d), (e) and (f)."

The costs referenced in P.U. Code Section 366.2 subdivisions (d), (e) and (f) are recovered via separate charges for: (1) PG&E's Energy Cost Recovery Amount Charge (per kWh); (2) Power Charge Indifference Adjustment (per kWh); (3) DWR Bond Charge (per kWh); and (4) Competition Transition Charge (CTC) (per kWh). By this letter, the Commission informs SCPA that these costs are identified on each of PG&E's customer-class-specific tariff sheets, in the "Special Conditions" section, sub-section "Billing," in the section labeled "Direct Access (DA) and Community Choice Aggregation (CCA) customers" in the column labeled "DA/CCA CRS" for Direct Access/Community Choice Aggregation Cost Responsibility Surcharge.

Sincerely,



Edward Randolph
Director- Energy Division
California Public Utilities Commission

CC: CPUC, ED Tariff Unit
PG&E Law Department