

Staff Report – Item 4 (SUPPLEMENTAL)

To: Sonoma Clean Power Authority Board of Directors

From: Geof Syphers, CEO
 Rebecca Simonson, Senior Power Analyst
 Nathan Kinsey, Account Executive
 Erica Torgerson, Customer Care Manager

Item: Approve changes to customer electric generation rates.

Date: January 5, 2017

SUPPLEMENTAL INFORMATION

The attached rate tables are provided for Item 4.

The customer rates on the following pages were prepared according to the process defined in the board packet. SCP staff checked PG&E’s rates released on January 1, 2017 and found that SCP rates could be revised to produce a 1% savings on total electric charges relative to PG&E’s January 2017 rates while remaining within the budget adjustment approved by the Board in December. Specifically, the reduction in revenues required to accommodate the 1% savings is forecast to be \$1,265,000, well within the approved \$3,214,000 reduction in revenues.

In order to produce a 1% savings in *total* electric charges, the proposed *generation* rates have savings that are more than 1% relative to PG&E’s generation rates.

SCP Proposed Generation Rates Relative to PG&E’s January 2017 Generation Rates (FF=Franchise Fee)

	Percent Lower with PCIA+FF	Percent Lower without PCIA
E1	1.9%	32%
A1	2.2%	26%
A10A	1.6%	27%
E19S	1.4%	26%
E20P	1.4%	25%

**Sonoma Clean Power
March 2017 Proposed Rates**

PG&E EQUIVALENT SCHEDULE	SCP RATE SCHEDULE	UNIT/PERIOD	SCP MARCH 2017 PROPOSED GENERATION RATE	SCP PROPOSED WITH PG&E SURCHARGES	Jan 1, 2017 PG&E Generation
<u>RESIDENTIAL CUSTOMERS</u>					
E-1	E-1 ENERGY CHARGE (\$/KWH)	All Energy	\$0.06648	\$0.09655	\$0.09838
EL-1 (CARE)	EL-1 ENERGY CHARGE (\$/KWH)	All Energy	\$0.06648	\$0.09655	\$0.09838
E-6	E-6 ENERGY CHARGE (\$/KWH)	Summer Peak	\$0.18322	\$0.21329	\$0.21671
		Summer Part Peak	\$0.08150	\$0.11157	\$0.11384
		Summer Off-Peak	\$0.04028	\$0.07035	\$0.07185
		Winter Partial Peak	\$0.06338	\$0.09345	\$0.09516
		Winter Off-Peak	\$0.05200	\$0.08207	\$0.08362
EL-6 (CARE)	EL-6 ENERGY CHARGE (\$/KWH)	Summer Peak	\$0.18322	\$0.21329	\$0.21671
		Summer Part Peak	\$0.08150	\$0.11157	\$0.11384
		Summer Off-Peak	\$0.04028	\$0.07035	\$0.07185
		Winter Partial Peak	\$0.06338	\$0.09345	\$0.09516
		Winter Off-Peak	\$0.05200	\$0.08207	\$0.08362
EV	EV ENERGY CHARGE (\$/KWH)	Summer Peak	\$0.19635	\$0.22642	\$0.23092
		Summer Part Peak	\$0.07875	\$0.10882	\$0.11128
		Summer Off-Peak	\$0.02468	\$0.05475	\$0.05593
		Winter Peak	\$0.05306	\$0.08313	\$0.08629
		Winter Partial Peak	\$0.02664	\$0.05671	\$0.05391
		Winter Off-Peak	\$0.02190	\$0.05197	\$0.05792

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<u>RESIDENTIAL CUSTOMERS</u>					
E-TOU Option A	E-TOU-A ENERGY CHARGE (\$/KWH)	Summer Peak	\$0.15041	\$0.18048	\$0.18332
		Summer Off-Peak	\$0.07558	\$0.10565	\$0.10774
		Winter Peak	\$0.06424	\$0.09431	\$0.09598
		Winter Off-Peak	\$0.05009	\$0.08016	\$0.08168
EL-TOU Option A (CARE)	EL-TOU-A ENERGY CHARGE (\$/KWH)	Summer Peak	\$0.15041	\$0.18048	\$0.18332
		Summer Off-Peak	\$0.07558	\$0.10565	\$0.10774
		Winter Peak	\$0.06424	\$0.09431	\$0.09598
		Winter Off-Peak	\$0.05009	\$0.08016	\$0.08168
E-TOU Option B	E-TOU-B ENERGY CHARGE (\$/KWH)	Summer Peak	\$0.17193	\$0.20200	\$0.20557
		Summer Off-Peak	\$0.06990	\$0.09997	\$0.10251
		Winter Peak	\$0.06647	\$0.09654	\$0.09874
		Winter Off-Peak	\$0.04786	\$0.07793	\$0.07994
EL-TOU Option B (CARE)	EL-TOU-B ENERGY CHARGE (\$/KWH)	Summer Peak	\$0.17193	\$0.20200	\$0.20557
		Summer Off-Peak	\$0.06990	\$0.09997	\$0.10251
		Winter Peak	\$0.06647	\$0.09654	\$0.09874
		Winter Off-Peak	\$0.04786	\$0.07793	\$0.07994

**Sonoma Clean Power
March 2017 Proposed Rates**

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<u>COMMERCIAL, INDUSTRIAL AND GENERAL SERVICE CUSTOMERS</u>					
A-1	A-1 ENERGY CHARGE (\$/KWH)	Summer	\$0.08988	\$0.11274	\$0.11518
		Winter	\$0.05449	\$0.07735	\$0.07924
A-1 TOU	A-1 TOU ENERGY CHARGE (\$/KWH)	Summer Peak	\$0.10541	\$0.12827	\$0.13086
		Summer Part Peak	\$0.08199	\$0.10485	\$0.10721
		Summer Off-Peak	\$0.05491	\$0.07777	\$0.07985
		Winter Partial Peak	\$0.08198	\$0.10484	\$0.10701
		Winter Off-Peak	\$0.06128	\$0.08414	\$0.08610
A-6	A-6 ENERGY CHARGE (\$/KWH)	Summer Peak	\$0.33649	\$0.35935	\$0.36486
		Summer Part Peak	\$0.09988	\$0.12274	\$0.12528
		Summer Off-Peak	\$0.04230	\$0.06516	\$0.06699
		Winter Partial Peak	\$0.06758	\$0.09044	\$0.09245
		Winter Off-Peak	\$0.05027	\$0.07313	\$0.07496
A-10-A	A-10-A ENERGY CHARGE (\$/KWH)	Summer	\$0.07983	\$0.10327	\$0.10492
		Winter	\$0.05583	\$0.07927	\$0.08055
	DEMAND CHARGE (\$/KW)	Summer Max	\$4.72	\$4.72	\$4.89
A-10-B	A-10-B ENERGY CHARGE (\$/KWH)	Summer Peak	\$0.13408	\$0.15752	\$0.15972
		Summer Part Peak	\$0.07950	\$0.10294	\$0.10459
		Summer Off-Peak	\$0.05171	\$0.07515	\$0.07652
		Winter Partial Peak	\$0.06384	\$0.08728	\$0.08864
		Winter Off-Peak	\$0.04695	\$0.07039	\$0.07158
	DEMAND CHARGE (\$/KW)	Summer Max	\$4.72	\$4.72	\$4.89

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<u>COMMERCIAL, INDUSTRIAL AND GENERAL SERVICE CUSTOMERS</u>					
A-10-A-P	A-10-A-P				
	ENERGY CHARGE (\$/KWH)				
		Summer	\$0.07165	\$0.09509	\$0.09664
		Winter	\$0.05068	\$0.07412	\$0.07537
	DEMAND CHARGE (\$/KW)				
		Summer Max	\$4.12	\$4.12	\$4.28
A-10-B-P	A-10-B-P				
	ENERGY CHARGE (\$/KWH)				
		Summer Peak	\$0.12392	\$0.14736	\$0.14944
		Summer Part Peak	\$0.07387	\$0.09731	\$0.09888
		Summer Off-Peak	\$0.04750	\$0.07094	\$0.07225
		Winter Partial Peak	\$0.06040	\$0.08384	\$0.08518
		Winter Off-Peak	\$0.04467	\$0.06811	\$0.06930
	DEMAND CHARGE (\$/KW)				
		Summer Max	\$4.12	\$4.12	\$4.28

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<u>COMMERCIAL, INDUSTRIAL AND GENERAL SERVICE CUSTOMERS</u>						
E-19-S, V	E-19-S ENERGY CHARGE (\$/KWH)	Summer Peak	\$0.10427	\$0.12398	\$0.12552	
		Summer Part Peak	\$0.06417	\$0.08388	\$0.08501	
		Summer Off-Peak	\$0.03761	\$0.05732	\$0.05819	
		Winter Partial Peak	\$0.05868	\$0.07839	\$0.07947	
		Winter Off-Peak	\$0.04421	\$0.06392	\$0.06485	
	DEMAND CHARGE (\$/KW)	Summer Peak	\$12.44	\$12.44	\$12.63	
		Summer Part Peak	\$3.07	\$3.07	\$3.12	
	E-19-P, V	E-19-P ENERGY CHARGE (\$/KWH)	Summer Peak	\$0.09523	\$0.11494	\$0.11638
			Summer Part Peak	\$0.05724	\$0.07695	\$0.07800
		Summer Off-Peak	\$0.03281	\$0.05252	\$0.05333	
		Winter Partial Peak	\$0.05211	\$0.07182	\$0.07282	
		Winter Off-Peak	\$0.03884	\$0.05855	\$0.05942	
DEMAND CHARGE (\$/KW)		Summer Peak	\$11.12	\$11.12	\$11.29	
		Summer Part Peak	\$2.70	\$2.70	\$2.75	
E-19-T, V		E-19-T ENERGY CHARGE (\$/KWH)	Summer Peak	\$0.05953	\$0.07924	\$0.08032
			Summer Part Peak	\$0.04705	\$0.06676	\$0.06771
		Summer Off-Peak	\$0.03055	\$0.05026	\$0.05104	
		Winter Partial Peak	\$0.04902	\$0.06873	\$0.06970	
		Winter Off-Peak	\$0.03634	\$0.05605	\$0.05689	
	DEMAND CHARGE (\$/KW)	Summer Peak	\$12.30	\$12.30	\$12.42	
		Summer Part Peak	\$3.08	\$3.08	\$3.11	

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<u>COMMERCIAL, INDUSTRIAL AND GENERAL SERVICE CUSTOMERS</u>						
E-20-S	E-20-S ENERGY CHARGE (\$/KWH)	Summer Peak	\$0.09635	\$0.11526	\$0.11670	
		Summer Part Peak	\$0.05987	\$0.07878	\$0.07985	
		Summer Off-Peak	\$0.03482	\$0.05373	\$0.05455	
		Winter Partial Peak	\$0.05457	\$0.07348	\$0.07450	
		Winter Off-Peak	\$0.04100	\$0.05991	\$0.06079	
		DEMAND CHARGE (\$/KW)	Summer Peak	\$12.06	\$12.06	\$12.24
			Summer Part Peak	\$2.97	\$2.97	\$3.02
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		E-20-P	E-20-P ENERGY CHARGE (\$/KWH)	Summer Peak	\$0.10030	\$0.11786
Summer Part Peak	\$0.06009			\$0.07765	\$0.07870	
Summer Off-Peak	\$0.03536			\$0.05292	\$0.05372	
Winter Partial Peak	\$0.05479			\$0.07235	\$0.07335	
Winter Off-Peak	\$0.04144			\$0.05900	\$0.05986	
DEMAND CHARGE (\$/KW)	Summer Peak			\$13.25	\$13.25	\$13.44
	Summer Part Peak			\$3.13	\$3.13	\$3.18
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E-20-T	E-20-T ENERGY CHARGE (\$/KWH)			Summer Peak	\$0.06093	\$0.07695
		Summer Part Peak	\$0.04883	\$0.06485	\$0.06575	
		Summer Off-Peak	\$0.03280	\$0.04882	\$0.04956	
		Winter Partial Peak	\$0.05073	\$0.06675	\$0.06767	
		Winter Off-Peak	\$0.03842	\$0.05444	\$0.05524	
		DEMAND CHARGE (\$/KW)	Summer Peak	\$15.73	\$15.73	\$15.89
			Summer Part Peak	\$3.75	\$3.75	\$3.79
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<u>COMMERCIAL, INDUSTRIAL AND GENERAL SERVICE CUSTOMERS</u>					
E-19-S - Option R	E-19-S Option R				
	ENERGY CHARGE (\$/KWH)				
		Summer Peak	\$0.24161	\$0.26132	\$0.26474
		Summer Part Peak	\$0.09618	\$0.11589	\$0.11750
		Summer Off-Peak	\$0.03761	\$0.05732	\$0.05819
		Winter Partial Peak	\$0.05868	\$0.07839	\$0.07947
		Winter Off-Peak	\$0.04421	\$0.06392	\$0.06485
	DEMAND CHARGE (\$/KW)				
		Summer Peak	\$0.00	\$0.00	\$0.00
		Summer Part Peak	\$0.00	\$0.00	\$0.00
E-19-P- Option R	E-19-P Option R				
	ENERGY CHARGE (\$/KWH)				
		Summer Peak	\$0.22695	\$0.24666	\$0.24990
		Summer Part Peak	\$0.08715	\$0.10686	\$0.10836
		Summer Off-Peak	\$0.03281	\$0.05252	\$0.05333
		Winter Partial Peak	\$0.05210	\$0.07181	\$0.07282
		Winter Off-Peak	\$0.03884	\$0.05855	\$0.05942
	DEMAND CHARGE (\$/KW)				
		Summer Peak	\$0.00	\$0.00	\$0.00
		Summer Part Peak	\$0.00	\$0.00	\$0.00
E-19-T Option R	E-19-T Option R				
	ENERGY CHARGE (\$/KWH)				
		Summer Peak	\$0.22655	\$0.24626	\$0.24902
		Summer Part Peak	\$0.08391	\$0.10362	\$0.10494
		Summer Off-Peak	\$0.03055	\$0.05026	\$0.05104
		Winter Partial Peak	\$0.04902	\$0.06873	\$0.06970
		Winter Off-Peak	\$0.03634	\$0.05605	\$0.05689
	DEMAND CHARGE (\$/KW)				
		Summer Peak	\$0.00	\$0.00	\$0.00
		Summer Part Peak	\$0.00	\$0.00	\$0.00

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<u>COMMERCIAL, INDUSTRIAL AND GENERAL SERVICE CUSTOMERS</u>					
E-20-S - Option R	E-20-S Option R				
	ENERGY CHARGE (\$/KWH)				
		Summer Peak	\$0.21872	\$0.23763	\$0.24075
		Summer Part Peak	\$0.08986	\$0.10877	\$0.11029
		Summer Off-Peak	\$0.03482	\$0.05373	\$0.05455
		Winter Partial Peak	\$0.05457	\$0.07348	\$0.07450
		Winter Off-Peak	\$0.04100	\$0.05991	\$0.06079
	DEMAND CHARGE (\$/KW)				
		Summer Peak	\$0.00	\$0.00	\$0.00
		Summer Part Peak	\$0.00	\$0.00	\$0.00
E-20-P - Option R	E-20-P Option R				
	ENERGY CHARGE (\$/KWH)				
		Summer Peak	\$0.23674	\$0.25430	\$0.25759
		Summer Part Peak	\$0.08952	\$0.10708	\$0.10856
		Summer Off-Peak	\$0.03536	\$0.05292	\$0.05372
		Winter Partial Peak	\$0.05479	\$0.07235	\$0.07335
		Winter Off-Peak	\$0.04144	\$0.05900	\$0.05986
	DEMAND CHARGE (\$/KW)				
		Summer Peak	\$0.00	\$0.00	\$0.00
		Summer Part Peak	\$0.00	\$0.00	\$0.00
E-20-T - Option R	E-20-T - Option R				
	ENERGY CHARGE (\$/KWH)				
		Summer Peak	\$0.22980	\$0.24582	\$0.24855
		Summer Part Peak	\$0.08446	\$0.10048	\$0.10174
		Summer Off-Peak	\$0.03280	\$0.04882	\$0.04956
		Winter Partial Peak	\$0.05073	\$0.06675	\$0.06767
		Winter Off-Peak	\$0.03842	\$0.05444	\$0.05524
	DEMAND CHARGE (\$/KW)				
		Summer Peak	\$0.00	\$0.00	\$0.00
		Summer Part Peak	\$0.00	\$0.00	\$0.00

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March 2017 Proposed Rates**

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<u>AGRICULTURAL CUSTOMERS</u>					
AG-1-A	AG-1-A ENERGY CHARGE (\$/KWH)	Summer	\$0.07448	\$0.09655	\$0.09932
		Winter	\$0.05546	\$0.07753	\$0.07966
	CONNECTED LOAD (\$/KW)	Summer	\$1.28	\$1.28	\$1.36
		Winter	\$0.00	\$0.00	\$0.00
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AG-1-B	AG-1-B ENERGY CHARGE (\$/KWH)	Summer	\$0.07784	\$0.09991	\$0.10228
		Winter	\$0.05582	\$0.07789	\$0.07973
	DEMAND CHARGE (\$/KW)	Summer Max	\$1.92	\$1.92	\$2.04
		Winter Max	\$0.00	\$0.00	\$0.00
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AG-4-A	AG-4-A ENERGY CHARGE (\$/KWH)	Summer Peak	\$0.13242	\$0.15449	\$0.15892
		Summer Off-Peak	\$0.04461	\$0.06668	\$0.06861
		Winter Partial Peak	\$0.04864	\$0.07071	\$0.07271
		Winter Off-Peak	\$0.03827	\$0.06034	\$0.06195
	CONNECTED LOAD (\$/KW)	Summer	\$1.27	\$1.27	\$1.35
		Winter	\$0.00	\$0.00	\$0.00
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AG-4-B	AG-4-B ENERGY CHARGE (\$/KWH)	Summer Peak	\$0.09675	\$0.11882	\$0.12171
		Summer Off-Peak	\$0.04702	\$0.06909	\$0.07064
		Winter Partial Peak	\$0.04525	\$0.06732	\$0.06888
		Winter Off-Peak	\$0.03523	\$0.05730	\$0.05861
	DEMAND CHARGE (\$/KW)	Summer Max	\$2.29	\$2.29	\$2.39
		Summer Max Peak	\$2.49	\$2.49	\$2.54
		Winter	\$0.00	\$0.00	\$0.00
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<u>AGRICULTURAL CUSTOMERS</u>					
AG-4-C	AG-4-C				
	ENERGY CHARGE (\$/KWH)				
		Summer Peak	\$0.11462	\$0.13669	\$0.13933
		Summer Part-Peak	\$0.05526	\$0.07733	\$0.07888
		Summer Off-Peak	\$0.03368	\$0.05575	\$0.05691
		Winter Partial Peak	\$0.03979	\$0.06186	\$0.06315
		Winter Off-Peak	\$0.03052	\$0.05259	\$0.05371
	DEMAND CHARGE (\$/KW)				
		Summer Max Peak	\$5.73	\$5.73	\$5.85
		Summer Part-Peak	\$0.98	\$0.98	\$1.00
		Winter	\$0.00	\$0.00	\$0.00
AG-4-D	AG-4-D				
	ENERGY CHARGE (\$/KWH)				
		Summer Peak	\$0.13242	\$0.15449	\$0.15892
		Summer Off-Peak	\$0.04461	\$0.06668	\$0.06861
		Winter Partial Peak	\$0.04864	\$0.07071	\$0.07271
		Winter Off-Peak	\$0.03827	\$0.06034	\$0.06195
	CONNECTED LOAD (\$/KW)				
		Summer	\$1.27	\$1.27	\$1.35
		Winter	\$0.00	\$0.00	\$0.00
AG-5-A	AG-5-A				
	ENERGY CHARGE (\$/KWH)				
		Summer Peak	\$0.12361	\$0.14568	\$0.14873
		Summer Off-Peak	\$0.04991	\$0.07198	\$0.07353
		Winter Partial Peak	\$0.05330	\$0.07537	\$0.07701
		Winter Off-Peak	\$0.04223	\$0.06430	\$0.06568
	CONNECTED LOAD (\$/KW)				
		Summer	\$3.58	\$3.58	\$3.70
		Winter	\$0.00	\$0.00	\$0.00

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<u>AGRICULTURAL CUSTOMERS</u>					
AG-5-B	AG-5-B				
	ENERGY CHARGE (\$/KWH)				
		Summer Peak	\$0.12112	\$0.14319	\$0.14527
		Summer Off-Peak	\$0.02587	\$0.04794	\$0.04884
		Winter Partial Peak	\$0.04577	\$0.06784	\$0.06894
		Winter Off-Peak	\$0.01765	\$0.03972	\$0.04053
	DEMAND CHARGE (\$/KW)				
		Summer Max	\$4.30	\$4.30	\$4.45
		Summer Max Peak	\$5.47	\$5.47	\$5.57
		Winter	\$0.00	\$0.00	\$0.00
AG-5-C	AG-5-C				
	ENERGY CHARGE (\$/KWH)				
		Summer Peak	\$0.09609	\$0.11816	\$0.11976
		Summer Partial Peak	\$0.04598	\$0.06805	\$0.06915
		Summer Off-Peak	\$0.02733	\$0.04940	\$0.05031
		Winter Partial Peak	\$0.03293	\$0.05500	\$0.05596
		Winter Off-Peak	\$0.02444	\$0.04651	\$0.04739
	DEMAND CHARGE (\$/KW)				
		Summer Max Peak	\$10.11	\$10.11	\$10.28
		Summer Partial Peak	\$1.90	\$1.90	\$1.93
		Winter	\$0.00	\$0.00	\$0.00
AG-5-D	AG-5-D				
	ENERGY CHARGE (\$/KWH)				
		Summer Peak	\$0.12361	\$0.14568	\$0.14873
		Summer Off-Peak	\$0.04991	\$0.07198	\$0.07353
		Winter Partial Peak	\$0.05330	\$0.07537	\$0.07701
		Winter Off-Peak	\$0.04223	\$0.06430	\$0.06568
	CONNECTED LOAD (\$/KW)				
		Summer	\$3.58	\$3.58	\$3.70
		Winter	\$0.00	\$0.00	\$0.00

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March 2017 Proposed Rates**

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<u>AGRICULTURAL CUSTOMERS</u>					
AG-5-E	AG-5-E				
	ENERGY CHARGE (\$/KWH)				
		Summer Peak	\$0.12112	\$0.14319	\$0.14527
		Summer Off-Peak	\$0.02587	\$0.04794	\$0.04884
		Winter Partial Peak	\$0.04577	\$0.06784	\$0.06894
		Winter Off-Peak	\$0.01765	\$0.03972	\$0.04053
	DEMAND CHARGE (\$/KW)				
		Summer Max	\$4.30	\$4.30	\$4.45
		Summer Max Peak	\$5.47	\$5.47	\$5.57
		Winter	\$0.00	\$0.00	\$0.00
AG-RA	AG-RA				
	ENERGY CHARGE (\$/KWH)				
		Summer Peak	\$0.24003	\$0.26210	\$0.26735
		Summer Off-Peak	\$0.04343	\$0.06550	\$0.06733
		Winter Partial Peak	\$0.05052	\$0.07259	\$0.07446
		Winter Off-Peak	\$0.03978	\$0.06185	\$0.06338
	CONNECTED LOAD (\$/KW)				
		Summer	\$1.24	\$1.24	\$1.31
		Winter	\$0.00	\$0.00	\$0.00
AG-RB	AG-RB				
	ENERGY CHARGE (\$/KWH)				
		Summer Peak	\$0.21463	\$0.23670	\$0.24143
		Summer Off-Peak	\$0.04304	\$0.06511	\$0.06684
		Winter Partial Peak	\$0.03762	\$0.05969	\$0.06131
		Winter Off-Peak	\$0.02881	\$0.05088	\$0.05222
	DEMAND CHARGE (\$/KW)				
		Summer Max	\$1.84	\$1.84	\$1.94
		Summer Max Peak	\$2.14	\$2.14	\$2.18
		Winter	\$0.00	\$0.00	\$0.00

**Sonoma Clean Power
March 2017 Proposed Rates**

PG&E EQUIVALENT SCHEDULE	SCP RATE SCHEDULE	UNIT/PERIOD	SCP MARCH 2017 PROPOSED GENERATION RATE	SCP PROPOSED WITH PG&E SURCHARGES	Jan 1, 2017 PG&E Generation
<u>AGRICULTURAL CUSTOMERS</u>					
AG-VA	AG-VA				
	ENERGY CHARGE (\$/KWH)				
		Summer Peak	\$0.20695	\$0.22902	\$0.23392
		Summer Off-Peak	\$0.04075	\$0.06282	\$0.06462
		Winter Partial Peak	\$0.04899	\$0.07106	\$0.07294
		Winter Off-Peak	\$0.03849	\$0.06056	\$0.06209
	CONNECTED LOAD (\$/KW)				
		Summer	\$1.30	\$1.30	\$1.37
		Winter	\$0.00	\$0.00	\$0.00
AG-VB	AG-VB				
	ENERGY CHARGE (\$/KWH)				
		Summer Peak	\$0.18956	\$0.21163	\$0.21601
		Summer Off-Peak	\$0.04127	\$0.06334	\$0.06502
		Winter Partial Peak	\$0.03788	\$0.05995	\$0.06154
		Winter Off-Peak	\$0.02901	\$0.05108	\$0.05240
	DEMAND CHARGE (\$/KW)				
		Summer Max	\$1.68	\$1.68	\$1.78
		Summer Max Peak	\$2.25	\$2.25	\$2.29
		Winter	\$0.00	\$0.00	\$0.00
<u>STREET AND OUTDOOR LIGHTING</u>					
LS-1, LS-2, LS-3, OL-1	LS-1				
	ENERGY CHARGE (\$/KWH)				
		All Energy	\$0.07348	\$0.07840	\$0.07997
TC-1	TC-1				
	ENERGY CHARGE (\$/KWH)				
		All Energy	\$0.06212	\$0.08497	\$0.08678
<u>EVERGREEN- 100% LOCAL RENEWABLE OPTION</u>					
Customers electing the 100% Local Renewable service option will pay the otherwise applicable SCP rate plus the 100% Renewable Energy Charge.					
	ENERGY CHARGE (\$/KWH)				
		All Energy	\$0.02500		